

TUBACOAT – An Efficient and Cost Effective Advanced Coating Solution for Tubular Products in Extreme Refinery and Petrochemical Applications

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Agenda

- *Introduction*
- *Tubacoat concept*
- *Product characterization*
- *Chemical Inertness and Coking Resistance Study*
- *Field applications*
- *Conclusions*

Introduction

- Reduction of overall maintenance costs in critical equipments has been the need of the hour at many refineries and petrochemical plants.
- Use of advanced stainless steel and CRA's is the next logical solution to increase the service life of critical components and minimizing operation and maintenance costs.
- The selection is always driven by Cost optimization Vs Corrosion resistance.
- Ceramic coated tube concept offers a cost efficient and environmental friendly solution to protect valuable assets from corrosion, abrasion and other forms of structural degradation.
- The solution has been well accepted for various extreme conditions and with in-house developed industrial process the thin tailor made ceramic coating when used tubular applications for steel tubes have resulted in outstanding corrosion resistance in different media and thermal conditions.

Tubacoat Concept

Solutions

Value-added products with...



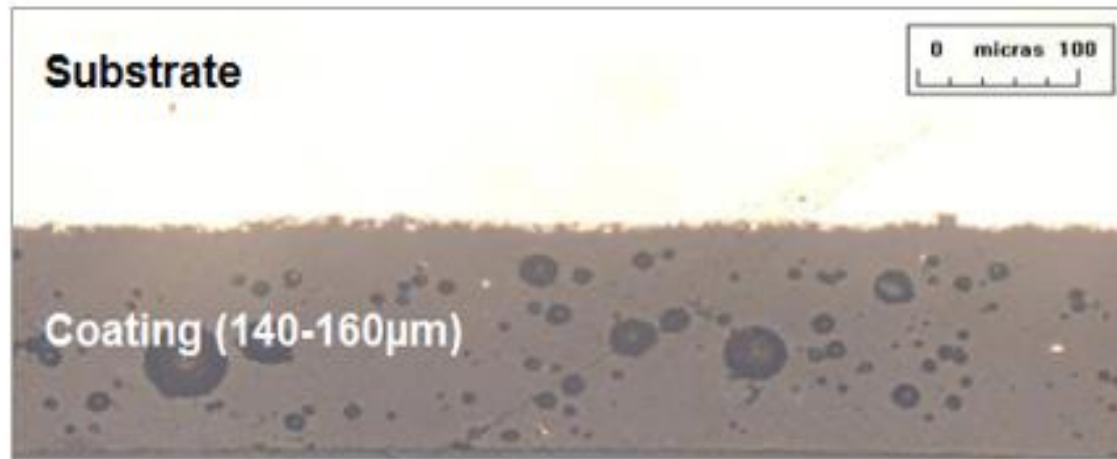
Specifically developed to...

- ✓ Outstanding corrosion resistance in different media and thermal conditions
- ✓ High abrasion resistance (64HRC hardness)
- ✓ Anti-adherent and anti-fouling properties
- ✓ Chemical inertness
- ✓ Provide long term reliable & competitive solutions to industrial applications under severe working conditions and extreme environments

Product Characterization

Morphological

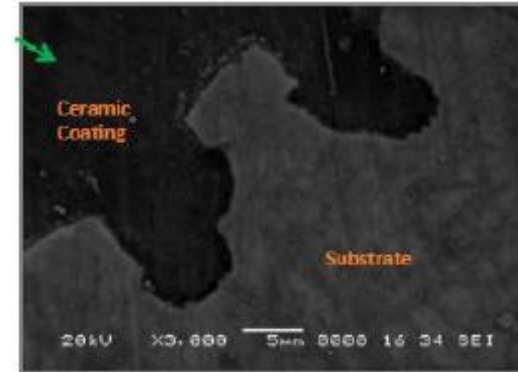
Continuous coating layer
Thickness control based on suspension
parameters & rheological properties



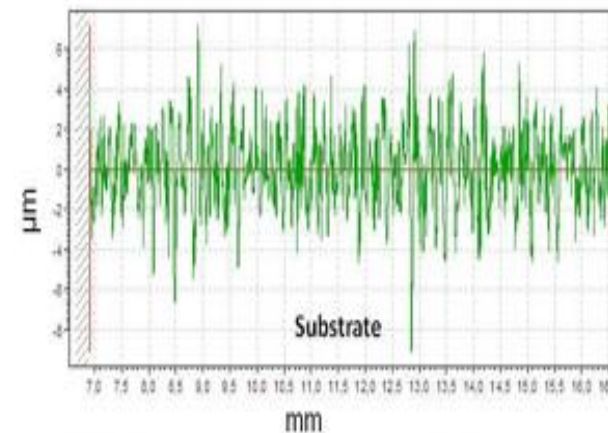
Typical coating thickness range: 100-150 μ m



After coating process, coating thickness is measured
in every tube with **ultrasonic thickness gauge**

