

Resid Hydrocracking reactor bed density



- **Units that typically use Radiometric**
 - Desalters
 - Alkylation
 - Tower Bottoms
 - Delayed Coker
 - Resid Hydrocrackers

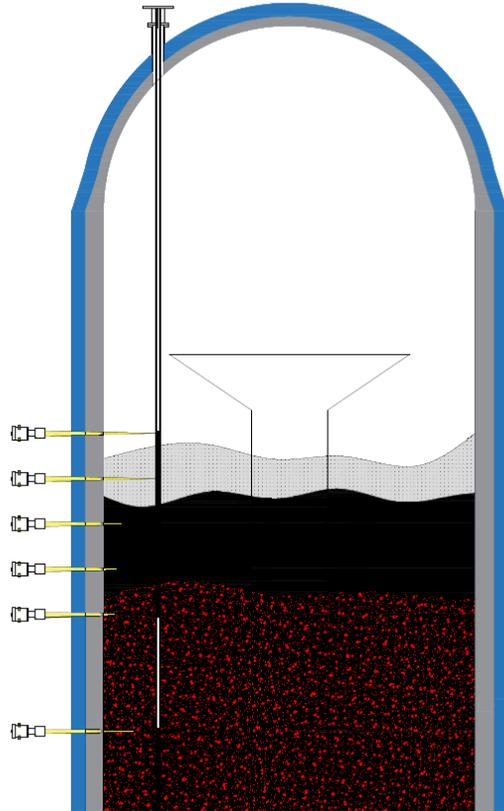
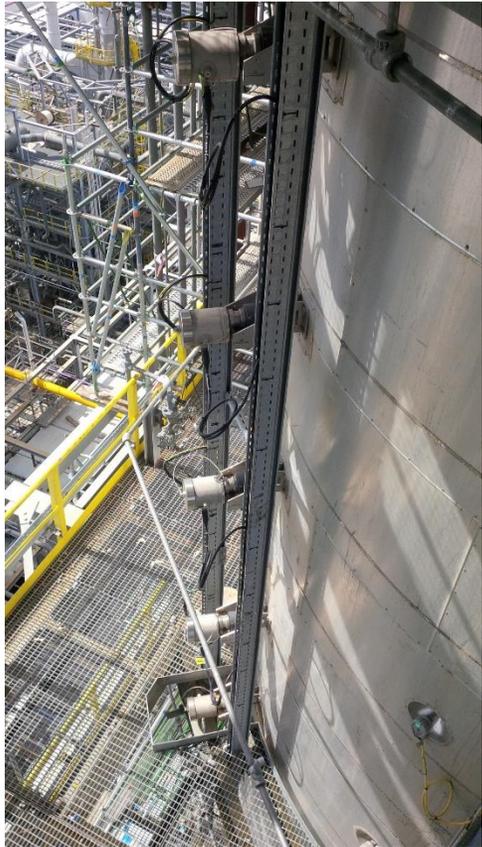


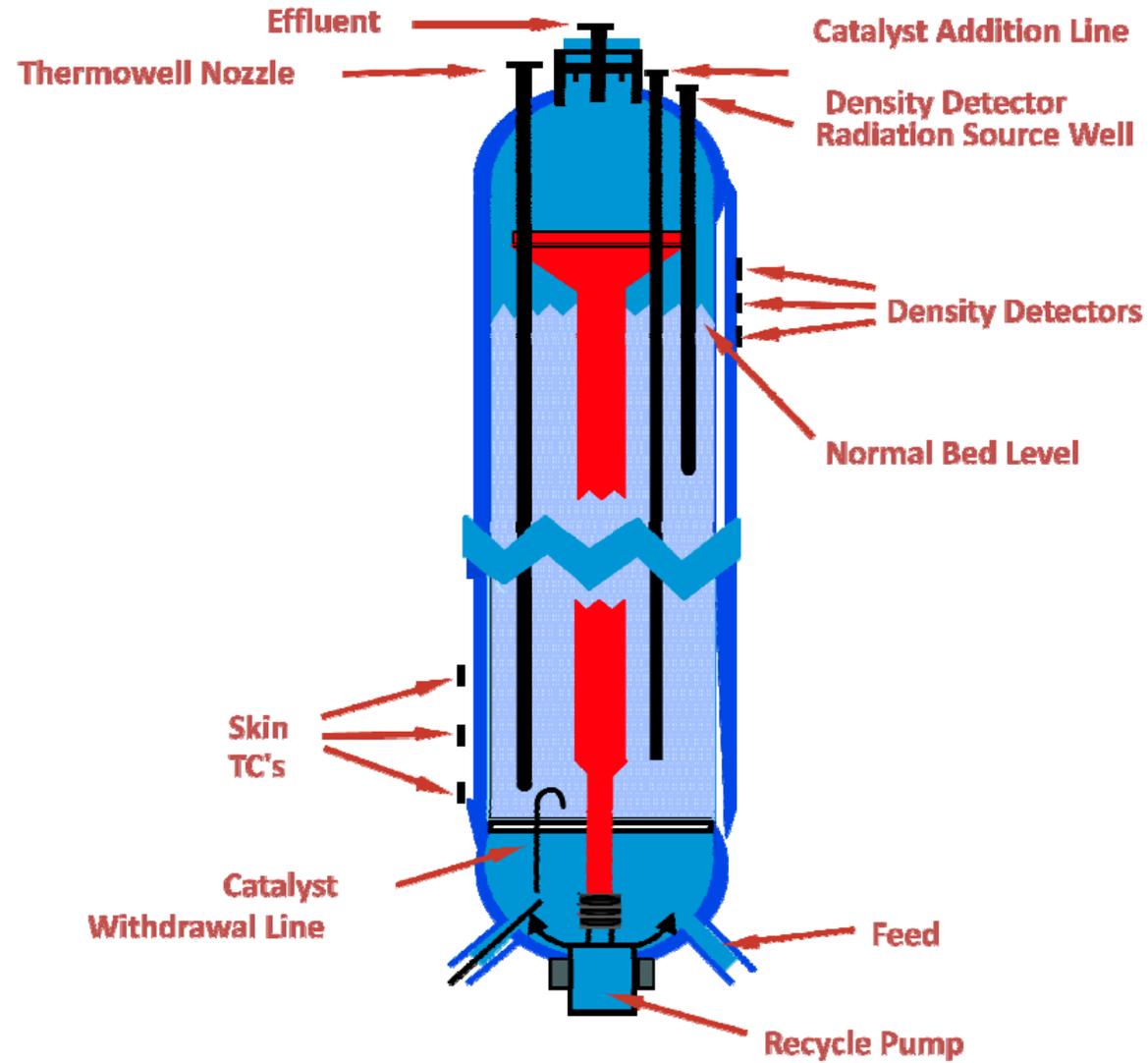
Experience

- Experience with
 - Axens – H-Oil (Shenua, Bourgas, Sinopec, PKN, etc)
 - CLG – LC-Fining (Eni/AGIP)
 - Eni’s – EST (Sannazzaro)
 - KBR – VCC (Taif)
- 14 out of the 25 operating units
 - 5 of the last 7 projects

