

REFCOMM
GALVESTON

May 4-8, 2015

KBR



We Deliver

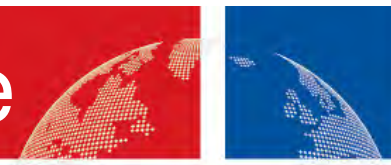


New and Old Equations Tie Together 75 Years of FCC Standpipe Experience

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75 Years of FCC Standpipe Experience



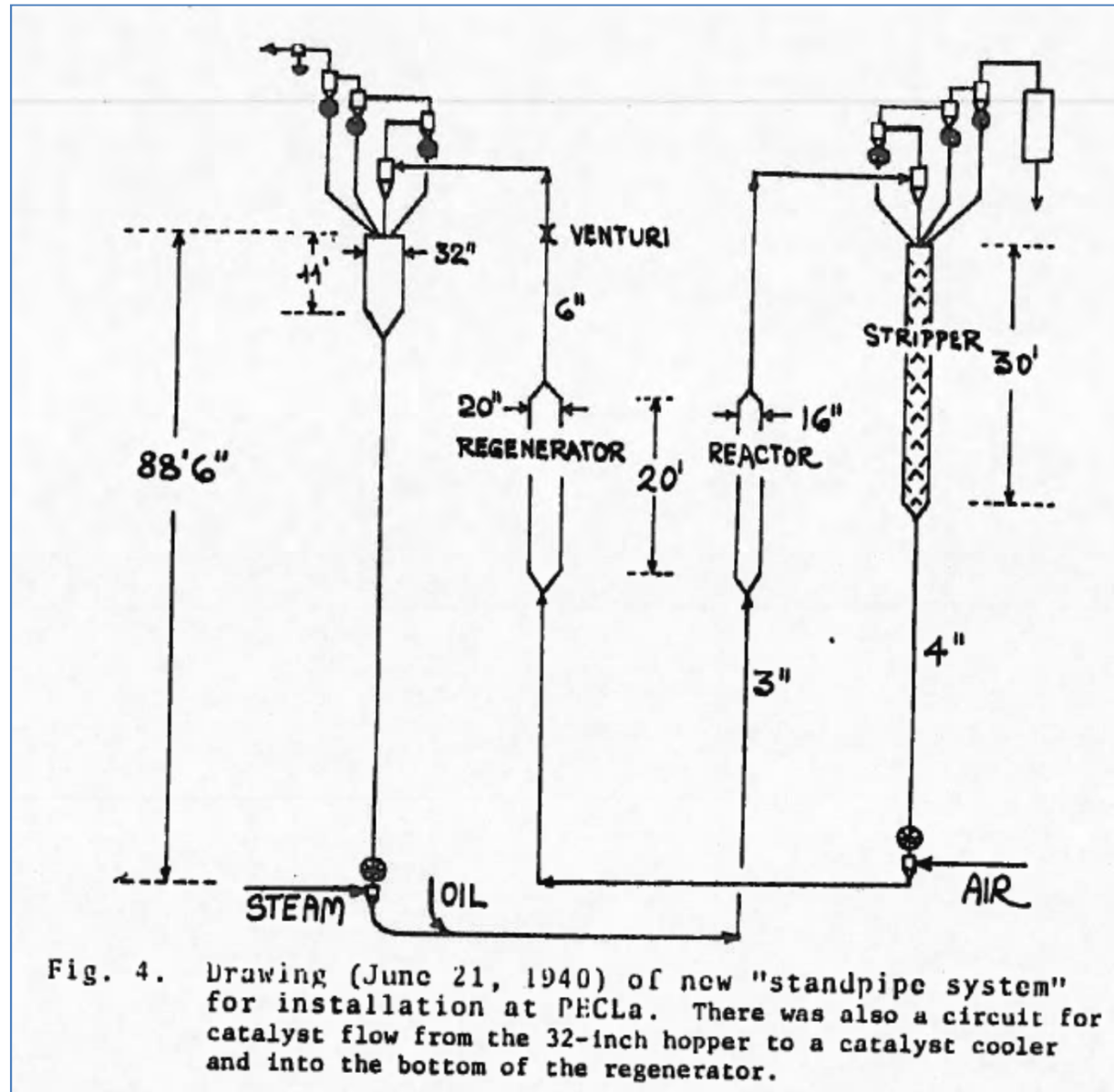
Presentation Outline

- Framing the standpipe problem
- Standpipe performance issues
- Actual and apparent density
- Where aeration goes
- Theoretical aeration rates
- Different aeration mediums
- Catalyst properties
- Available tools
- Commercial examples

Niccum, P.K., Update on the catalytic cracking process and standpipes—Parts 1 & 2, Hydrocarbon Processing, March & April, 2015