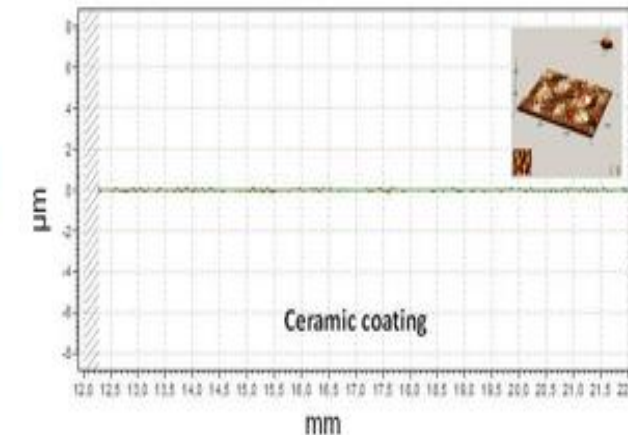


Roughness, R_a and R_z decrease \approx 97%
minimizing particle adhesion



Substrate

$R_a \approx 1,5 \mu$ m and $R_z \approx 7,8 \mu$ m



Ceramic coating

$R_a < 0,04 \mu$ m and $R_z \approx 0,2 \mu$ m

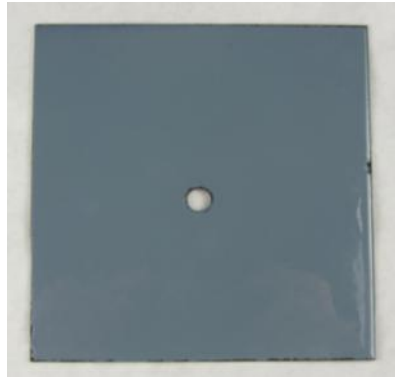
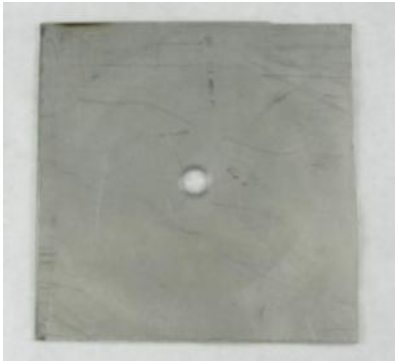
Product Characterization

Mechanical

Abrasion resistance
≈ 94% decrease in mass loss

0 cycles

10.000 cycles



Mass loss for 10.000 cycles

$$\Delta w_n = \langle w_0 \rangle - \langle w_n \rangle$$

- Substrate

$$\Delta w_{10000} = 94.783 - 94.725$$

$$\Delta w_{10000} = 58 \text{ mg}$$

- Ceramic coating (T153)

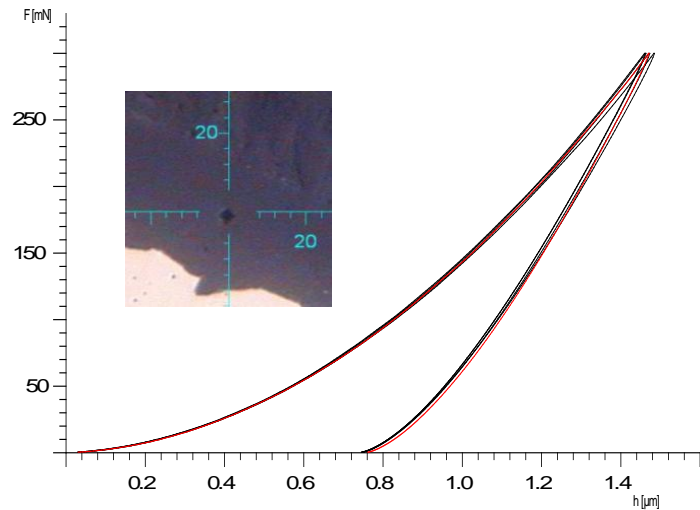
$$\Delta w_{10000} = 119.377 - 119.373$$

$$\Delta w_{10000} = 4 \text{ mg}$$

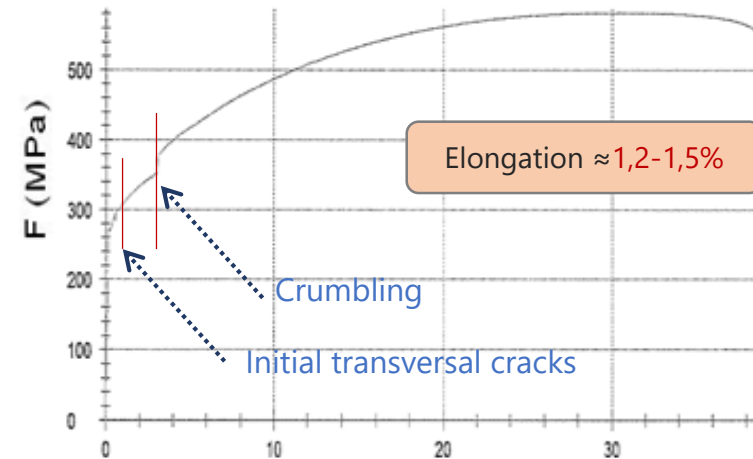
Product characterization

Mechanical

Hardness & Elasticity
Coating is harder than substrate but **less elastic**



	Base Material	Ceramic coating
Hardness (HV)	220	840
Elastic Modulus EIT (GPa)	140	87



Tensile results			
$R_{p0.2}$ MPa	R_{p1} MPa	$R_{p0.5}$ MPa	R_m MPa
288	323	301	582








Hardness and elasticity properties can be improved by modifying structure and composition of ceramic compounds and process conditions

Product Characterization

Thermal Resistance

Good performance under thermal cycling
No delamination – No cracks

Thermal cycling (450°C / 10min) + Rapid water cooling (15°C)

n Cycles	0	1	2	3	4	5	6
Water cooled							

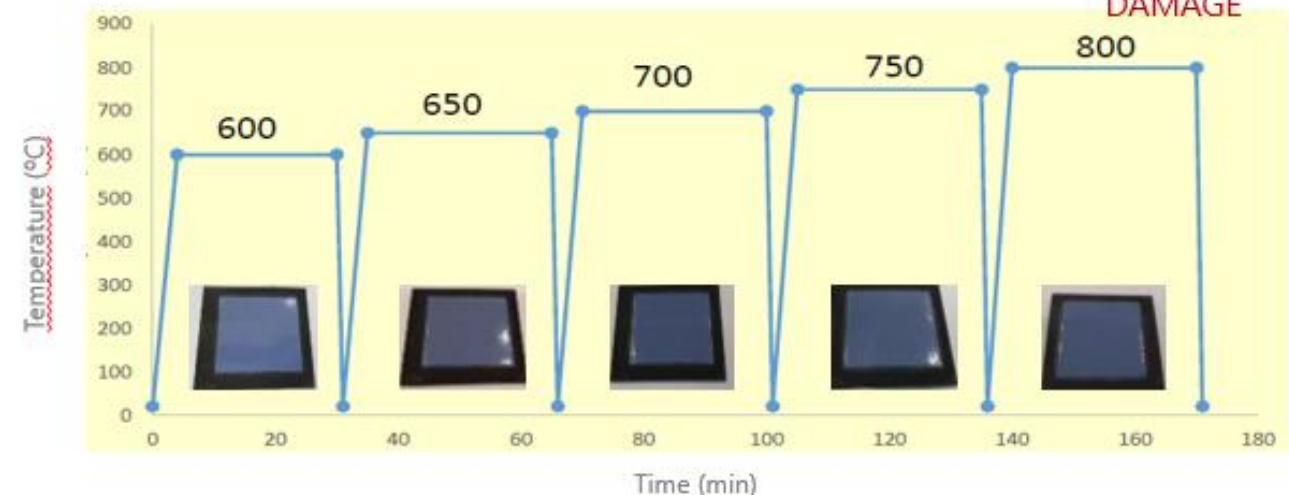
Different working temperature and thermal cycling resistance can be achieved by modifying structure and composition of ceramic compounds