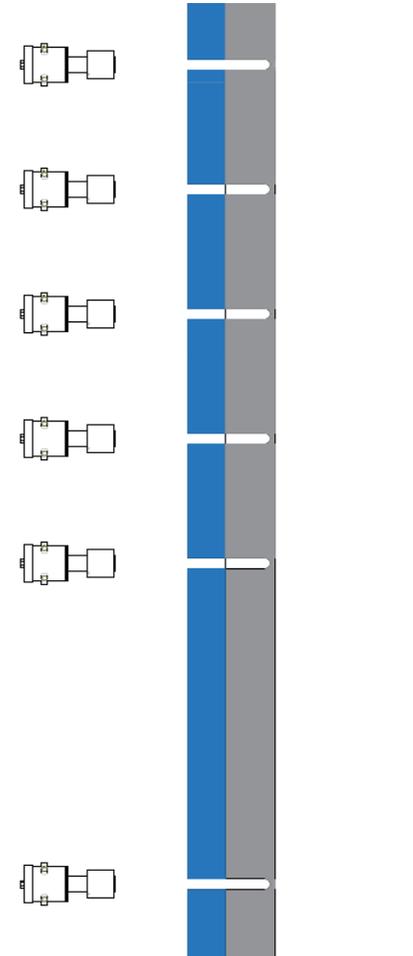
Vessels with Radiometric

- Reactors
- Separators
- Catalyst Handling/Transfer
- Towers/Columns

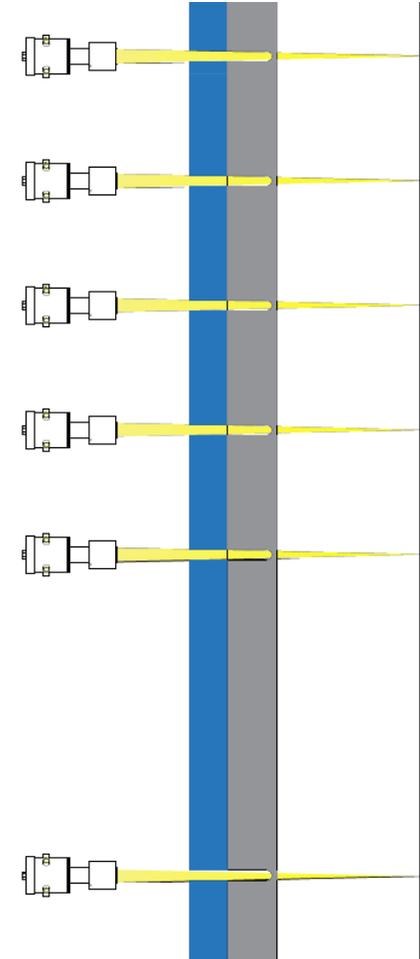




- Using Drilled Bore
 - Reactors
 - Liquid/Vapor Separators
 - High Temperature and High Pressure
 - Catalyst Transfer Vessels

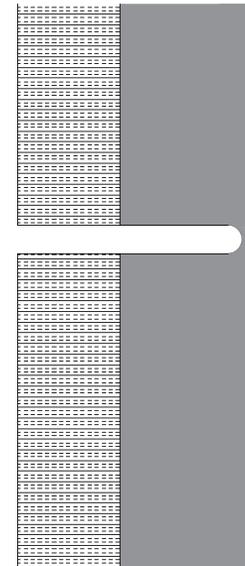
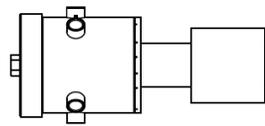


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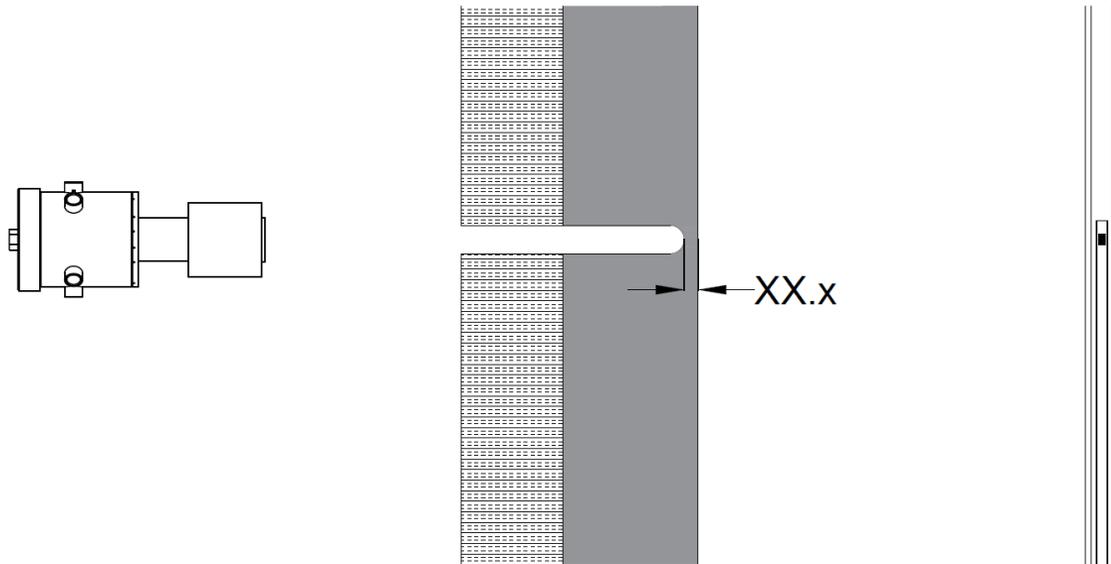


■ Parameters



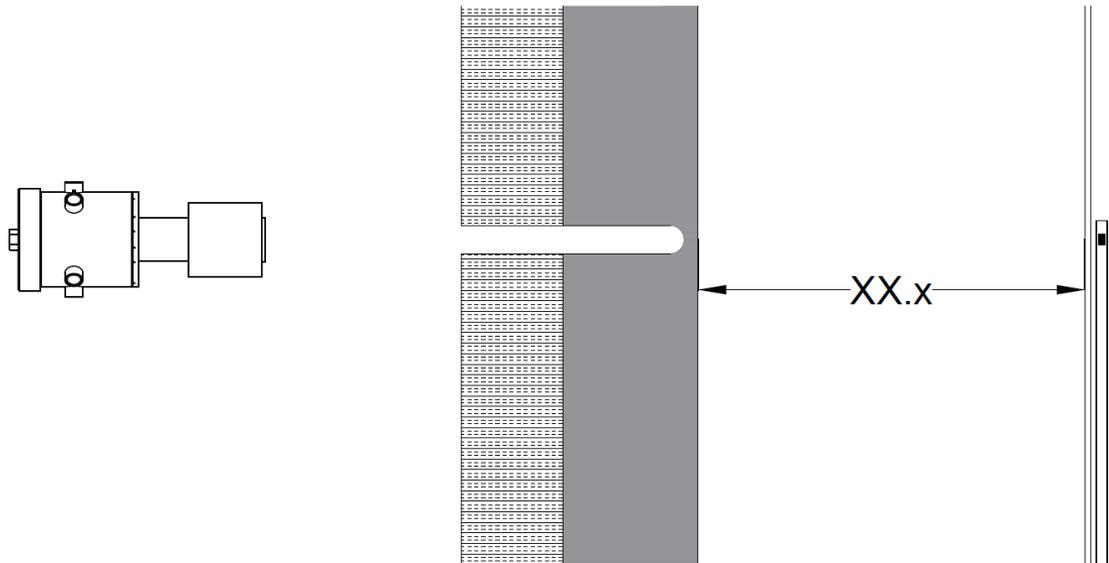
- Parameters

- Depth of Bore hole (remaining wall thickness)



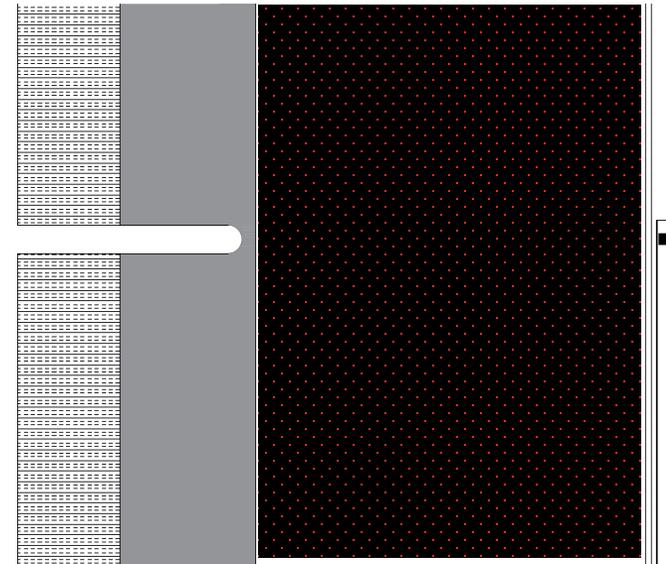
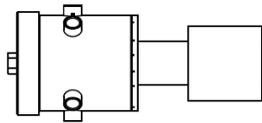
■ Parameters

- Depth of Bore hole (remaining wall thickness)
- Process Path (distance from wall to source well)