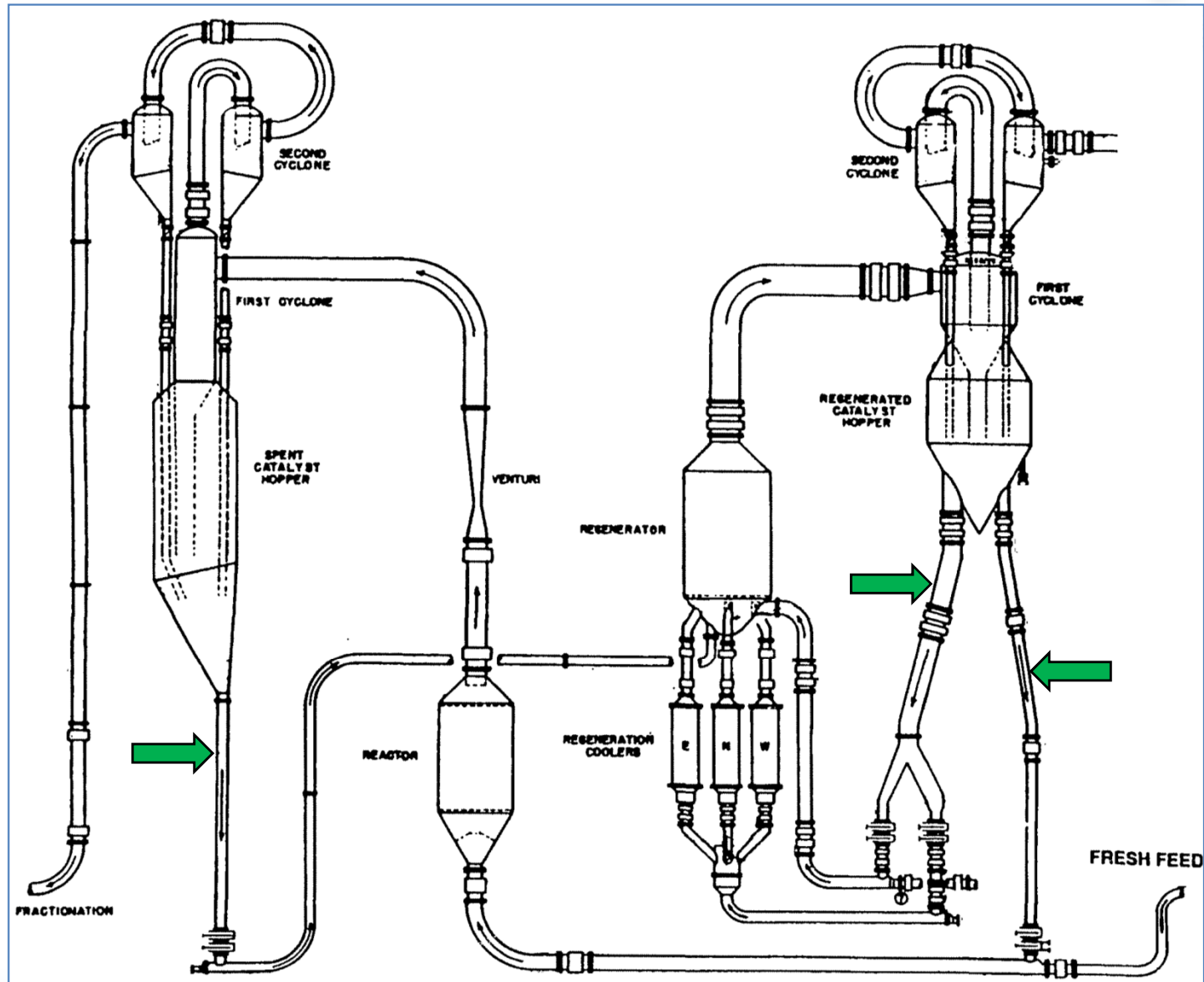
Invention of Fluid Solids Standpipe

FCC Demonstration Plant in 1940



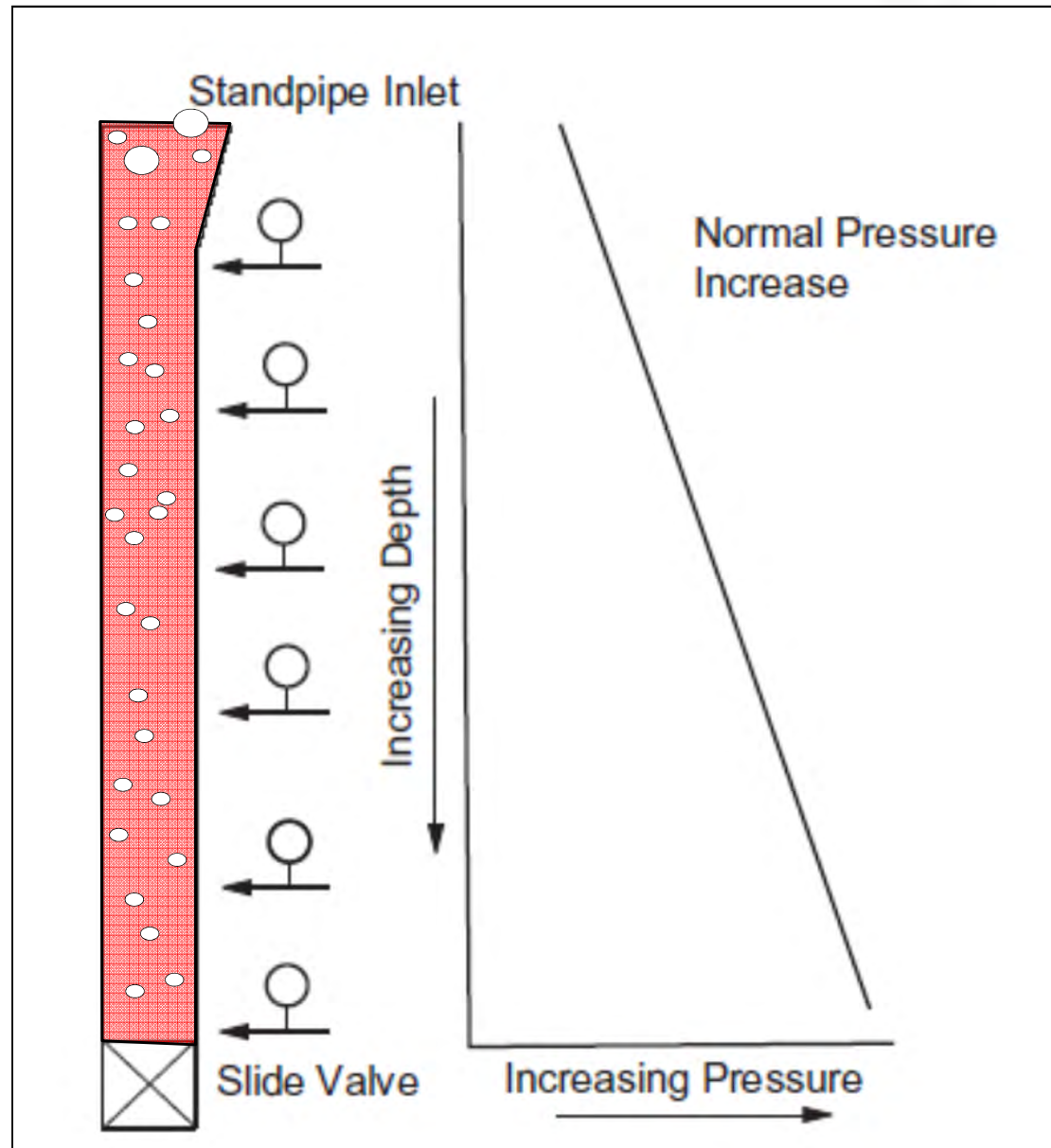
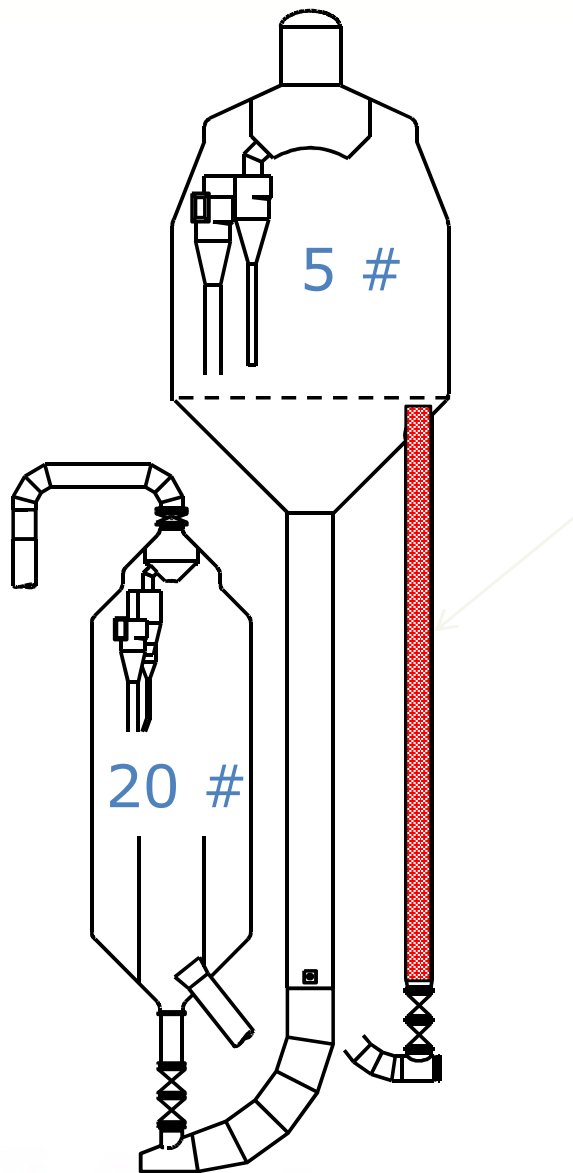
Invention of Fluid Solids Standpipe