Good performance under thermal cycling
No delamination – No cracks

Thermal cycling (30min) + Rapid water cooling (20°C)

NO

DAMAGE



Product characterization

Emissivity

Emissivity values >0.80
Reference $\approx 0,83$ (@ 550°C)

Coating	VP15	VP15 + 25% SiO2	VP15 + 25% SiO2 + 25% PIG (Cr-Cu-Fe)
Substrate	Inox 310	Inox 310	Inox 310
ROUGHNESS(Ra)	0,03	0,08	0,11
THICKNESS (µm)	132	108	112
			
AVG EMISIVITY AT 20°C	0,892	0,889	0,889
AVG EMISIVITY AT 550°C	0,834	0,838	0,832

MEASURING CONDITIONS

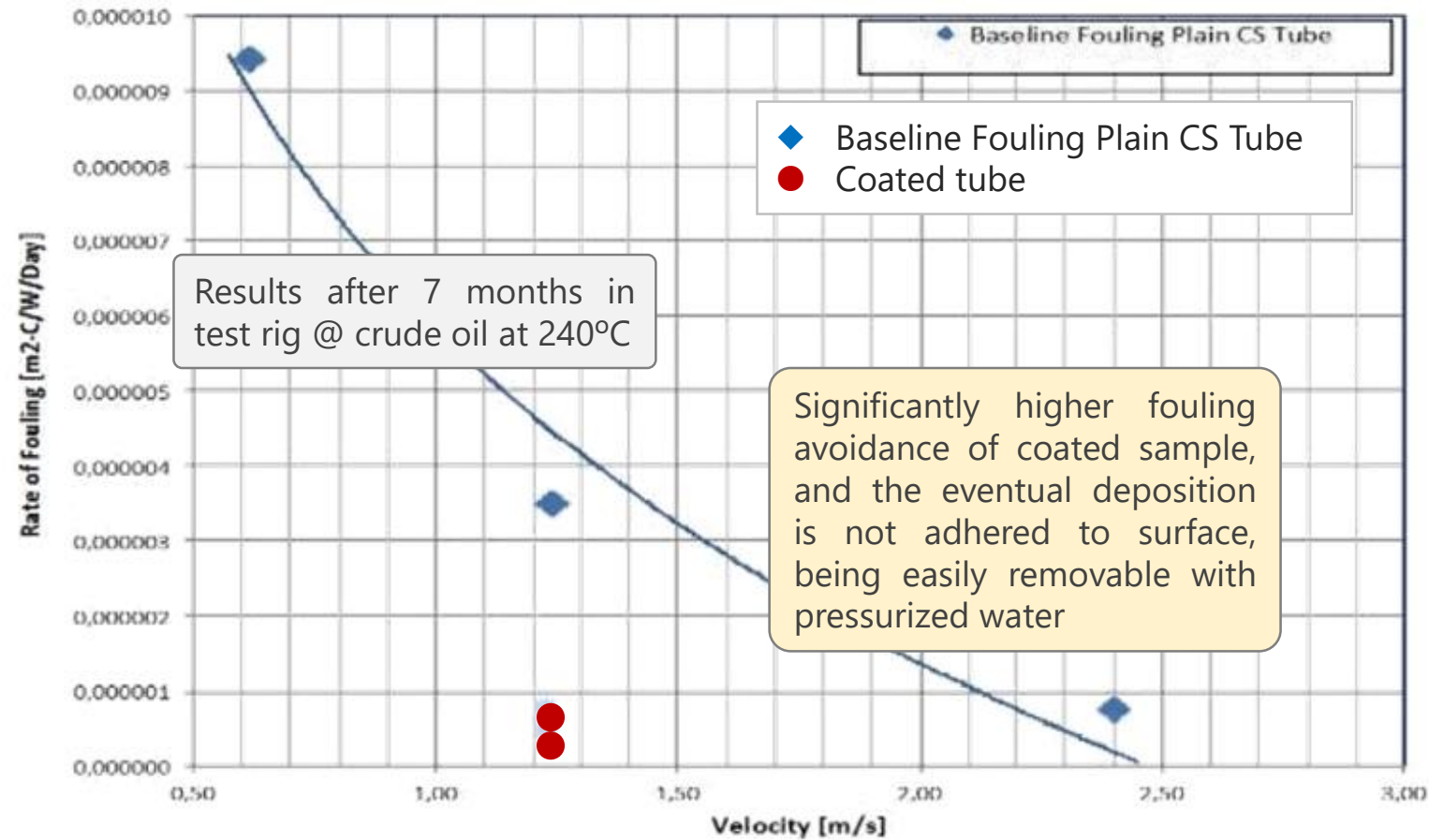
Measurement method SNEHT
Temperature (T) 550°C
Polar angle (θ) 0°
Spectral range 1.8 to 26 µm

Measurement method SNHRRT/V1-MIR
Temperature (T) 25°C
Polar angle (θ) 12°
Azimuth angle (φ) 0°, 45°, 90°, 135°
Spectral range 2 to 20 µm

