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TECHNOLOGY
SAFETY
RESULT



Managing Weld Stresses for Advantage in
Coker Engineered Repairs
Pedro Amador (VP&Chief Technology Officer WSI)

Coking and Cat Cracking Conference ←

New Delhi, India - October 2013 ←

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WELDING SERVICES EUROPE

Industry experience

- Managed stress repair history
- Machine welding enablers
- Temperbead welding
- Refinery example

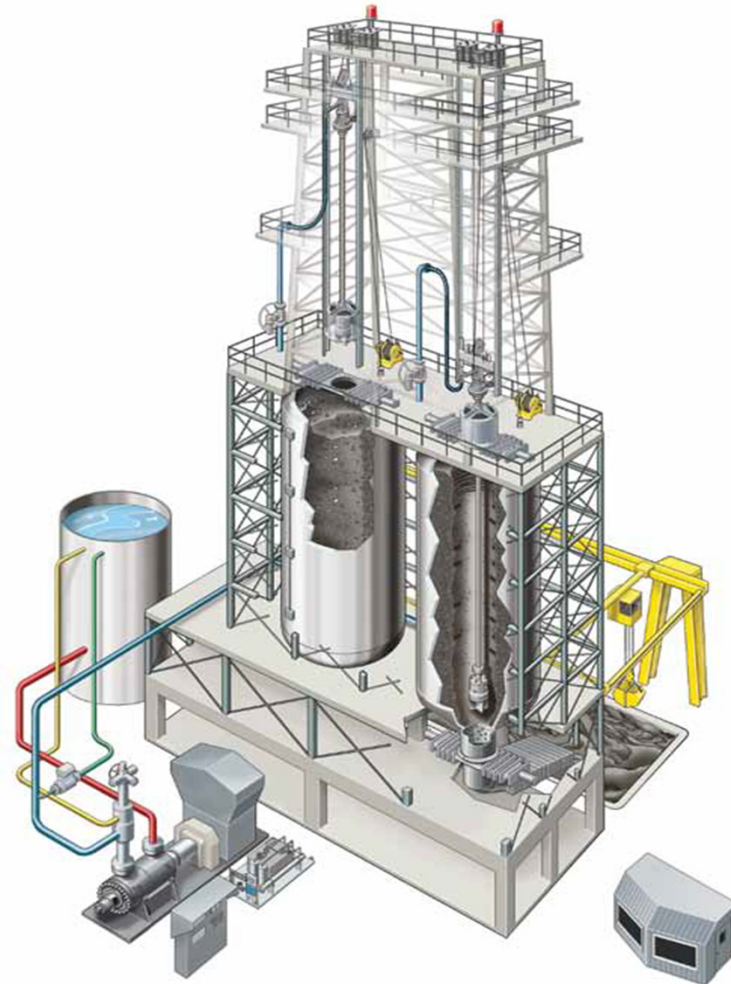
Case study MiRo

Bulge repair example

- Bulge repair design
- Defining a repair strategy
- Executing in the field

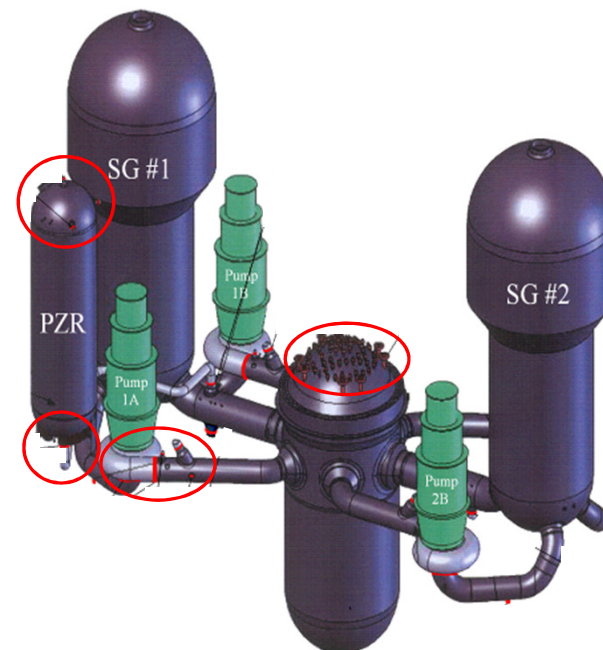
Summary

Contact



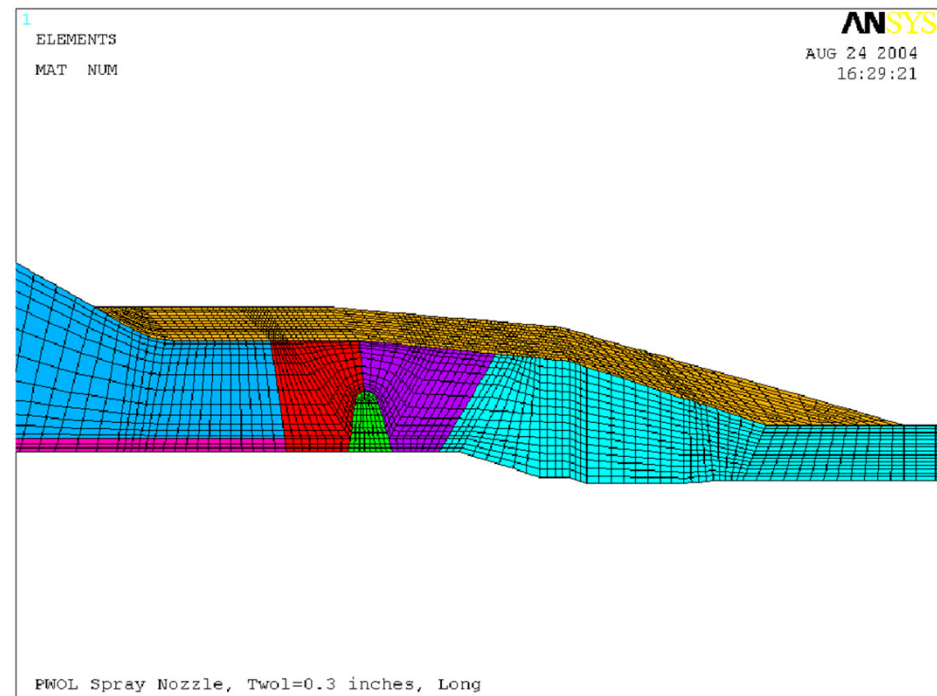