1942 - First Commercial FCC Unit



Idealized Fluid Solids Standpipe

Static head builds pressure above catalyst valve

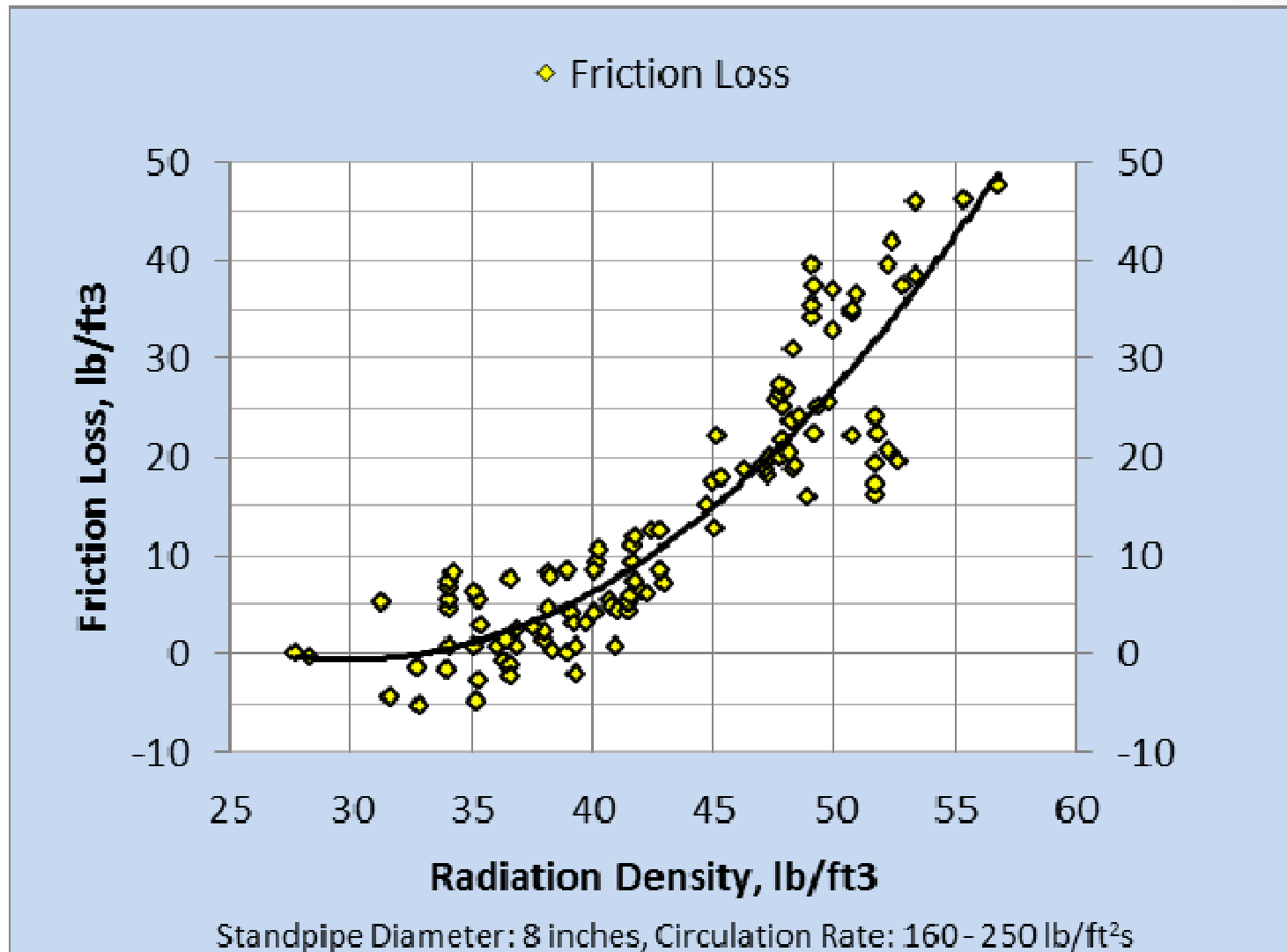


Recognizing Standpipe Performance Issues



- Symptoms of Standpipe Problems
 - Low or erratic standpipe pressure build-up
 - Over-sensitivity to changes in FCC unit operating conditions or catalyst physical properties.
- Common Problem Areas
 - Standpipe inlet design
 - Standpipe geometry
 - Standpipe aeration
 - Catalyst issues
- Not Standpipe Problems
 - Riser pressure drop is high
 - Reactor – Regenerator pressure differential is limiting
 - Required catalyst circulation rate has increased