Product Characterization

Rate of fouling

High fouling avoidance & low adherence of coated tube compared to bare material



Product Characterization

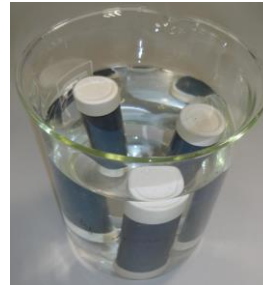
Chemical

High corrosion resistance
compared to base material




Seawater corrosion test

○ *Conditions:*

- Solution: 3,5% NaCl at 22°C
- Visual inspection



High corrosion resistance for offshore applications

Seawater Corrosion Test	
0 h	
1.000 h	
16.000 h	



Product Characterization

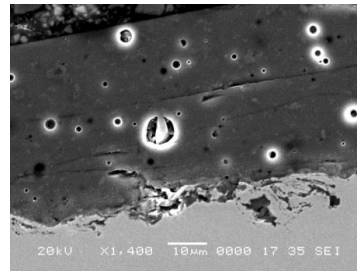
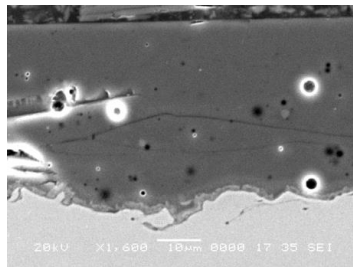
Chemical

High corrosion resistance
compared to base material

Molten salt corrosion test

○ *Conditions:*

- Molten salt composition: $\text{NaNO}_3 + \text{KNO}_3$ (60/40)
- Blocks of molten salts positioned over ceramic coating
- 46 cycles HEATING (8 h at 400°C)/cooling (air)
- Visual and optical microscopy inspection

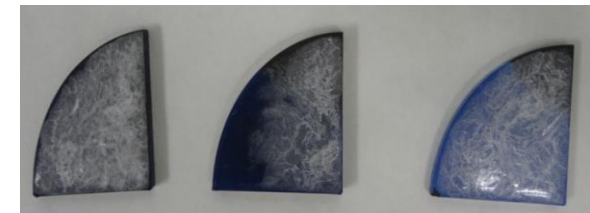


Molten salt Corrosion Test

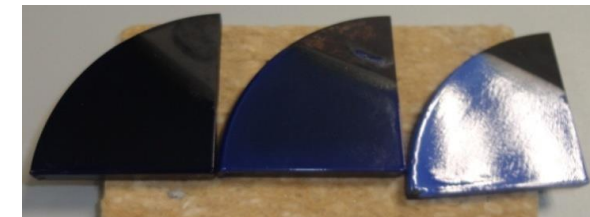
Initial (t0)



46 cycles
(before cleaning)



46 cycles
(after cleaning)



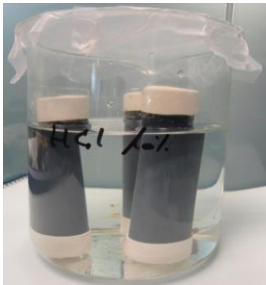
Product Characterization

Chemical




High corrosion resistance compared to base material

Acid corrosion test

- Conditions:
 - Solution: 10% HCl at 22°C
 - Visual inspection



Loss of brightness during timing test, but ceramic coating continues to protect the metal substrate