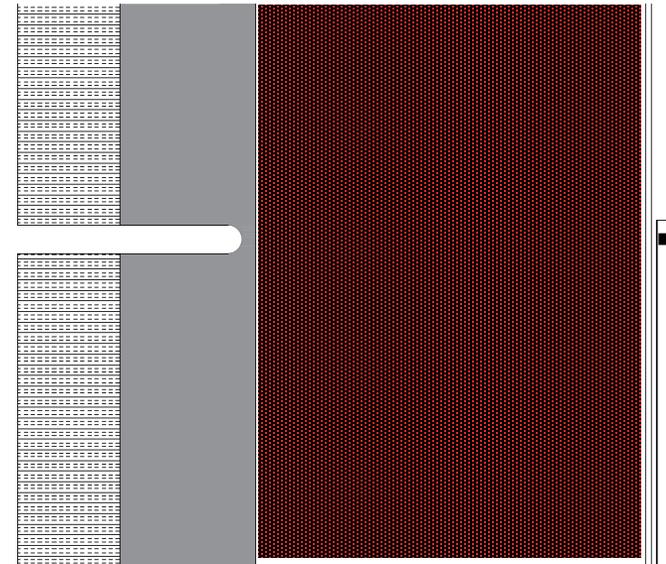
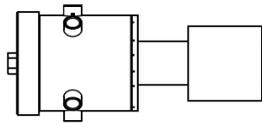
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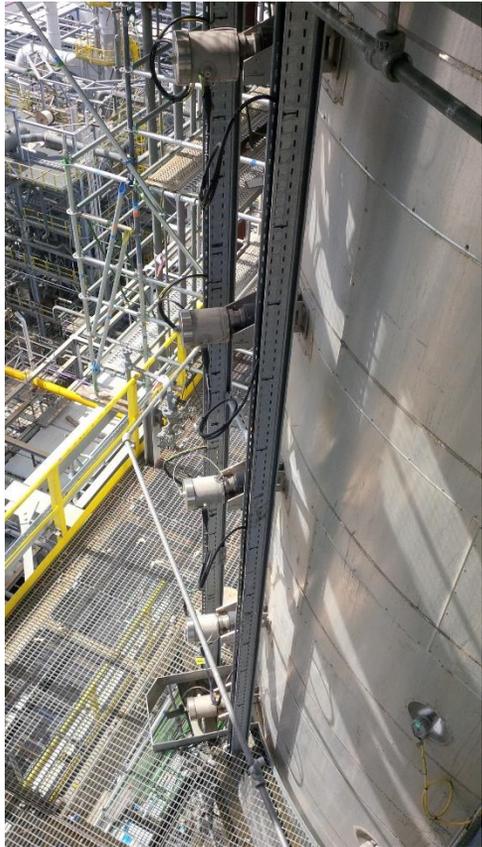
- Depth of Bore hole (remaining wall thickness)
- Process Path (distance from wall to source well)
- Max Density reading



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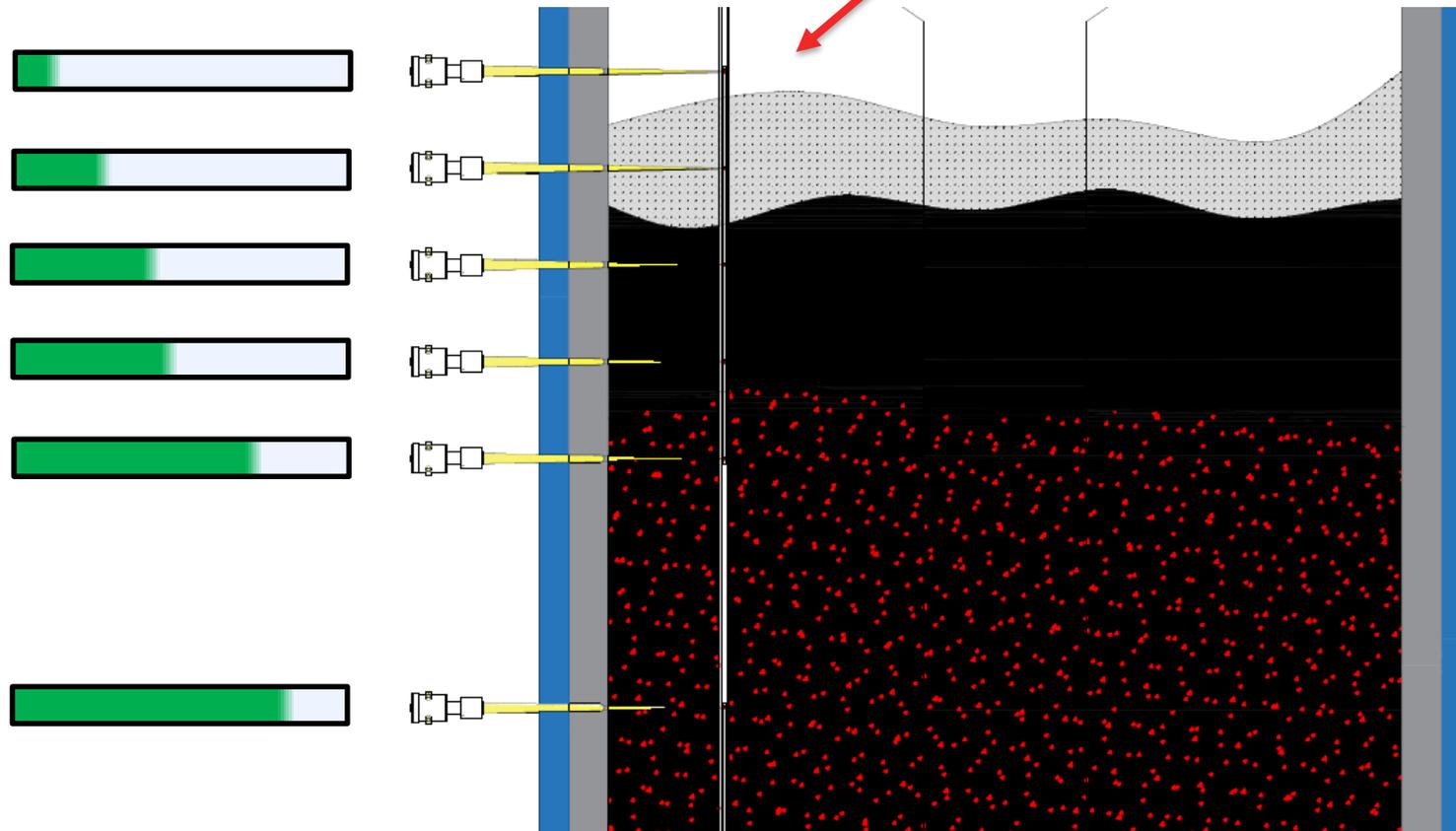