Frictional Forces Offset Static Head

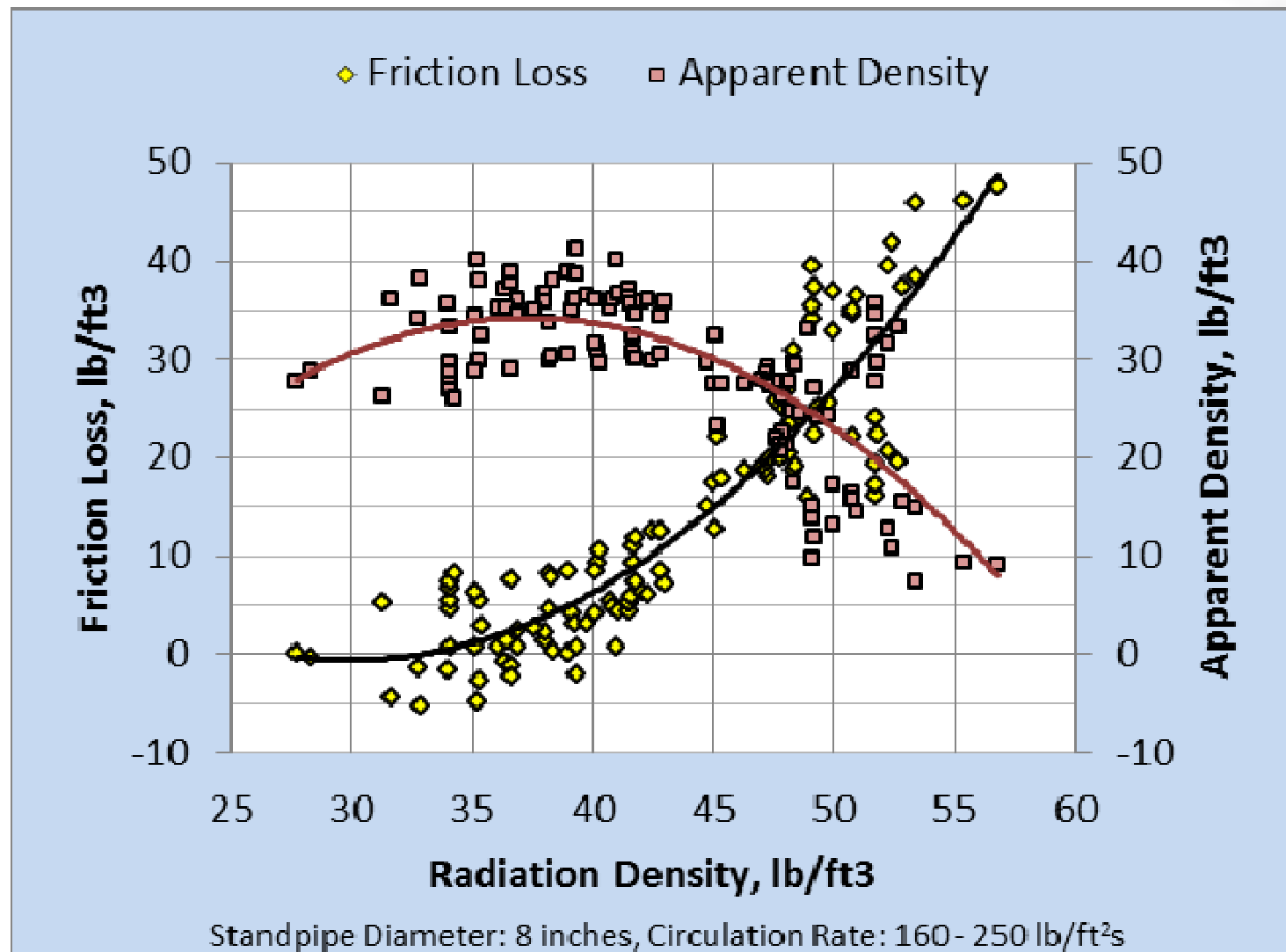


Minimum Fluidization Density: 41.0 lb/ft³, Loose Settled Density: 45.2 lb/ft³, Packed Density: 50 lb/ft³

John Matsen, "Some Characteristics of Large Solids Circulation Systems", Fluidization Technology, 1976

Actual vs. Apparent Standpipe Density

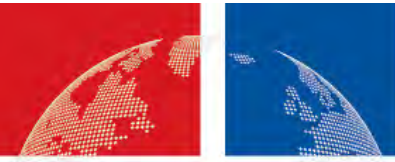
Actual density is not apparent from $\Delta P/\Delta L$



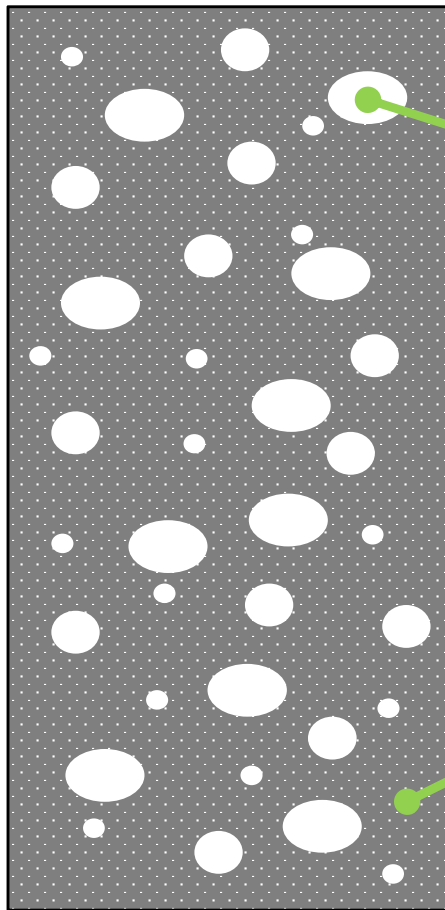
Minimum Fluidization Density: 45 lb/ft³, Loose Packed Density: 45 lb/ft³, Packed Density: 50 lb/ft³

John Matsen, "Some Characteristics of Large Solids Circulation Systems", Fluidization Technology, 1976

Simplified Solids and Gas Modeling



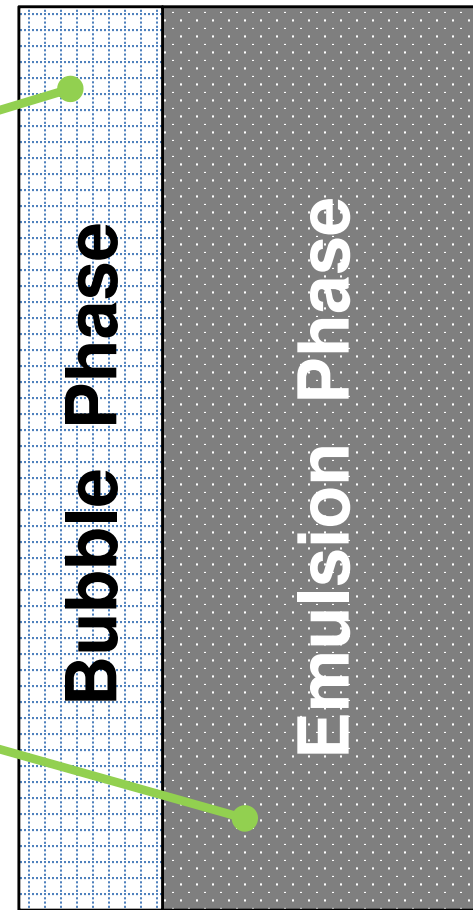
Mixed Phase
(Density = ρ)