Initial uses of managed stress weld repairs in the nuclear industry

- Highly stressed nozzle to pipe connections
- Corrosive environment created SCC conditions
- Common in BWR and PWR designs



Residual stress model: pressurizer spray nozzle

- Structural WOL process patented
- Residual stresses from welding used to generate compressive stresses
- Added strength of deposit provides a redundant repair
- Over 1,000 nuclear applications performed





Small nozzle structural overlay in pressurizer vessel

Welding beneficial stresses

Welding stresses

- Inevitable with full fusion bond
- Accurately be managed through parameter control
- Homogeneous

Basis / key contributors

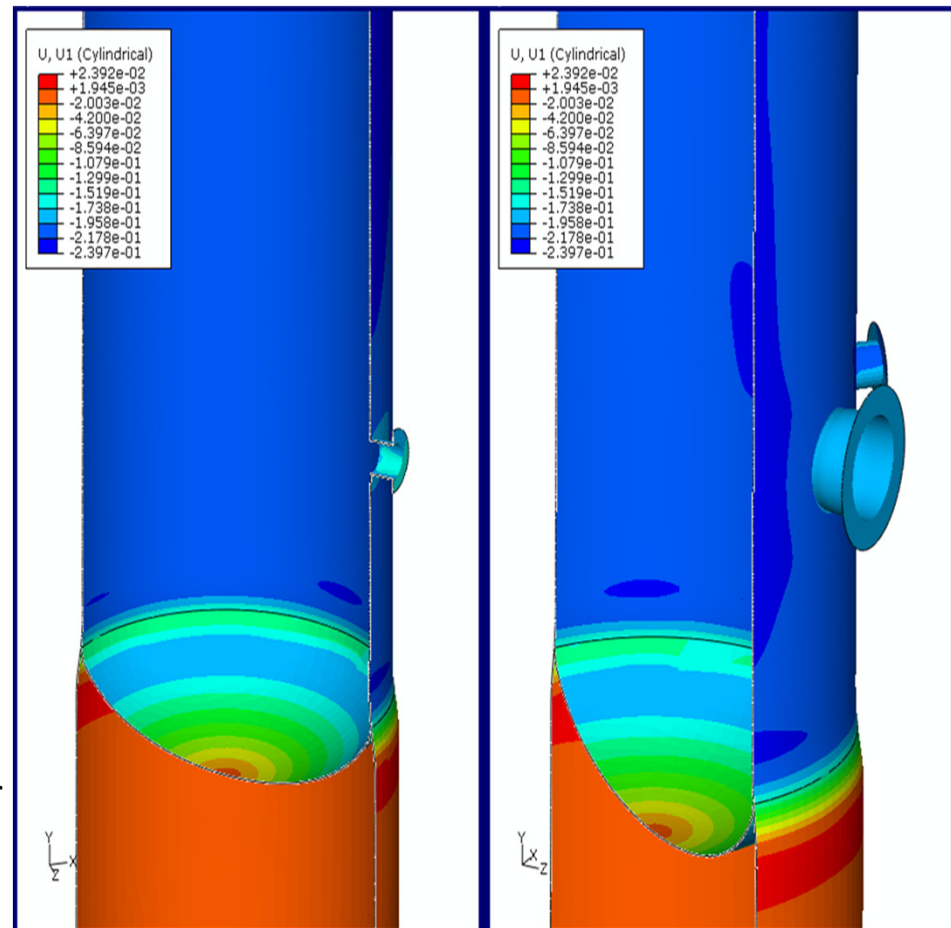
- Accurate heat input
- High dimensional quality