Acid Corrosion Test	
0 h	
1000 h	
2000 h	



Product Characterization

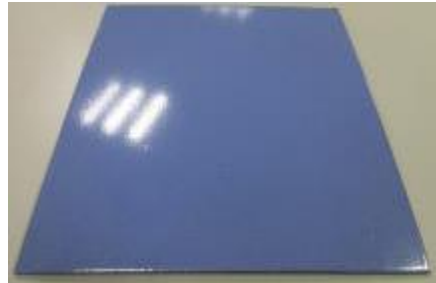

Chemical

High corrosion resistance
compared to base material

Acid corrosion at boiling temperature

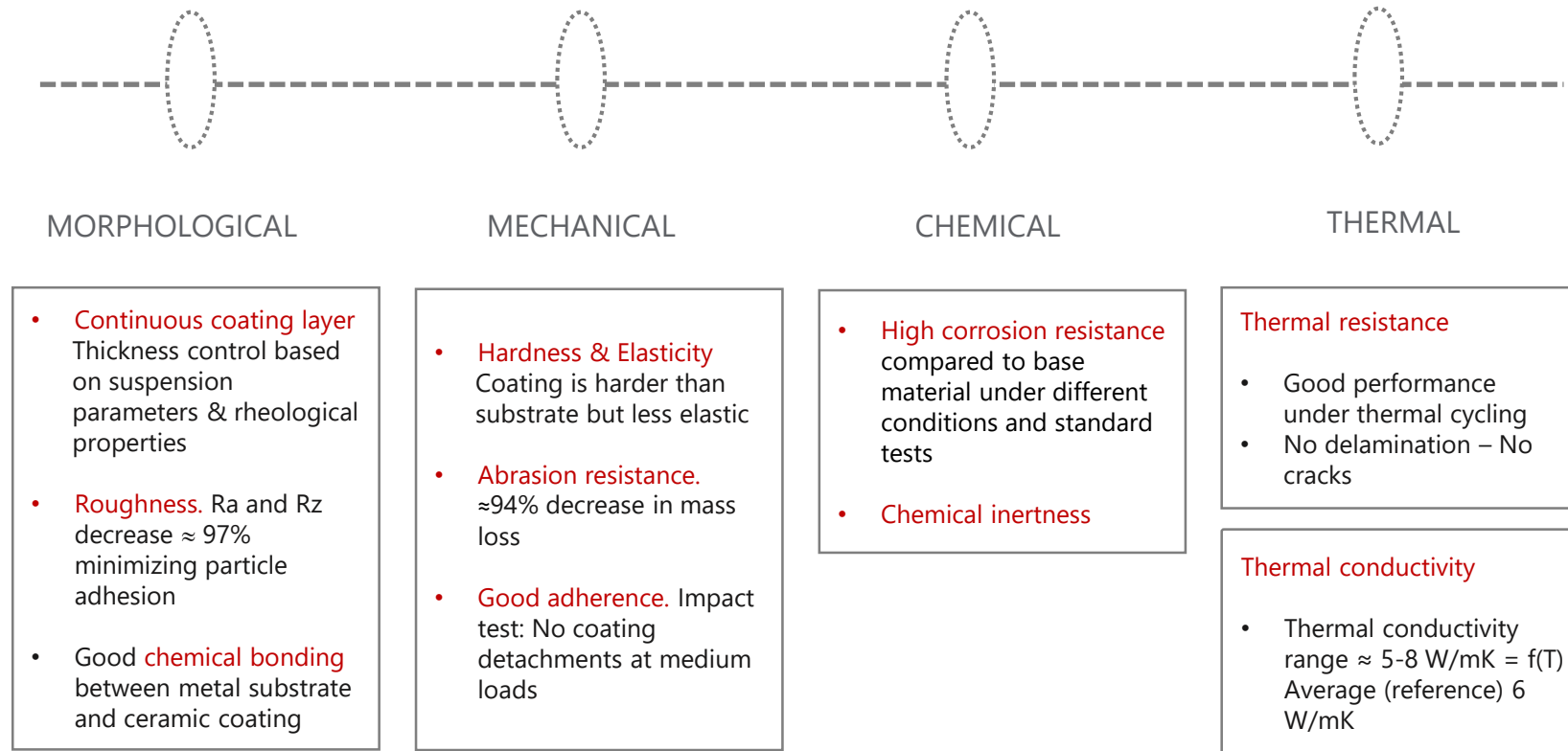
○ *Conditions:*

- Solution: boiling H₂SO₄ (30%)
- 18 h (UNE-EN ISO 28706-2)

Acid corrosion at boiling T	
Liquid Contact	
Vapour Contact	









Product characterization

General



Product Characterization

Comparison with in-situ ceramic coatings









TUBACOAT	Property	In-situ ceramic coatings
 Chemical bonding/Low porosity	Corrosion resistance	 Lack of bonding/High porosity
 Low roughness	Clogging resistance	 High roughness
 High hardness (64 HRC)	Abrasion resistance	 Low hardness
 Under development (*)	Radiation absorbance	 High roughness

(*) Ad-hoc development according to Tubacoat integrated solution approach

TUBACOAT coating is vitrified above 800°C which provides chemical bonding and “glass” properties, enhancing adherence, corrosion and erosion resistance compared to in-situ coatings

Product Characterization

Comparison with in-situ ceramic coatings

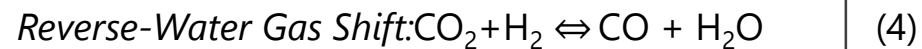
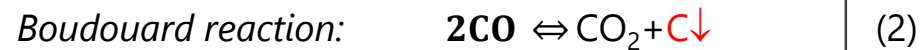
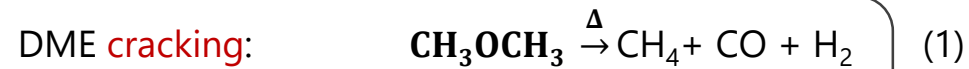
TUBACOAT	Property	In-situ ceramic coatings
 Chemical bonding (*)	Thermal cycling resistance	 Lack of bonding
 Low roughness	Ash fouling resistance	 High roughness
 Chemical bonding	Mechanical resistance	 Low adherence
 In factory & local weld coating	On-site application	 Direct application

(*) Ad-hoc engineering to match thermal expansion coefficient of substrate and coating in whole temp range

TUBACOAT coating is vitrified above 800°C which provides chemical bonding and “glass” properties, enhancing adherence, corrosion and erosion resistance compared to in-situ coatings

Chemical inertness & coking resistance

- DME cracks towards the equimolecular CO, H₂ and CH₄ (Eq. (1)- depends on T)
- Parallel reactions of the gaseous products occur (Eqs. 2-4) depending on T and on the characteristics of the contact surface (*active sites on the surface*)



➡ Thermal route

➡ Active sites

Product Characterization

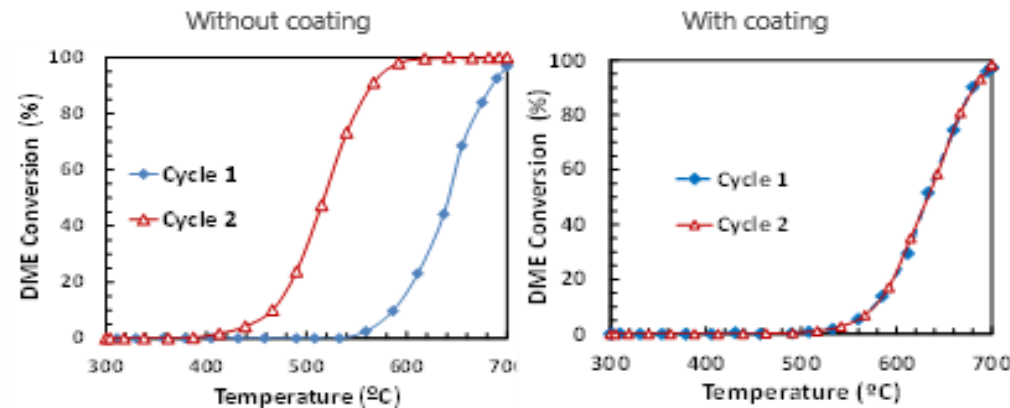
Chemical inertness & coking resistance

Chemical inertia and reproducibility

- Temperature = 300-700°C
- Residence time = 60s
- Time on stream: 80 min

Degradation Temperatures

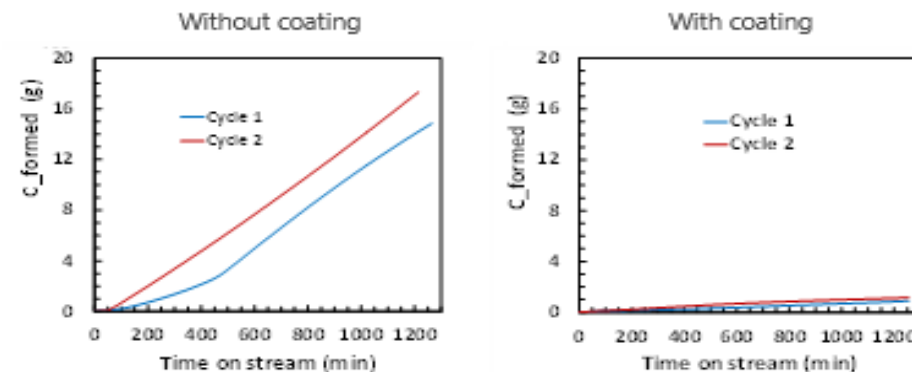
	NON COATED		COATED	
Cycle	1	2	1	2
T10 (°C)	587	465	574	571
T50 (°C)	641	518	631	632
T90 (°C)	685	565	680	682