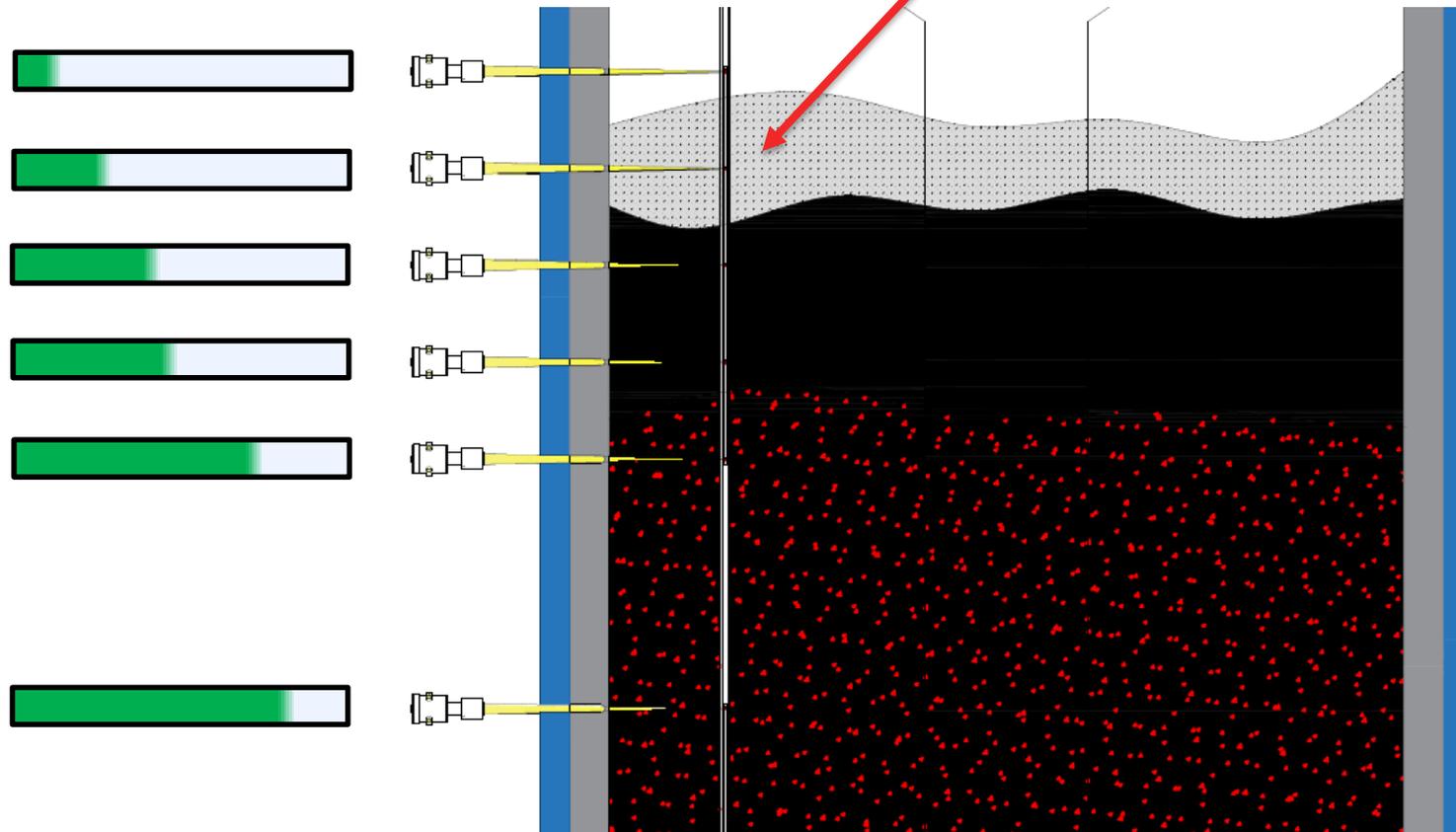
Typical operating densities

- Bed Density
 - 0-65kg/m³ – Vapor
 - 65- 500kg/m³ – Foam
 - 500-950 kg/m³ – hydrocarbon liquid
 - 800-1200kg/m³ – hydrocarbon liquid and catalyst (ebulliated/suspended)
 - 1200-1400+kg/m³ – Slumped bed