Results

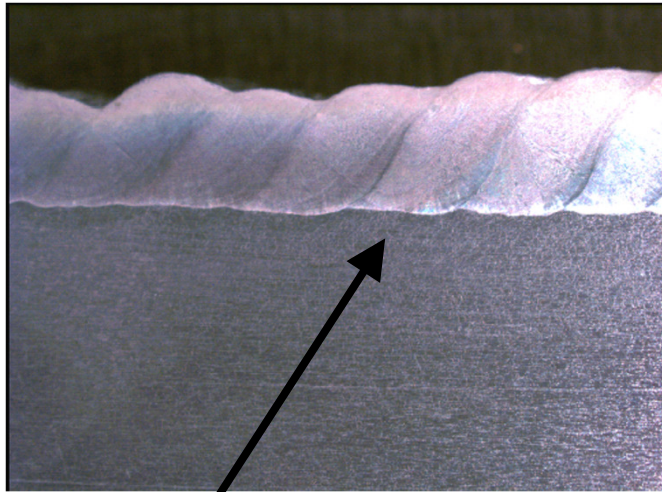
- Predictable mechanical properties

Machine-applied predictability

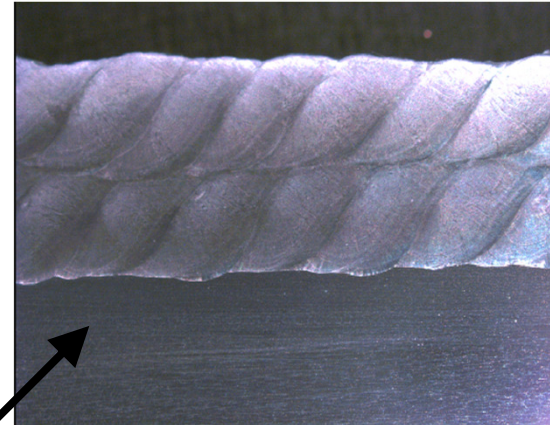
- Allows accurate modeling and repair design