Study of carbon formation

Calculation of carbon formed

$$(DME)_{in} - (DME + CO + CO_2 + CH_4)_{out}$$



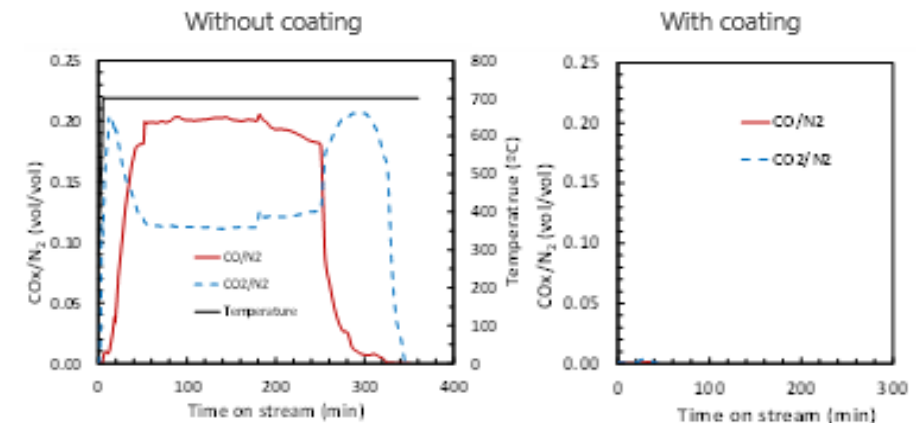
Study of carbon deposition

Combustion conditions:

- Temperature= 300-700°C
- Residence time = 6 s
- Time on stream(700°C): CO₂<0

Carbon deposited

Integration of (CO+CO₂) curves



Product Characterization

Chemical inertness & coking resistance

Summary of DME Degradation – Air Combustion Tests

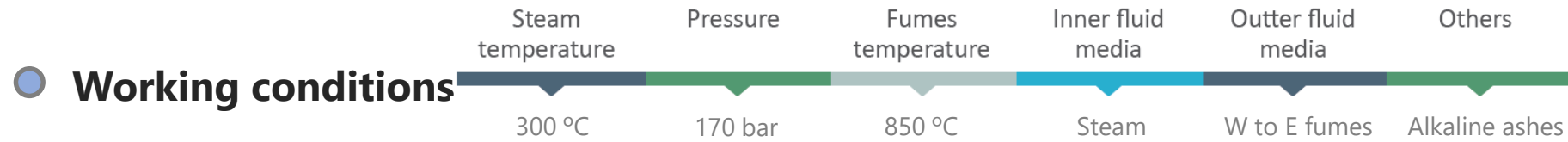
Grade AISI 347		Non coated tube		Coated tube	
		Cycle 1	Cycle 2	Cycle 1	Cycle 2
DME Degradation	g DME Fed	97.5	94.7	96.9	97.5
	g DME degraded	91.2	90.9	88.9	89.6
	% DME degraded	93.6	96.0	91.7	92.0
	g C degraded	47.6	46.8	48.1	48.8
	g C gas (CO+CH ₄ +CO ₂)	32.8	29.5	47.2	47.3
	g C solid formed	14.8	17.3	0.89	1.54
	%(gC solid formed/gC degraded)	31.2	37.0	1.85	3.16
Air Combustion	g C deposited	14.6	15.7	0.016	0.017
	%(gC deposited/gC formed)	98.2	90.8	1.79	1.13
	%(gC deposited/gC degraded)	30.6	33.6	0.033	0.036

Conclusions

- The **chemical inertness** of the coated tube surface avoids the parallel reactions occurring in the active sites present on the non-coated tube
- The **carbon deposition-removal cycles** (by DME degradation-air combustion) can be **repeated without** observing **deterioration** on the coated surface in contact with the gases
- The **carbon formed** is **one order magnitude lower** than on non-coated tubes due to the absence of parallel reactions forming soot (Boudouard reaction and CH₄ decomposition)
- The amount of carbon deposited is **two order magnitude lower** than on the non coated tube, and its percentage referred to carbon degraded is **three order magnitude lower** than on the non-coated tube