Bubble Phase
(Density = 0)

Emulsion Phase
(Density = ρ_o)

Separate Phases
(Density = ρ)



Phase Parameters – Without Slip



Derived from simple mass/volume balances

| | Mixed Phase | Bubble Phase | Emulsion Phase |
|----------------|-------------------|-------------------|---------------------|
| Phase Density | ρ | 0 | ρ_o |
| Phase Voidage | $1 - \rho/\rho_s$ | 1 | $1 - \rho_o/\rho_s$ |
| Phase Fraction | 1 | $1 - \rho/\rho_o$ | ρ/ρ_o |
| Phase Velocity | w/ρ | w/ρ | w/ρ |

Phase Parameters – With Slip

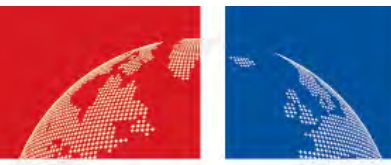


Derived from simple mass/volume balances

| | Bubble Phase | Emulsion Phase |
|-------------------------|---|---|
| Phase Fraction | $1 - \rho/\rho_o$ | ρ/ρ_o |
| Phase velocity | $w/\rho + U_b$ | w/ρ |
| Contribution to Gas SVV | $(w/\rho + U_b) (1 - \rho/\rho_o)$ | $w (1/\rho_o - 1/\rho_s) + U_o \rho/\rho_o$ |
| Total SVV, U_t | $w (1/\rho - 1/\rho_s) + U_b (1 - \rho/\rho_o) + U_o \rho/\rho_o$ | |

U_b – Relative Bubble Rise Velocity, U_o – Minimum Fluidization Velocity

Density as a Function of U_t and Mass Flux



$$U_t = U_b \left(1 - \frac{\rho}{\rho_o} \right) + w \left(\frac{1}{\rho} - \frac{1}{\rho_s} \right) + U_o \frac{\rho}{\rho_o}$$

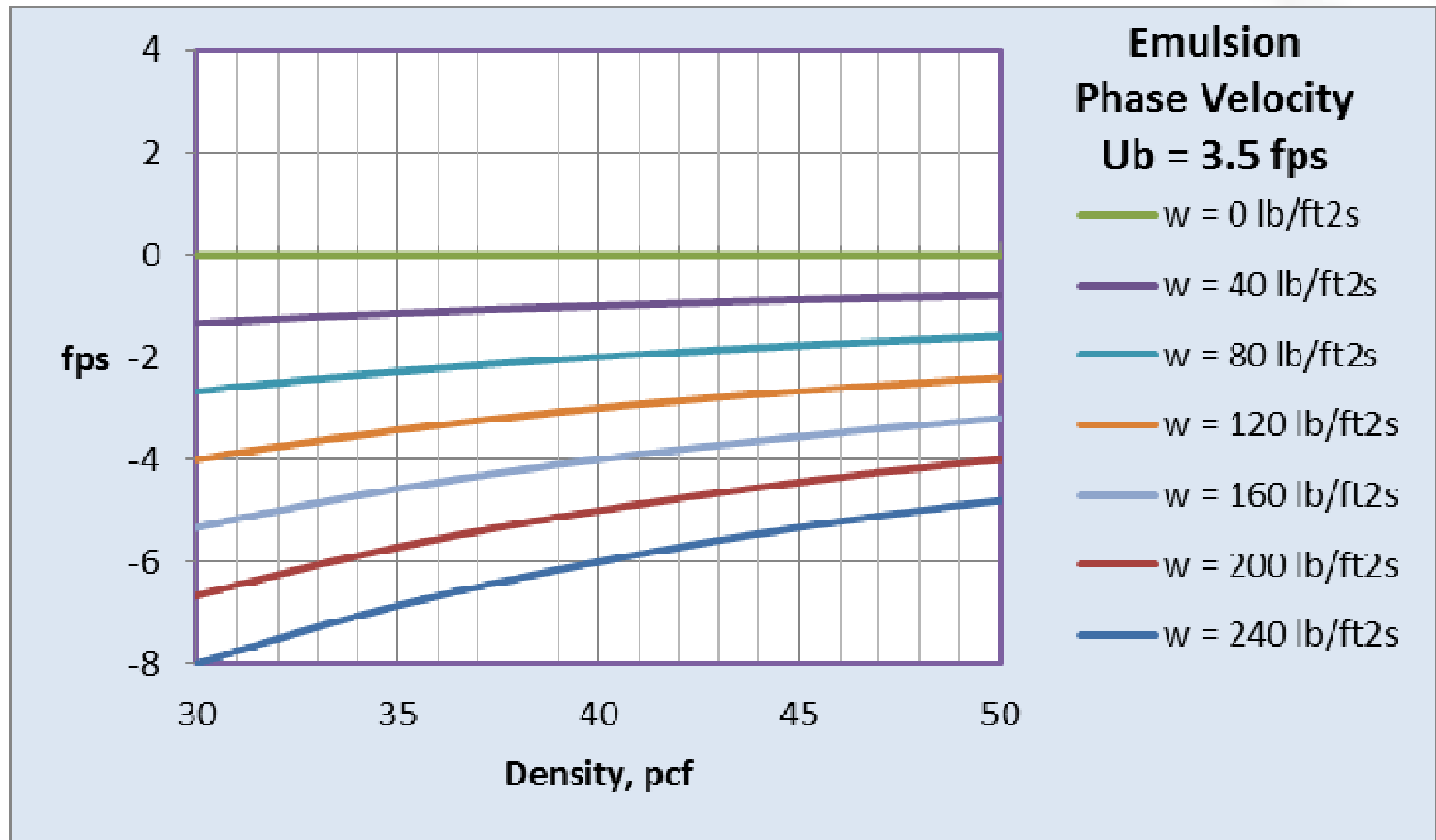
$$\rho^2 + \rho \left[\frac{(U_t - U_b + w/\rho_s)}{(U_b - U_o)} \rho_o \right] - \frac{w \rho_o}{(U_b - U_o)} = 0$$