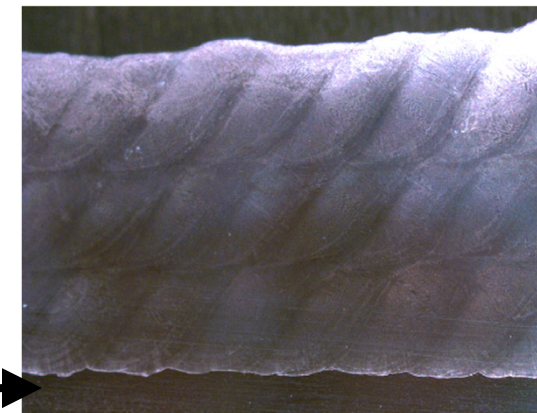
Temperbead Welding



HAZ created by 1st weld
layer



HAZ is tempered by
deposition of successive
layers



Predictive analysis drives FCCU repair plan

Pressure Vessel Example

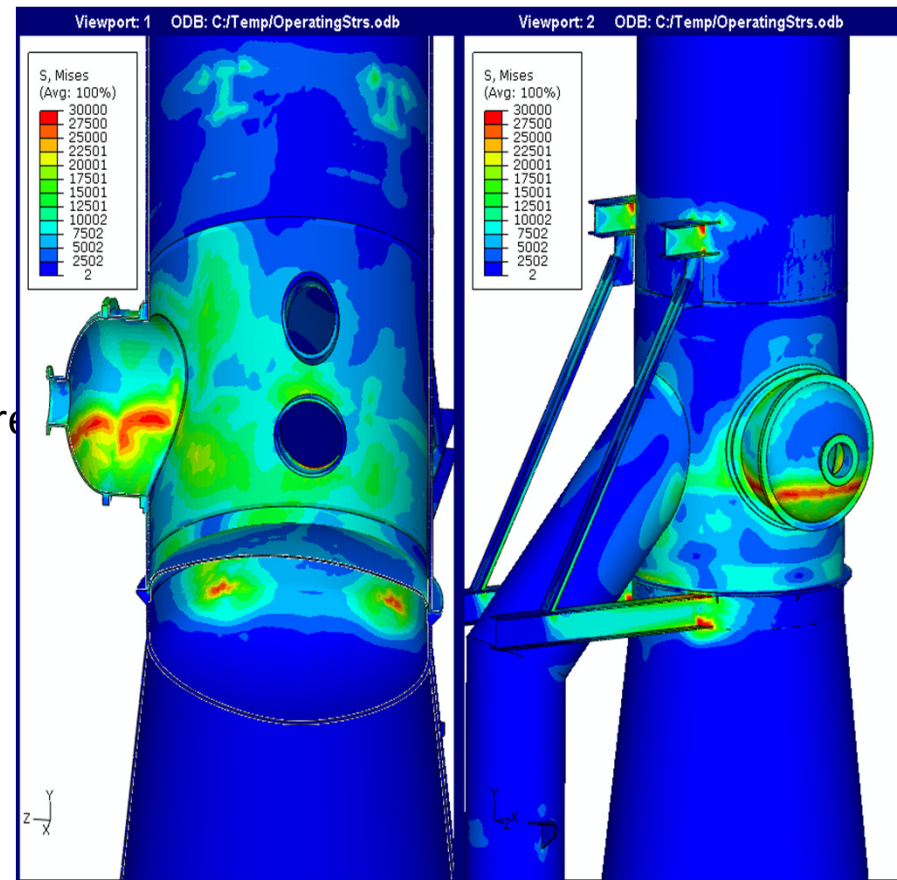
- FCCU stripper/reactor
- High temperature creep failure
- 5 Year life extension required

Anticipated Design Repair

- Model existing failure condition
- Develop “Engineered Design Repair”
to manage stress levels below creep
failure limits
- Perform level 3 FFS analysis

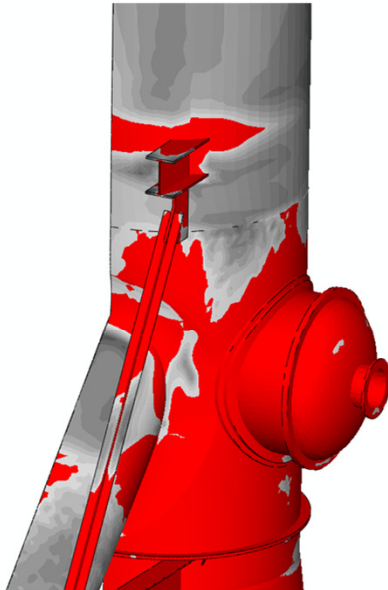
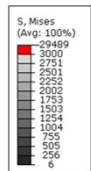
Engineered Design Repair

- Reduced scope of work
- Reduced cost for repair
- Validation of repair lifetime



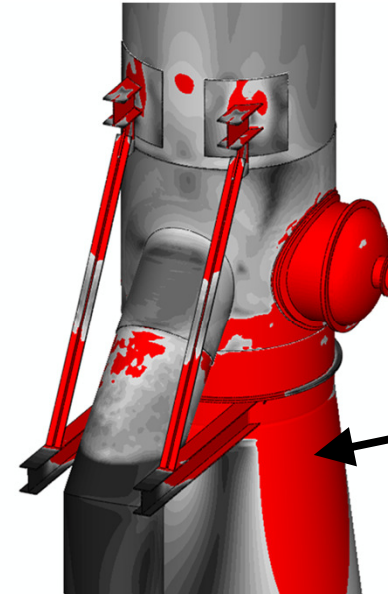
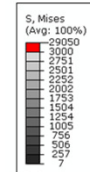
FCCU Stripper/Reactor failure area

Engineered repair cycle using NPA



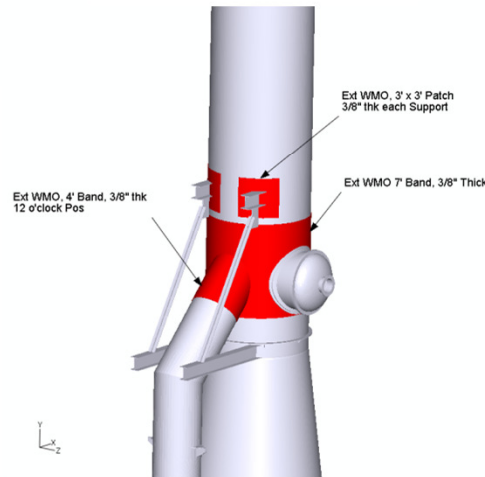
Areas exceeding creep stress limit

Estimated life of repair
Well in excess of 5 years



Regions below
temperature
threshold for
creep

Post overlay stress gradients



Engineered structural overlay

Case study MiRo

Mineraloelraffinerie GmbH&Co (MiRo)