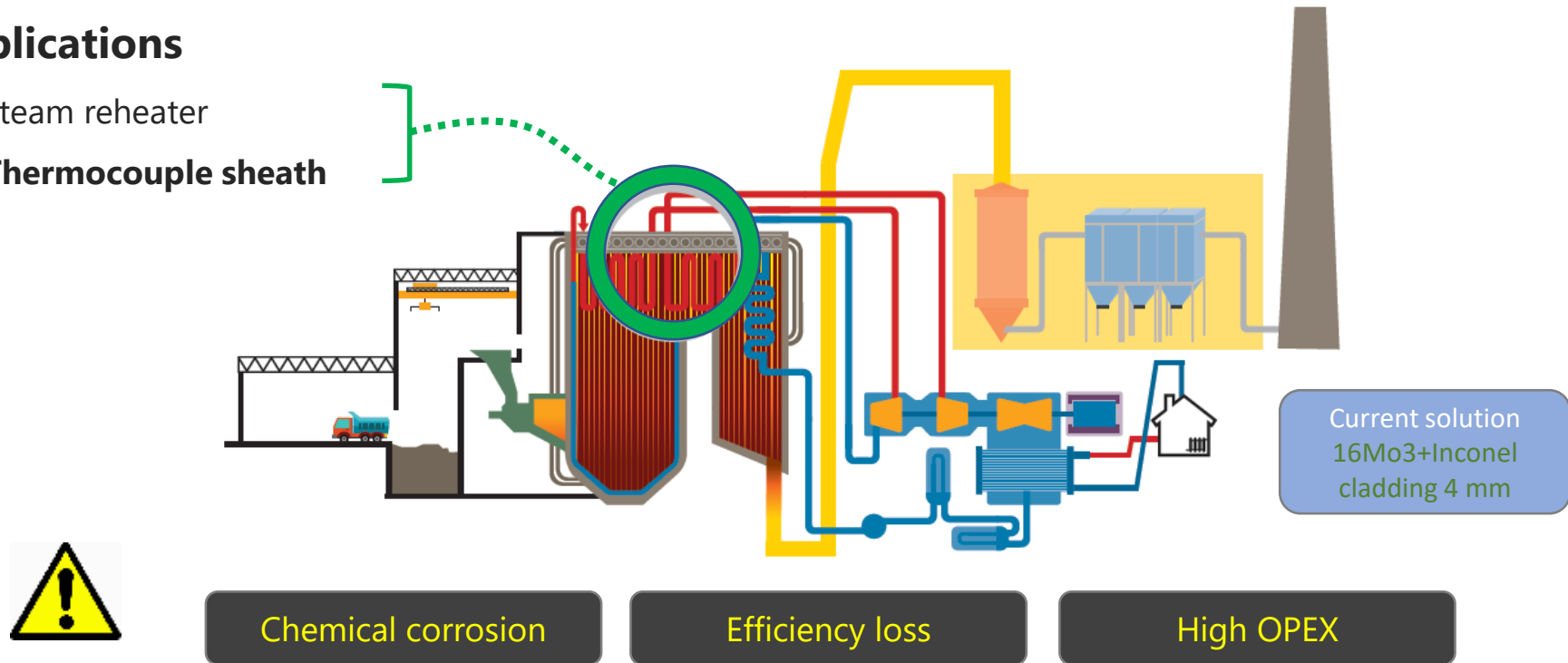
Field applications & Experience CASE 1

Steam reheater & Thermocouple sheath



● **Applications**

- Steam reheater
- Thermocouple sheath



Field applications & Experience CASE 1

Steam reheater

TUBACOAT
SOLUTION



First prototypes installed in 2014

TP310H outer coated tubes
vs 16Mo3 + Inconel overlay



Field applications & Experience CASE 1

Steam reheater

TP310H outer coated tube before boiler cleaning [plant stoppage]
(after 1 year service)



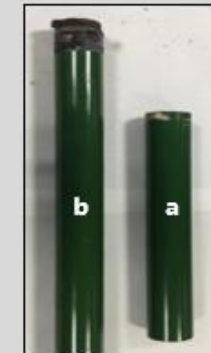
TP310H outer coated tube before boiler cleaning [plant stoppage]
(after 2 year service)



TP310H outer coated tube before boiler cleaning [plant stoppage]
(after 2 year service)



Tubes untouched, without cleaning



- a** 1st year tube cleaned
- b** 2nd year tube cleaned

Field applications & Experience CASE 1

Steam reheater

Results

- Low ash adherence
- Glossy surface after 4 years in operation
- Negligible loss of mass



PATENTED

Conclusions

- Excellent corrosion resistance
- Excellent coat bonding under thermal stress
- Homogeneous performance
- No ash adherence to outer surface



Major Improvements

- Longer tube life expectation
- Reduced cleaning and maintenance
- Improved thermal efficiency
- Possibility to increase thermal cycle temperature

Field applications & Experience CASE 2

Coke calciner

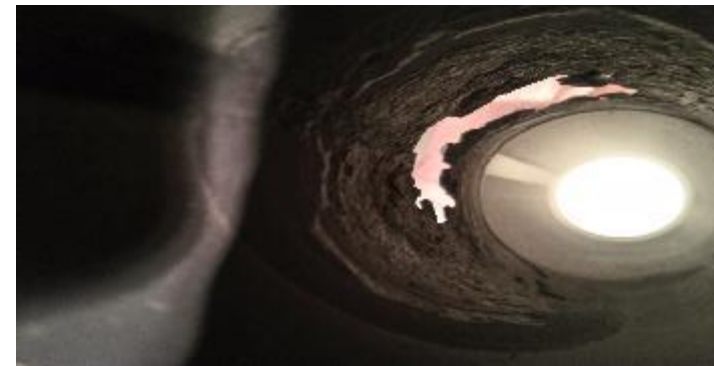
● Application

- Coke Calciner Recuperator

● Working Conditions

- Oil fumes rich in vanadates at 850°C
- Metal surface 570°C
- Low pressure (welded tube)

Current solution
TP310 (bare)