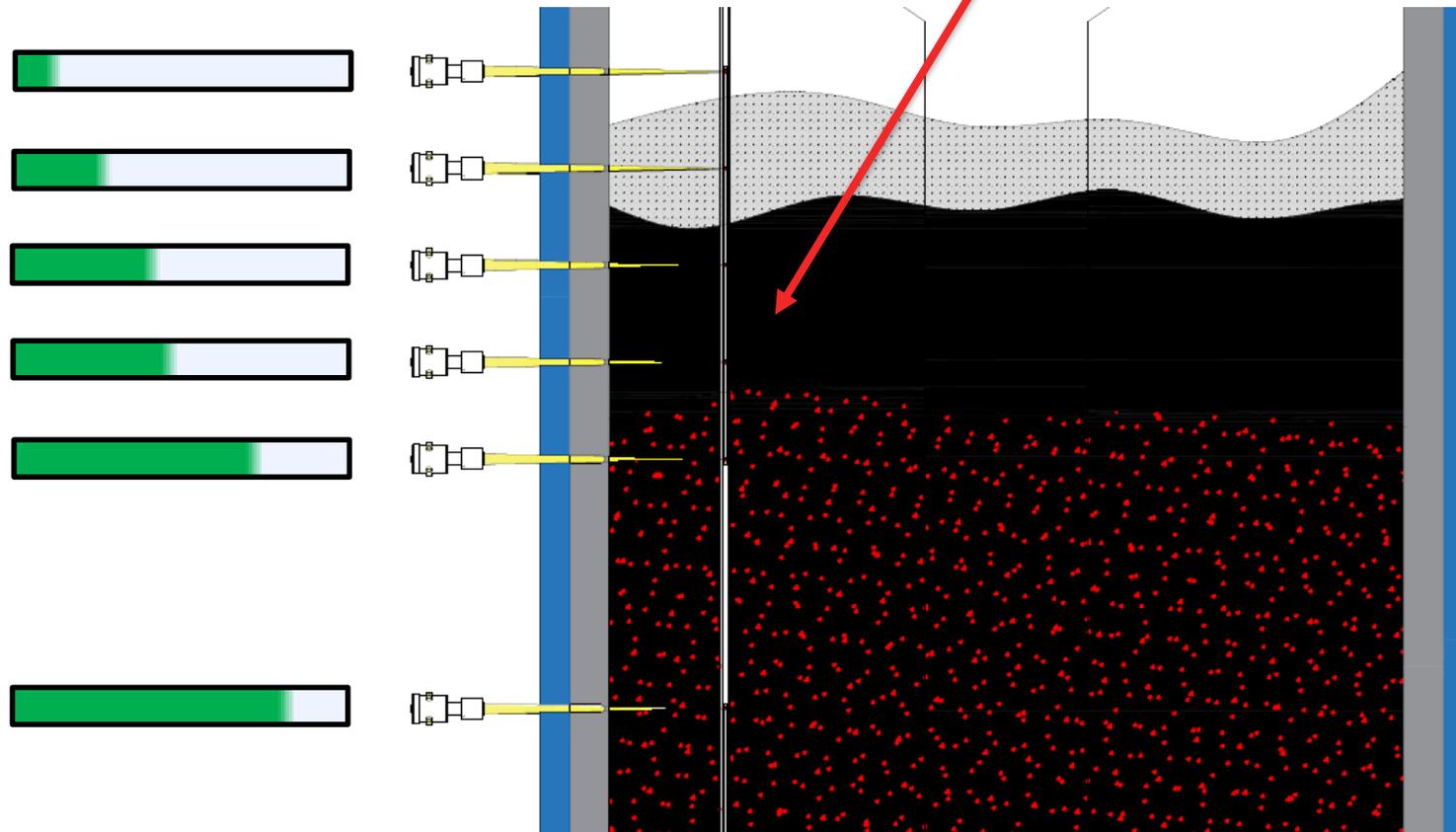
Vapor 0-65kg/m³



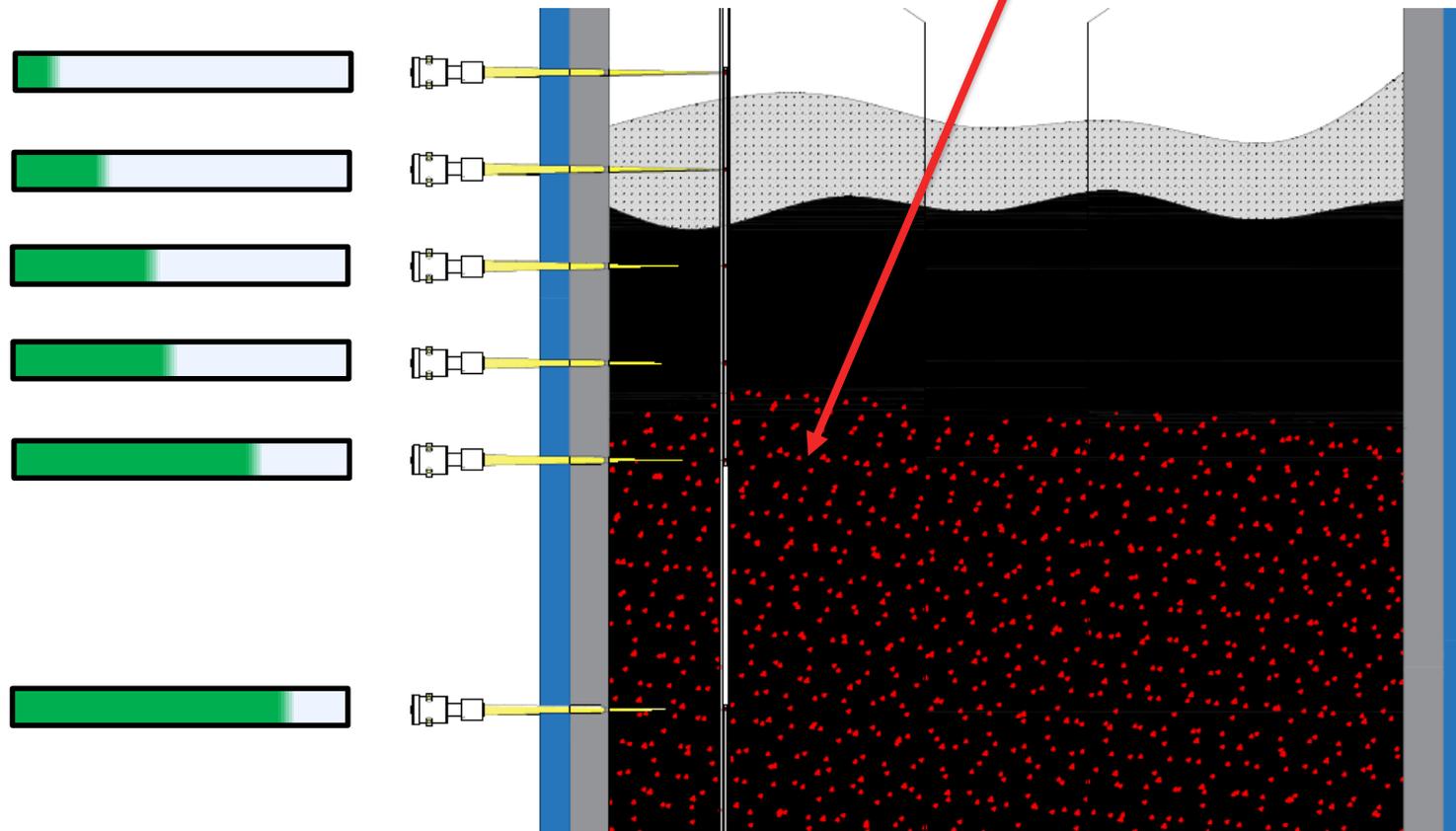
Foam 65-500kg/m³

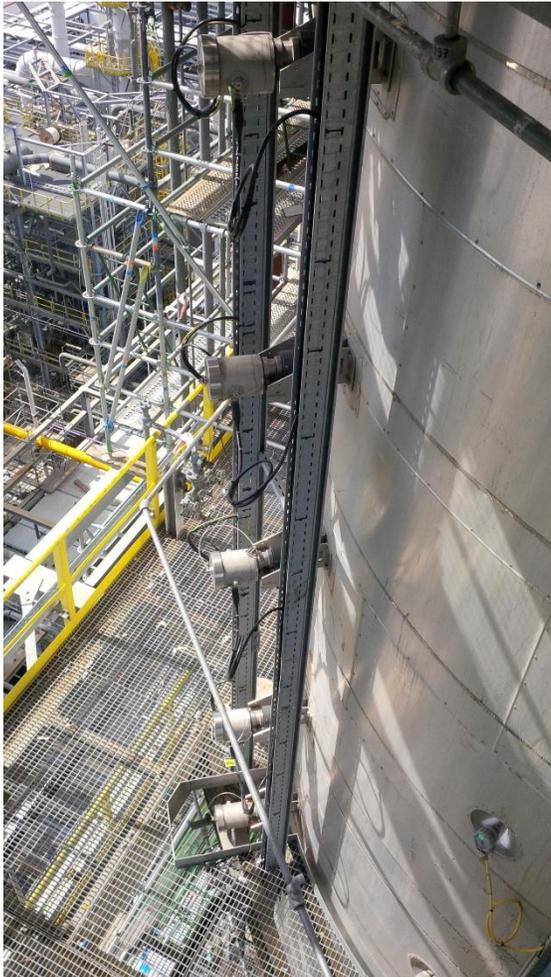


Oil 500-950kg/m³



Oil/Catalyst 950-1600kg/m³





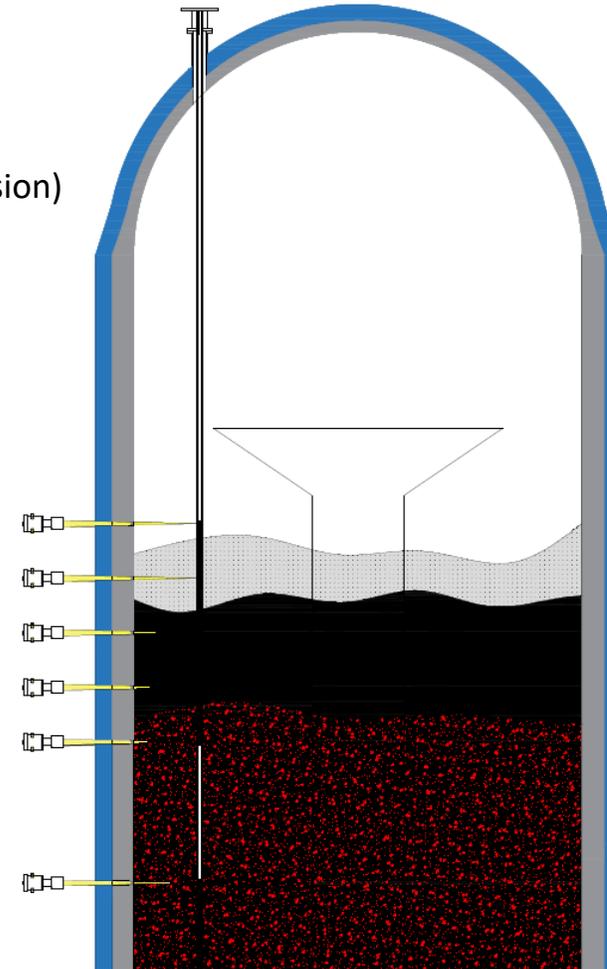
- **Level Control**

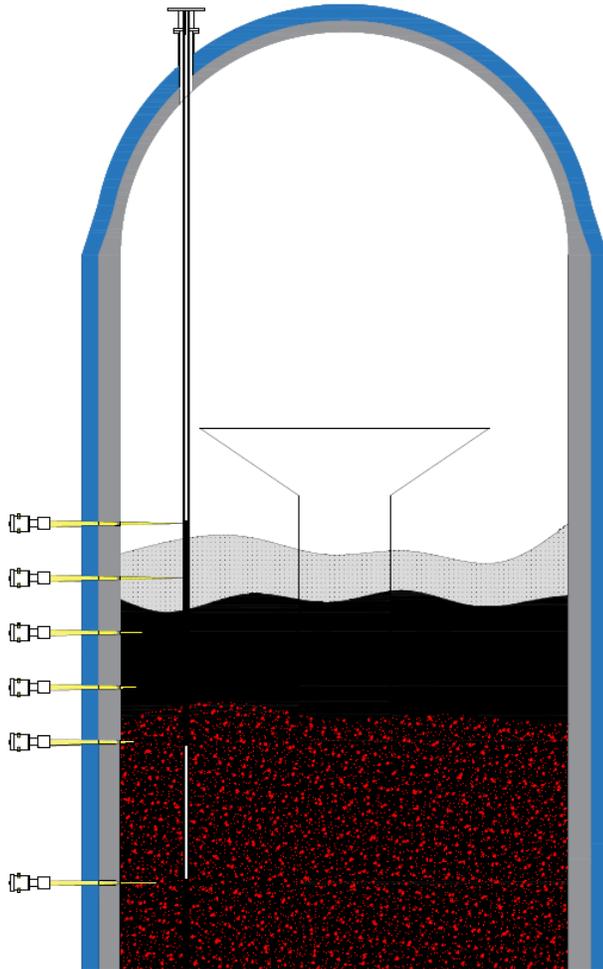
- **Too Low**

- Slumping of the bed (bed compression)
 - Poor distribution of catalyst
 - Can create “hot spots”