Bulge Repair of Delayed Coker Unit
Karlsruhe Germany, March 2012



The Delayed Coking Unit

Predictive analysis drives FCCU repair plan

- The MiRO refinery, in Karlsruhe, has a capacity of 300,000 BBL/d
- Planned T/A in 2012
- Bulges in delayed coking unit increased rapidly, so emergent repair had to be executed
- Analytical support and “Engineered Repair” developed by Stress Engineering
- Machine welding used to implement structural improvement repair
- Temperbead process eliminates requirement for PWHT



Coke Drum 001-B

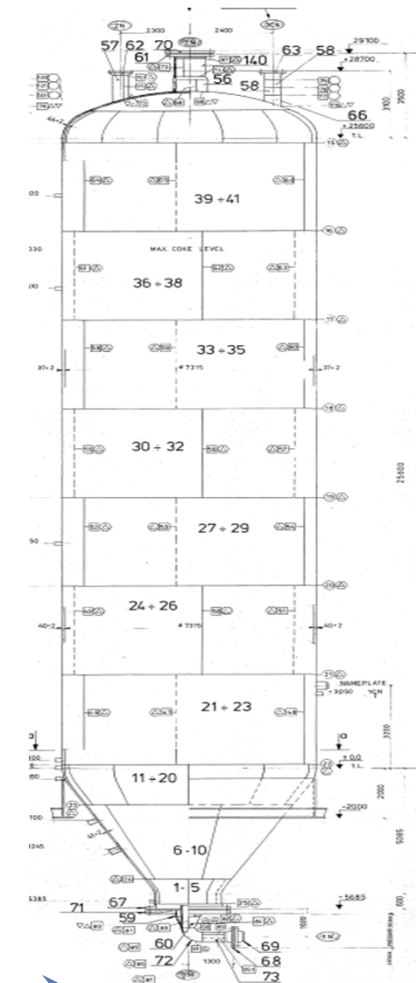
Case study MiRo

Coke Drum dimensions

Coke Drum D-001B	Coke Drum D-001B
Base Material	1,25Cr, ½Mo / 13CrMo44
Estimated remaining thickness of existing clad	2mm
Nominal thickness	40.5mm + 2mm SS410
Diameter	7315mm ID



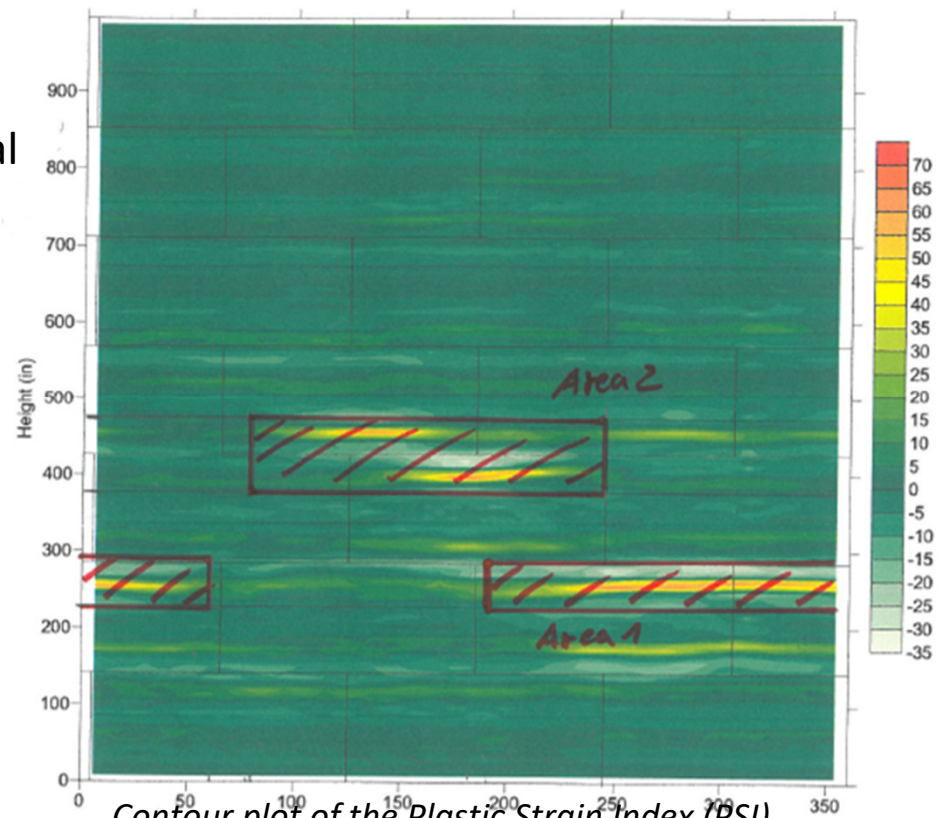
Entrance level @ 15m



Total height 35m

Engineered repair solution

- Plastic Strain Index Study performed
- 2 bulge repair areas defined
 - #1 23m²
 - #2 27m²
- Design required additional structural thickness:
 - 0.56" (14.3mm)