$$x = \frac{-b \pm \sqrt{b^2 - 4ac}}{2a}$$

Quadratic equation can yield two roots

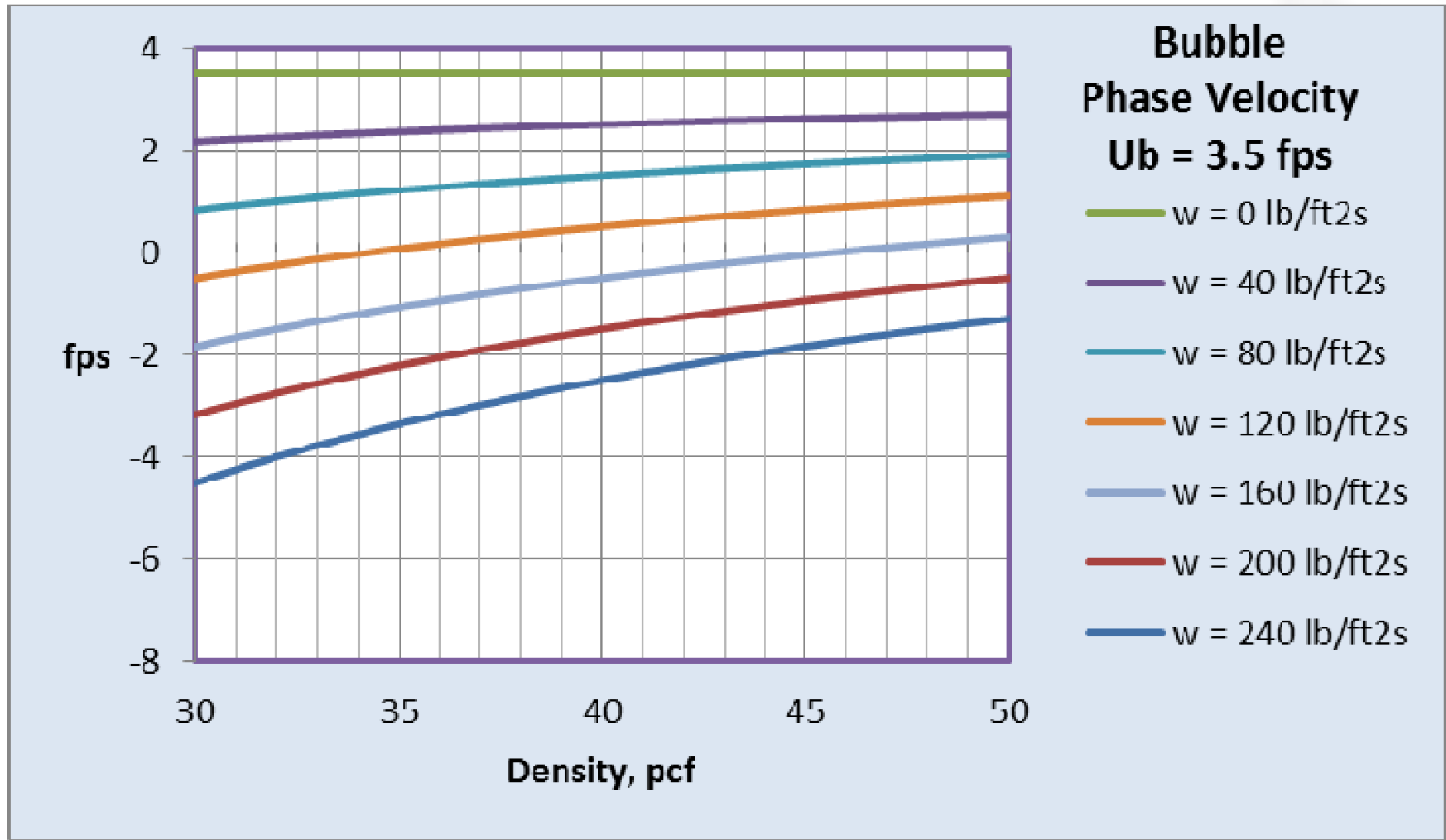
Velocity of Emulsion Phase

The emulsion phase always travels down

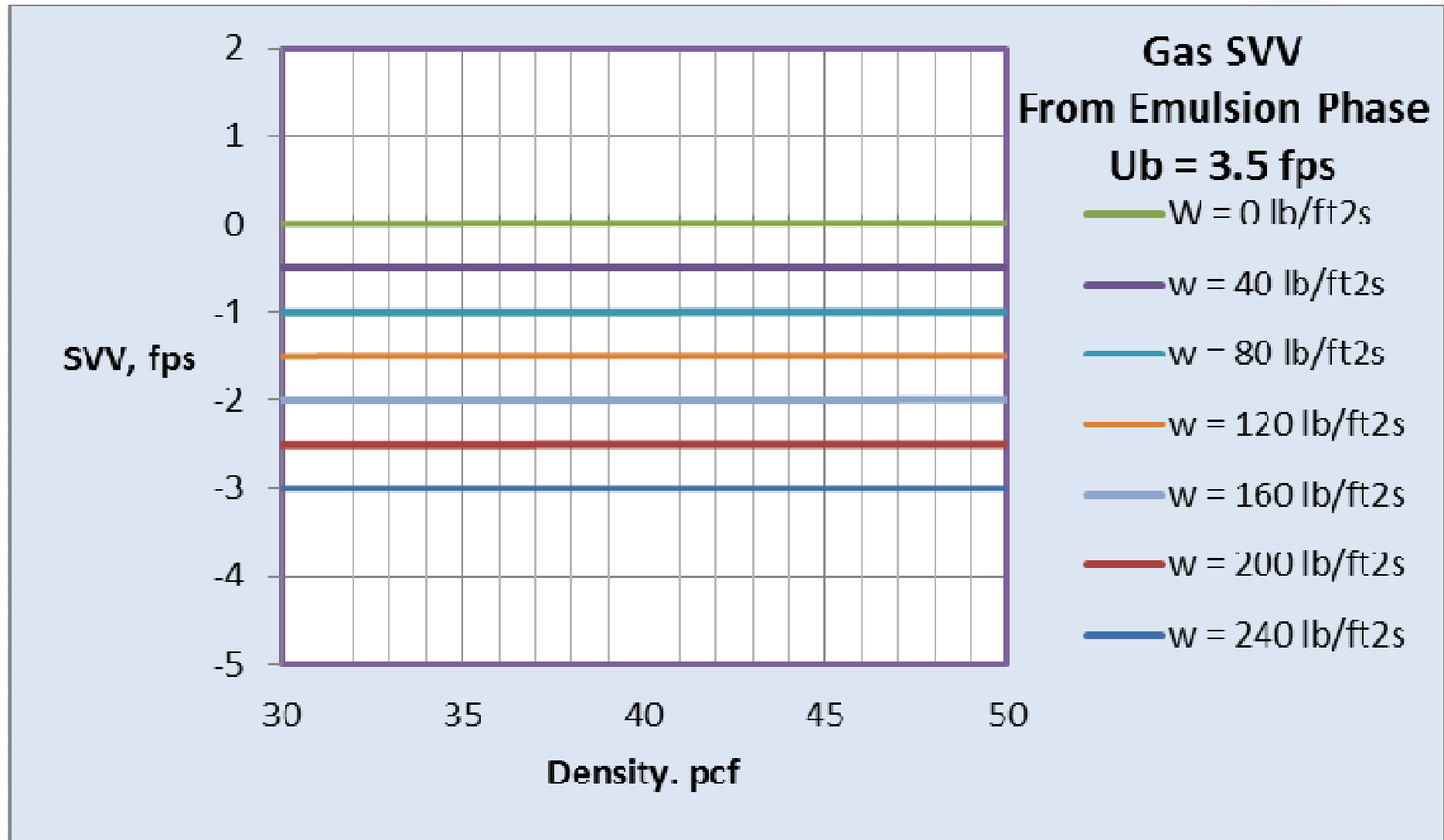
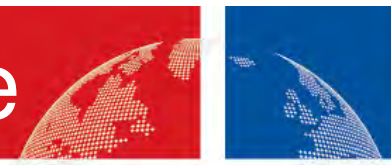