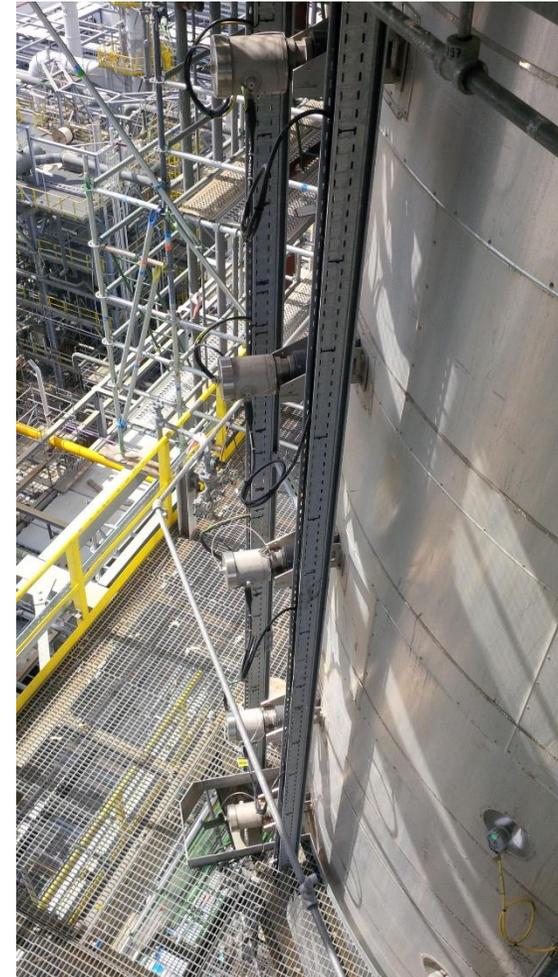
- **Too High**

- Catalyst carryover
 - Pump damage
 - Long repair time





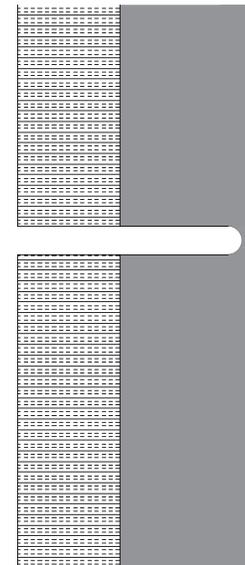
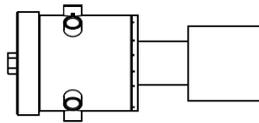
- Advance Controls
 - Vapor/Solids Holdup Calculations
 - Increased Unit Performance
 - Increased Unit Reliability
- Needs Better Resolution



Making Density Measurement

Parameters - Fixed

- Distance from Detector to Vessel wall
- Insulation Thickness
- Process Path
- Source well thickness
- Distance from source to well wall



Making Density Measurement

Parameters - Variable

- Process Density
 - Calculate Absorption

$$\Delta I = e^{-\mu\Delta\rho t}$$

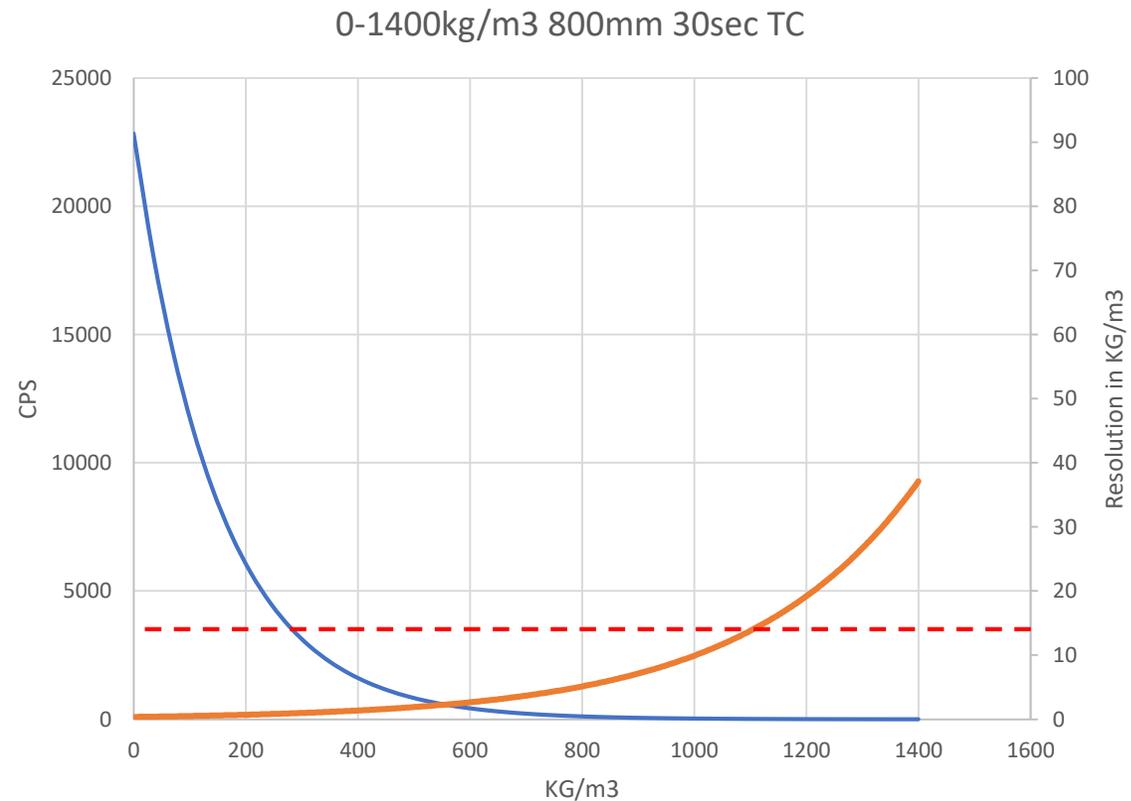
μ = Absorption Coefficient

ρ = Material Density

t = Material Thickness

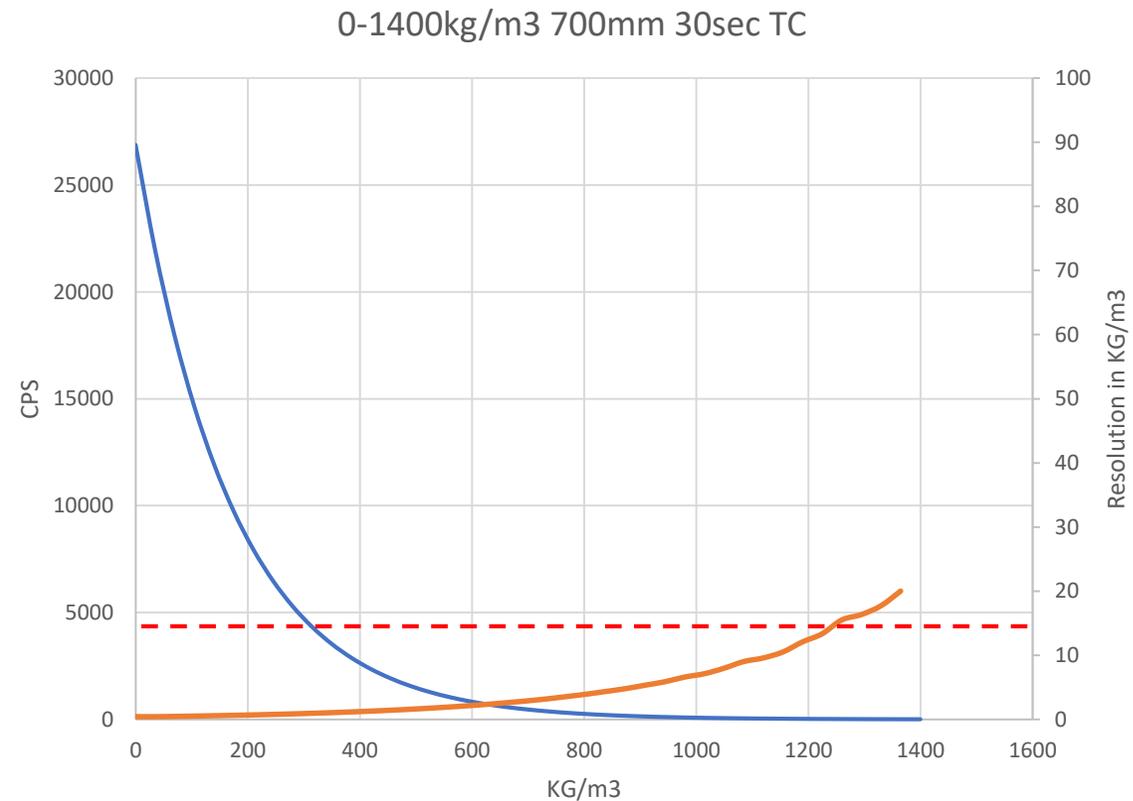
Making Density Measurement

- Density span – 0-1400kg/m³
- Source Size – 1000mCi Cs-137
- Process Path – 800mm