Contour plot of the Plastic Strain Index (PSI)
looking from the outside of the drum

Final repair information

Coke Drum D-001B	Coke Drum D-001B
Bulge repair Area 1 (includes taper zone)	27.7m ² per layer
Bulge repair Area 2 (includes taper zone)	30.6m ² per layer
Filler material	Alloy 625
Overlay thickness per layer	3/16" (5mm)
Total Overlay one layer	58.3m²
Overlay three layers	174.9m²

Case study MiRo



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Case study MiRo

Repair schedule

Task name	Duration in days	Start	Finish	Resource names
Total duration on site	21	Mon 3/5/12	Fri 4/6/12	WSI
SS & QC onsite prep	2	Mon 3/5/12	Wed 3/7/12	WSI/MiRo
Safety Induction	1	Wed 3/7/12	Thu 3/8/12	WSI/MiRo
Unload equipment and site set-up	2	Thu 3/8/12	Sat 3/10/12	WSI/MiRo
Total Duration inside Coke Drum	26	Sat 3/10/12	Thu 4/5/12	WSI
Setp-up inside vessel & inspection	1	Sat 3/10/12	Sun 3/11/12	WSI/MiRo
Removal of excisting liner	5	Sun 3/11/12	Fri 3/16/12	WSI
Dewatering bin activity	1	Fri 3/16/12	Sat 3/17/12	MiRo
Grid blasting	0,5	Sat 3/17/12	Sat 3/17/12	MiRo
Inspection (base materials)	0,5	Sat 3/17/12	Mon 3/18/12	WSI/MiRo
Bulge rapair area 1&2 (overlay)	15	Sun 3/18/12	Mon 4/2/12	WSI
Taper repair	2	Mon 4/12/12	Wed 4/4/12	WSI
Final inspection	1	Wed 4/4/12	Thu 4/5/12	WSI/MiRo
Demob from site	1	Thu 4/5/12	Fri 4/6/12	WSI/MiRo