Velocity of Bubble Phase

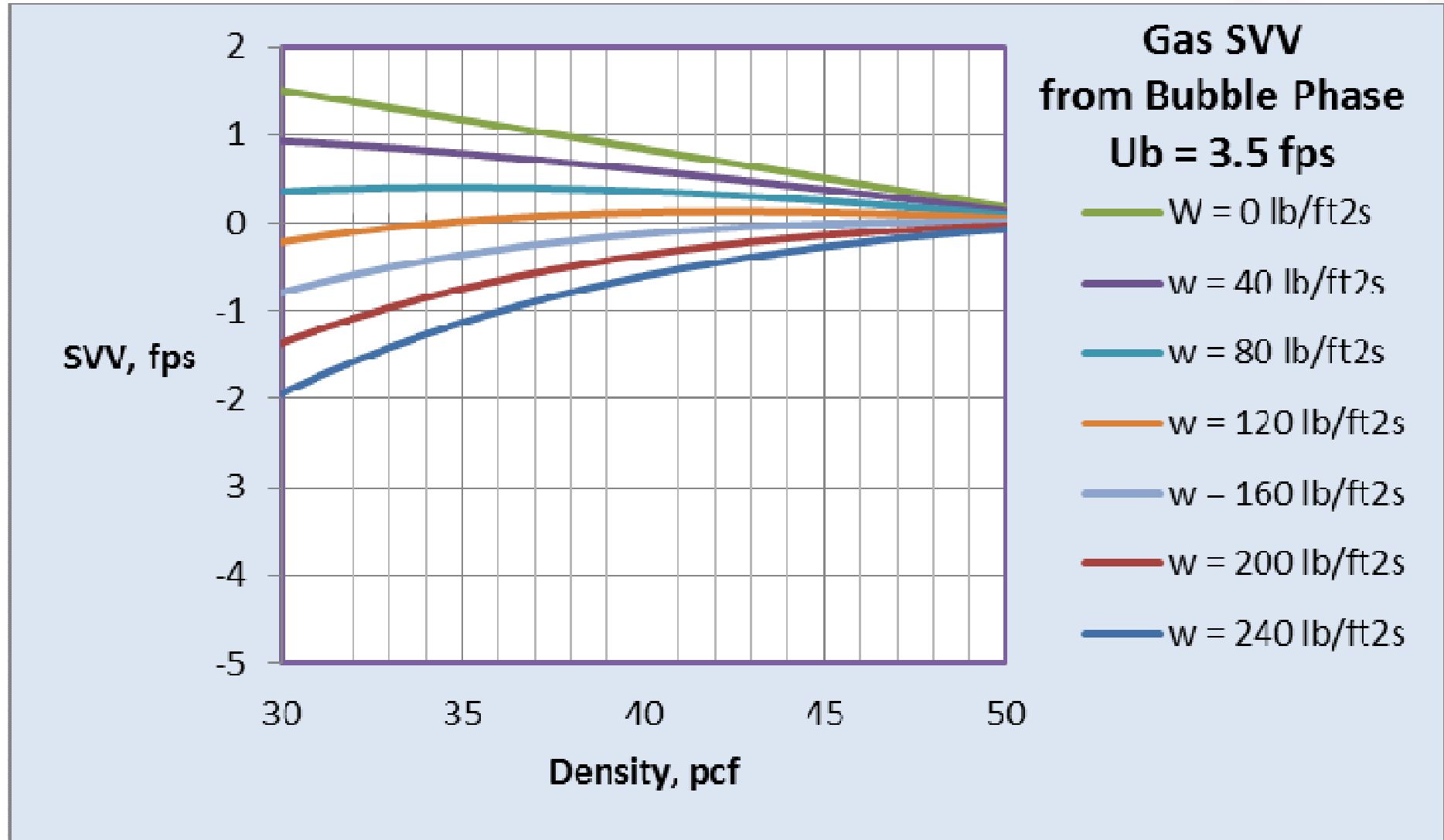
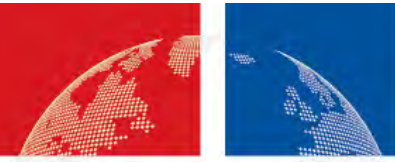
The bubble phase can travel up or down