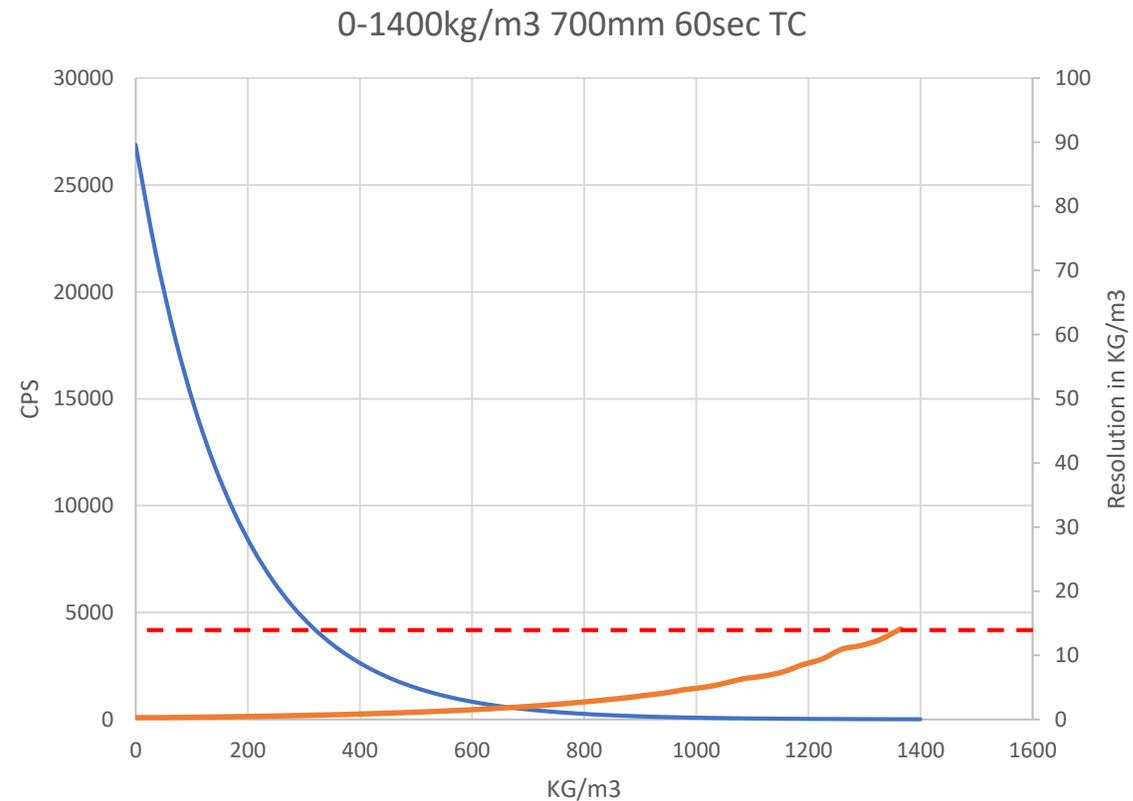
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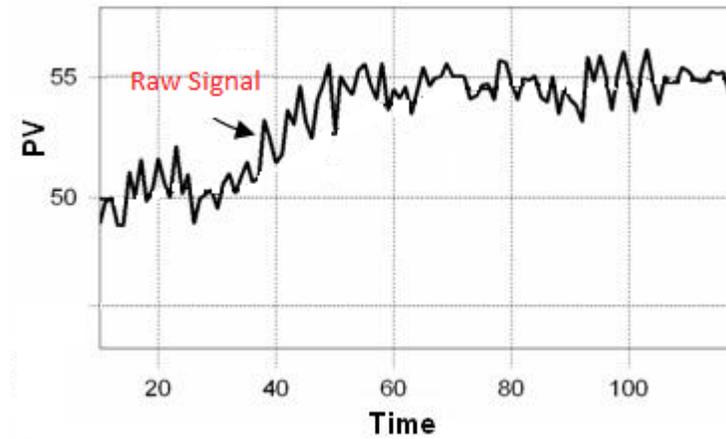


Making Density Measurement

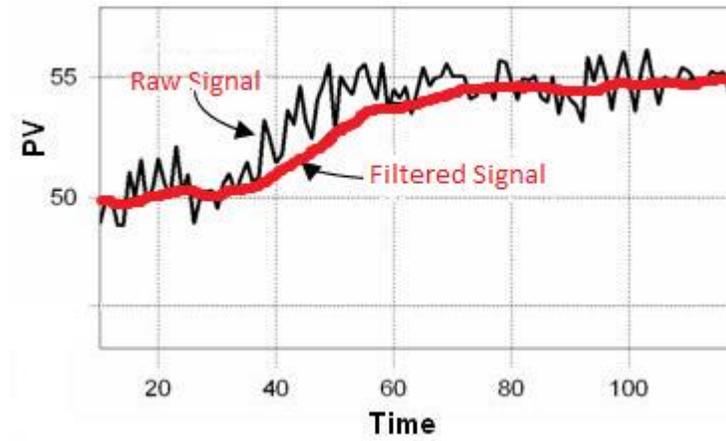
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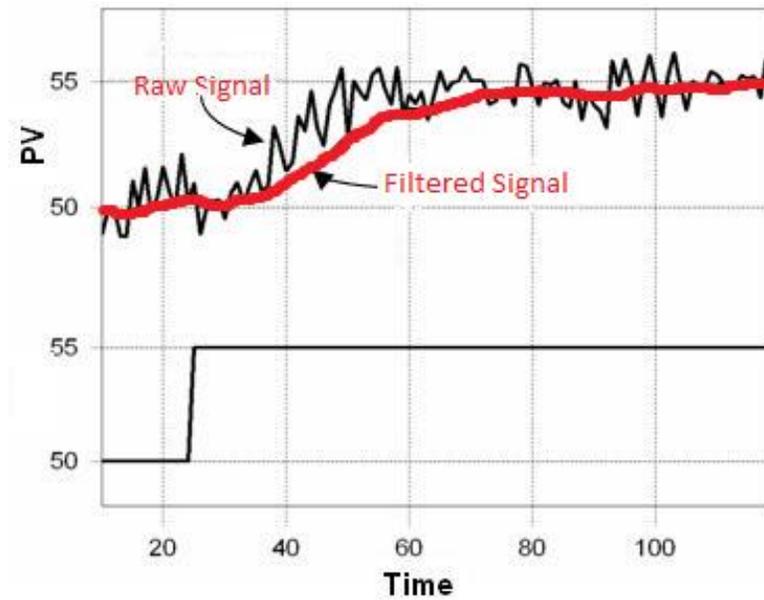
Filtering