Case study MiRo

Site preparation



Equipment Deck



A lot of activity around the unit

Case study MiRo

Mock-up: process evaluation & training



Removal of bonded cladding

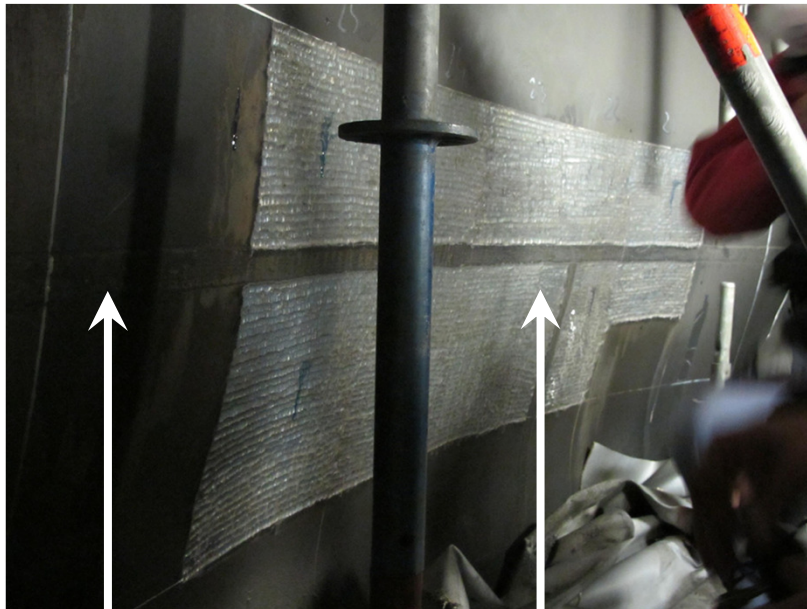


Mock-up



*"Skim" gouging with Carbon Electrodes
2-3mm thickness removed*

Surface preparation and gouging in the field



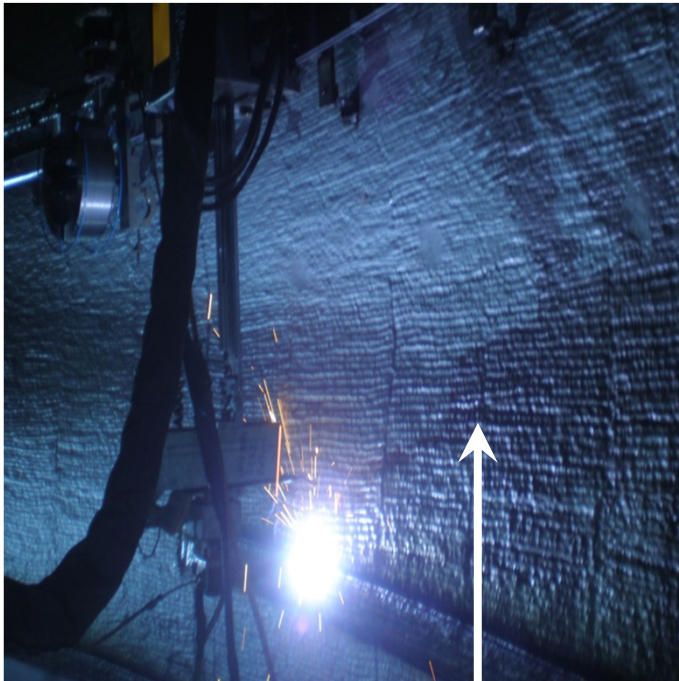
*Surface “prepped”
410 cladding*

Cladding removed

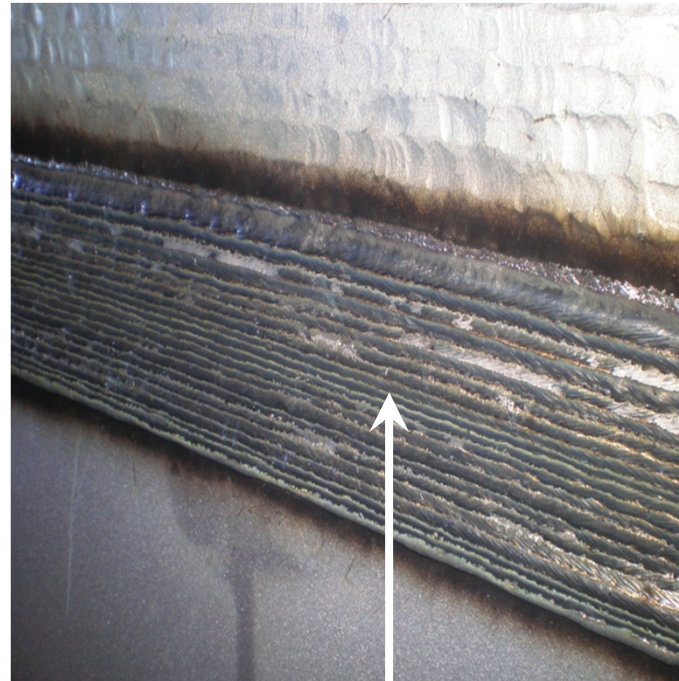


Gouging in process 2 – 3 mm material removed

Application of structural overlay



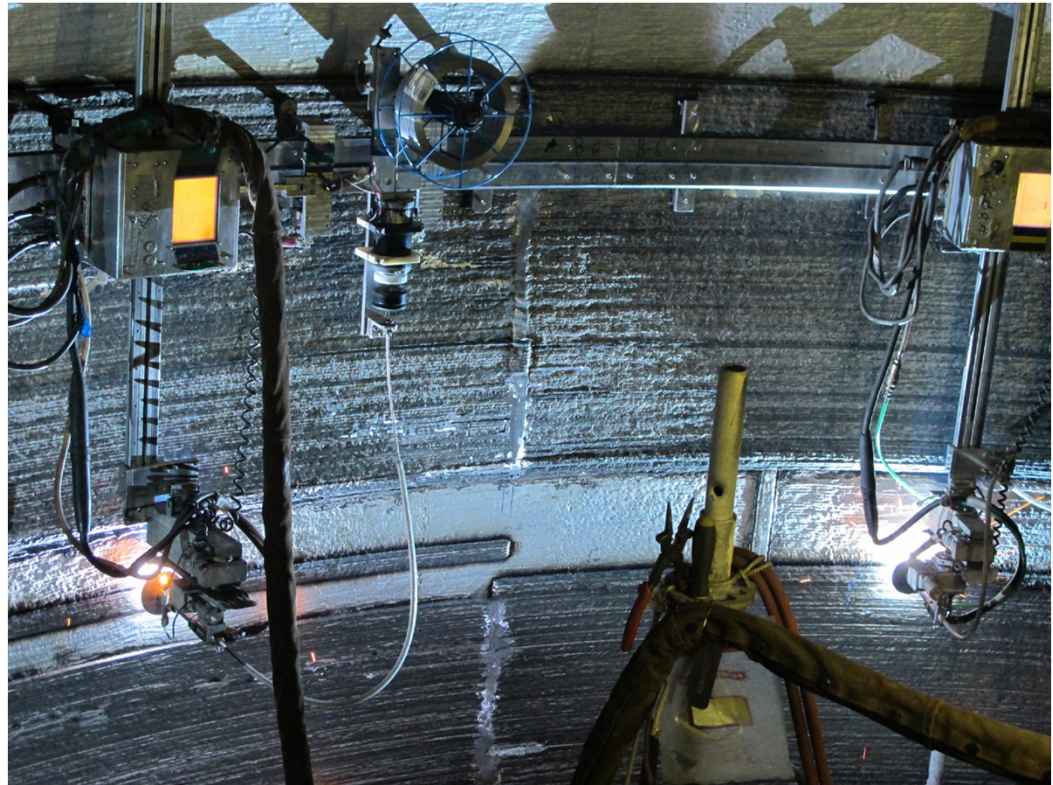
External preheat in place



Close-up of 1st layer

Case study MiRo

Repair execution