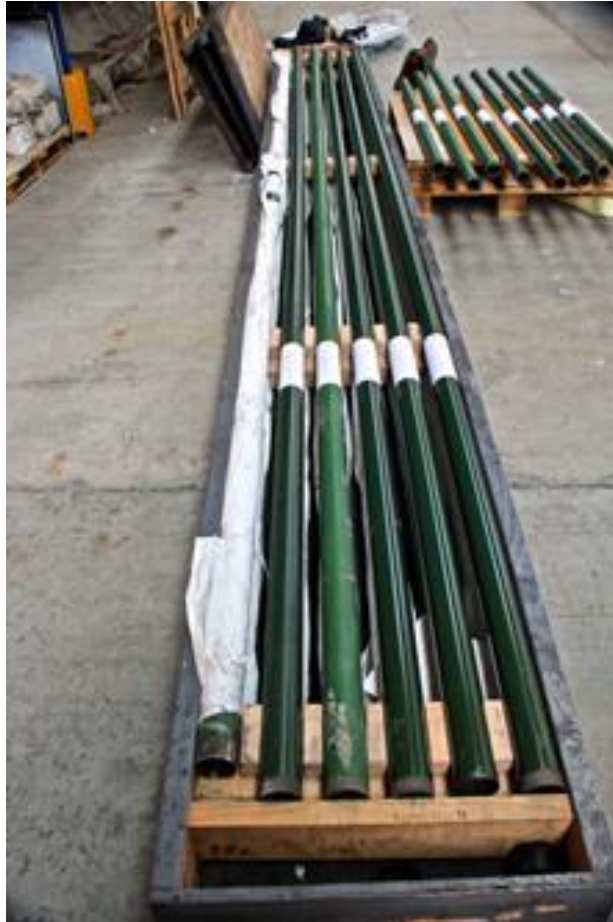


Chemical corrosion

Efficiency loss

Field applications & Experience CASE 2

Coke calciner



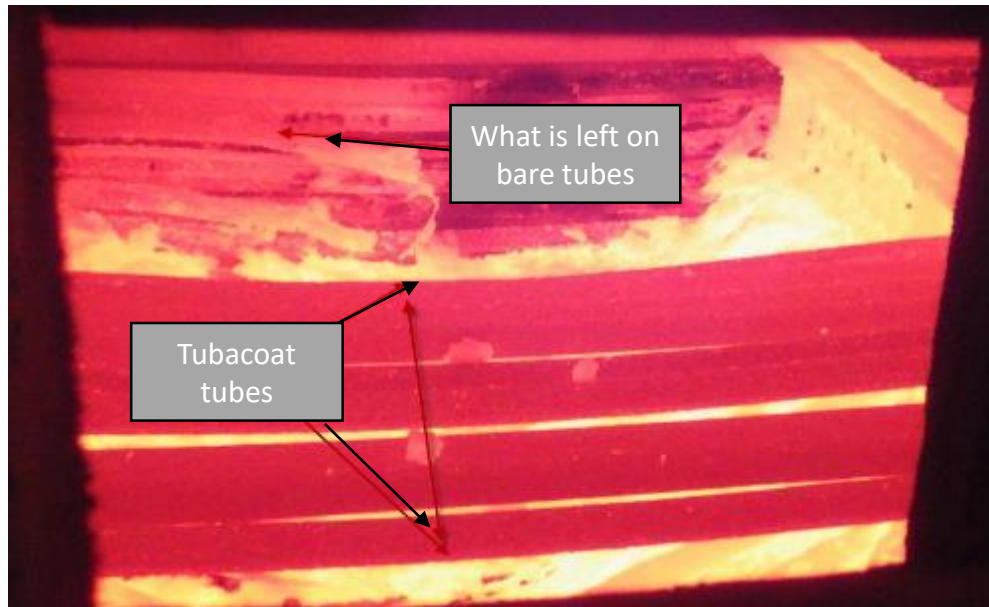
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9 TP310 (OD63.5;WT2.41) outer coated prototypes were placed in the upper row (the hottest) of the calciner recuperator in May 2015

Field applications & Experience CASE 2

Coke calciner

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(Image @ 10 months working)

Only the **9** coated tubes were remaining in the area, even suffering overheating during last weeks of operation prior to planned plant shutdown

The rest of tubes were broken and blinded

Field applications & Experience CASE 2

Coke calciner

TUBACOAT SOLUTION

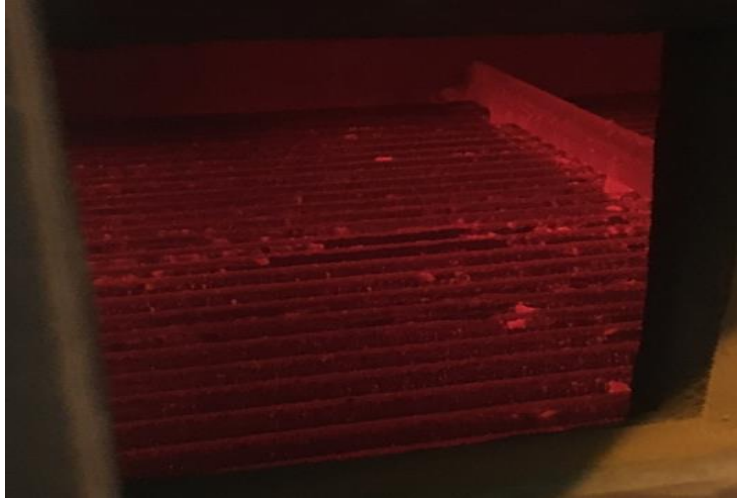


≈ 800 tubes (TP310 grade, OD63.5/WT2.41, outer coating), delivered to customer in Jan'2017 and installed in coke calciner in April 2017.

Status: facility in full operation (& continuous performance monitoring)

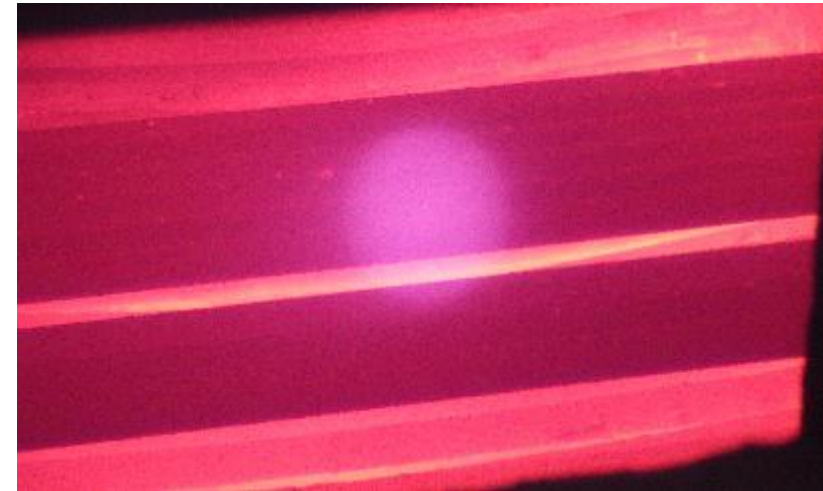
Field applications & Experience CASE 2

Coke calciner



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Real pictures of coated tubes in
coke calciner recuperator after **8
months** running in full operation



TUBACOAT ANTI-CLOGGING PROPOSAL

(Coker / Visbreaker / Crude distillation / IGCC downstream lines)



Commercial trial run in real application

Vacuum Distillation Unit

317 Grade

OD 141, WT 6.5, 5500 mm

TUBACOAT CORROSION/EROSION RESISTANCE PROPOSAL



OUTER COATING



Overhead condenser

Commercial trial run in real application

Crude Distillation Unit

P235GH

OD 30, WT 2.5, 5000 mm

Field Applications

On Site Welding Solution



On-site weld coating



Coated welds

Field Applications

Trials


Refinery & Petrochemical



Powergen & Others



TUBACOAT VALUE PROPOSAL & POTENTIAL APPLICATIONS



↑ ENERGY EFFICIENCY

↑ AVAILABILITY

- ☐ Coker (clogging)
- ☐ Visbreaker (clogging)
- ☐ Crude distillation (clogging)
- ☐ Desulphurization (corrosion)
- ☐ Process lines (corrosion/erosion)
- ☐ Heat exchanger (corrosion)
- ☐ Heat exchanger (clogging)

THANK YOU!



TUBACOAT PLANT IN CANTABRIA, SPAIN

WWW.TUBACEX.COM