Filtering

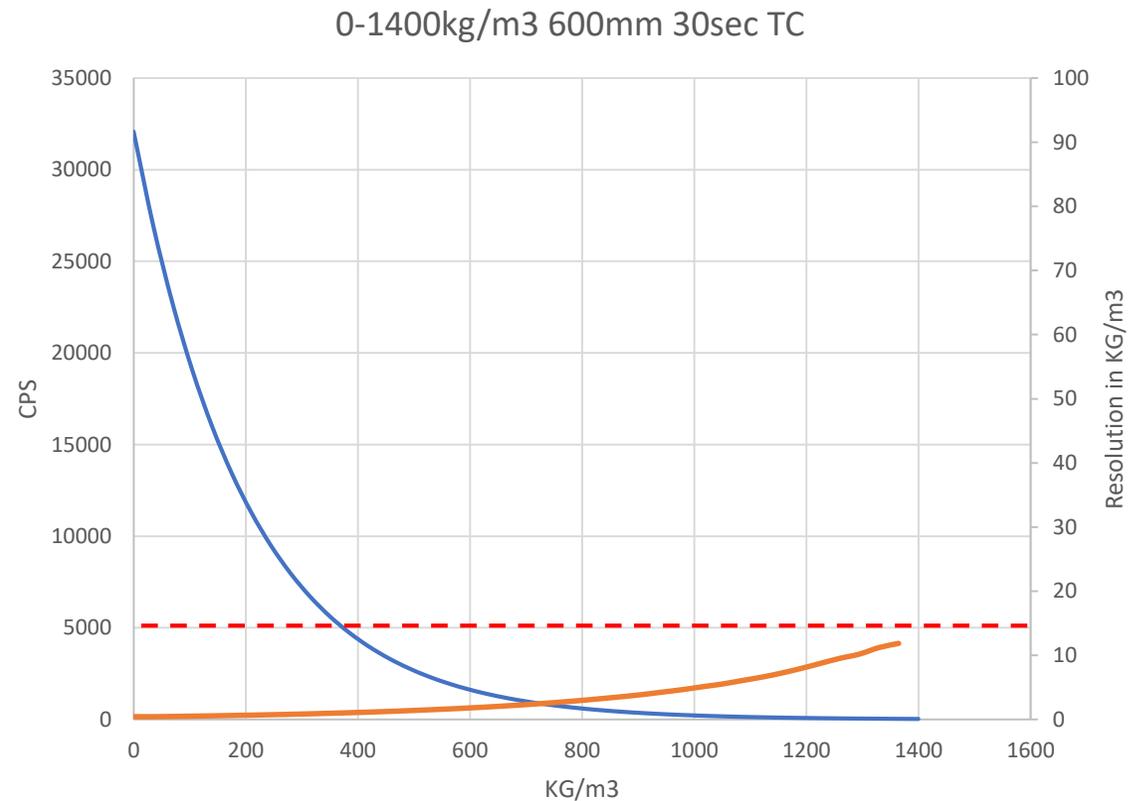


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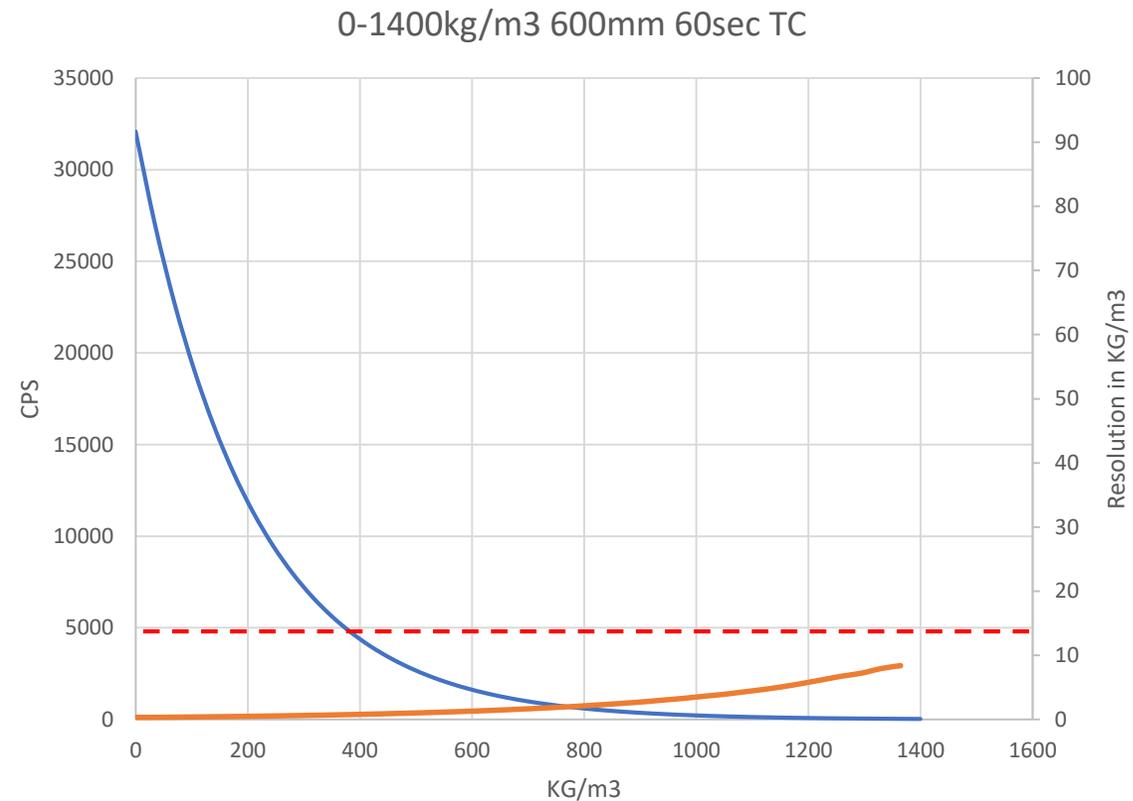
Making Density Measurement

- Density span – 0-1400kg/m³
- Source Size – 1000mCi Cs-137
- Process Path – 600mm



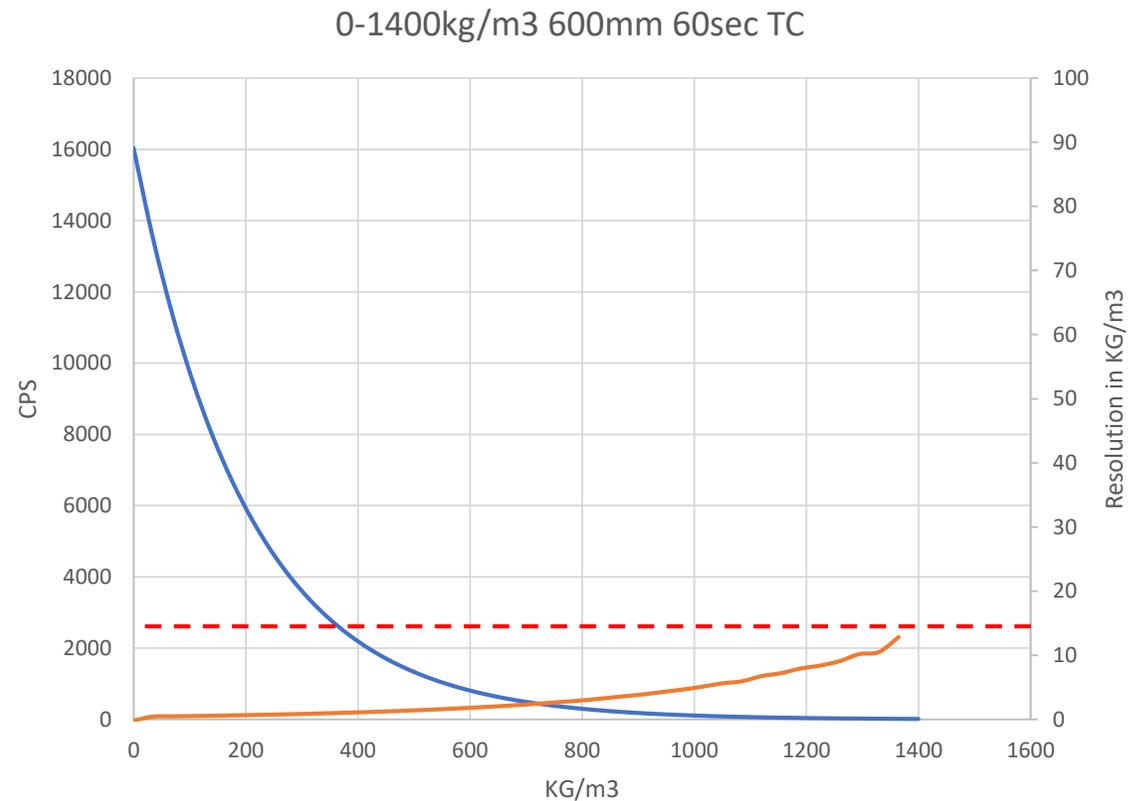
Making Density Measurement

- Density span – 0-1400kg/m³
- Source Size – 1000mCi Cs-137
- Process Path – 600mm



Making Density Measurement

- Density span – 0-1400kg/m³
- Source Size – 500mCi Cs-137
- Process Path – 600mm



- Parameters effecting density measurement
 - Process path (fixed)
 - Density range (fixed)
 - Size of Source
 - Increased source to increase resolution/decrease time constant
 - Increase Time constant
 - Increased Time constant to increase resolution, but delays reading
 - Detector Sensitivity
 - Higher sensitivity is the same as increasing the source size.
 - Increased Resolution/decrease time constant/reduce source size or keep existing sources

Thank you for your attention!!!!



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