*Areas 1 & 2
4 machines each; total 8 machines*

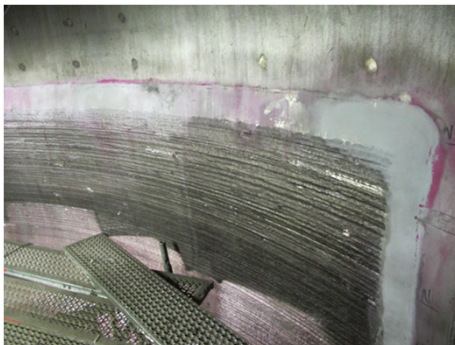
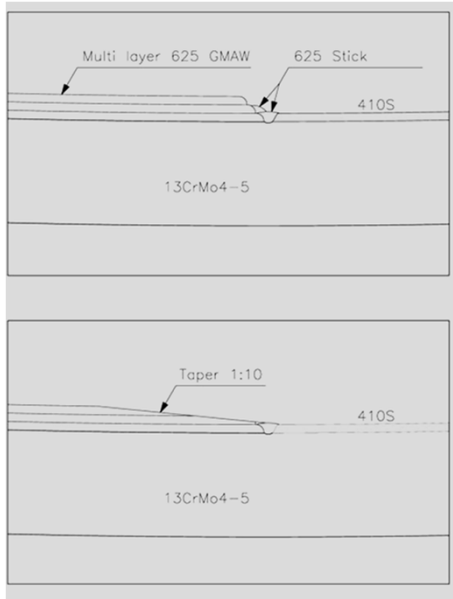
Case study MiRo

Repair execution



Welding 3 layers of Inconel 625
Total thickness 15mm

Deposit edge transition

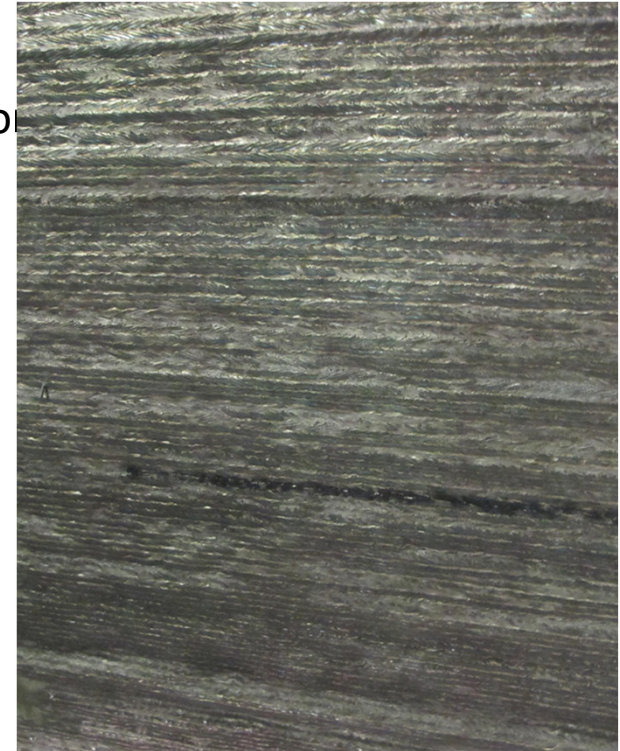


Inspection by QC MiRO, TuV and WSI

- Hardness / layer
- Liquid penetrant inspection

Results

- Two bulged areas mitigated
- Alloy 625 installed
- Engineered Repair with 3 layers of overlay
- Additional Cladding areas repaired: surface defects
- Over 40 projects of this type have been performed and demonstrated years of successful operation



Contact



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