SVV Contribution from Emulsion Phase



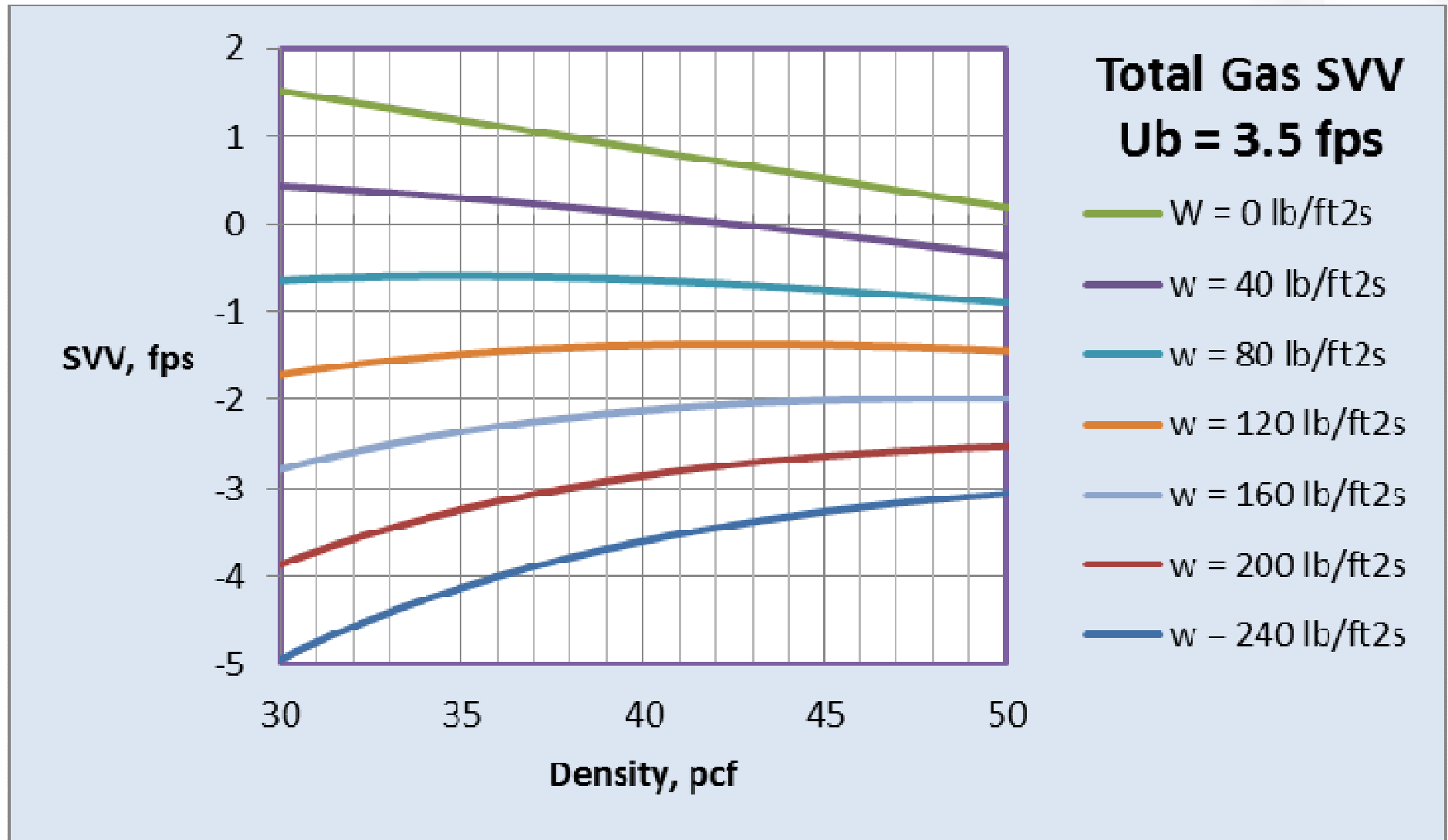
SVV Contribution from Bubble Phase



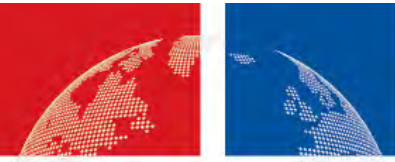
Total SVV Through Standpipe



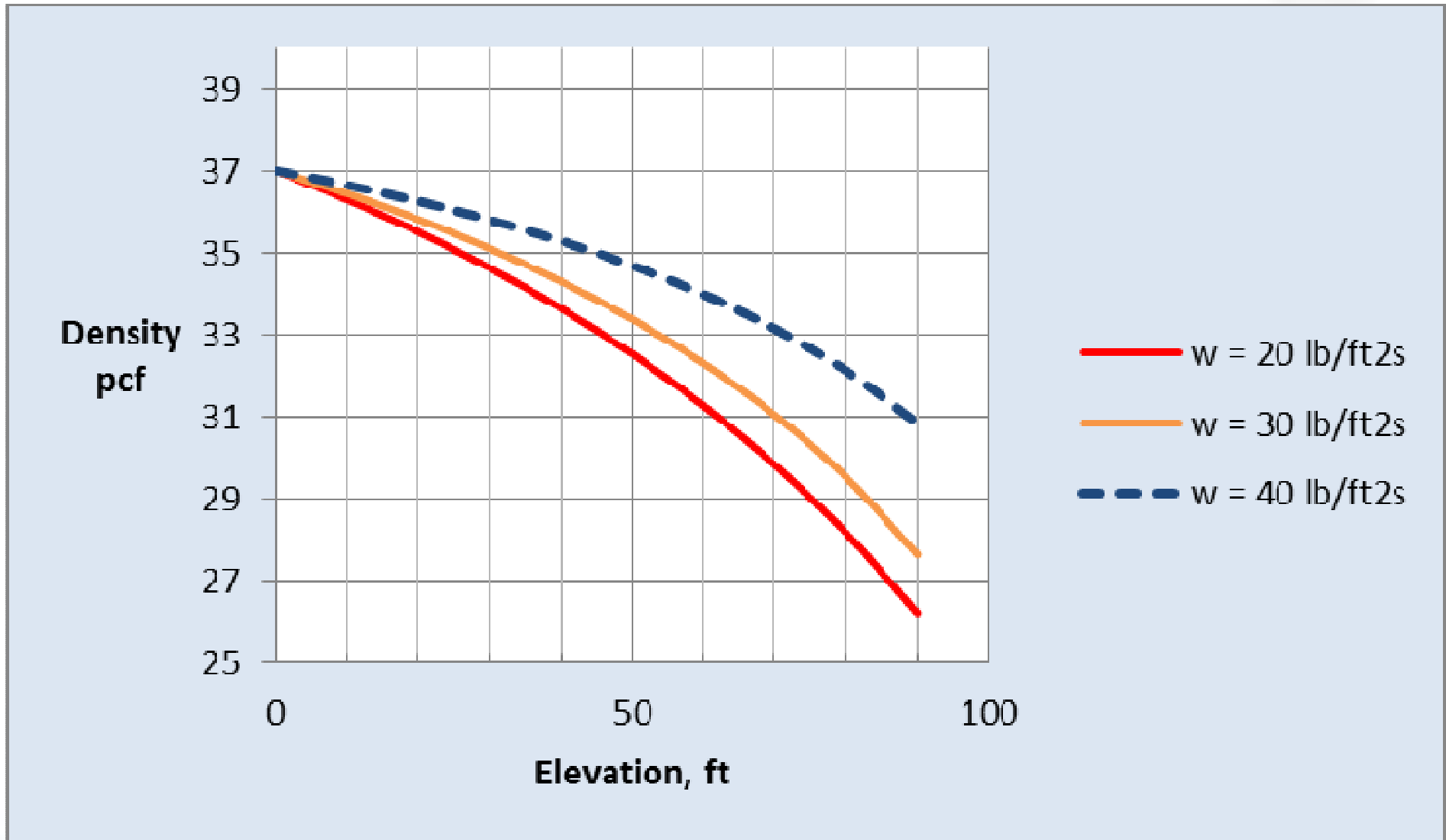
Sum of emulsion and bubble phase contributions



Density in Gas Upflow Standpipe

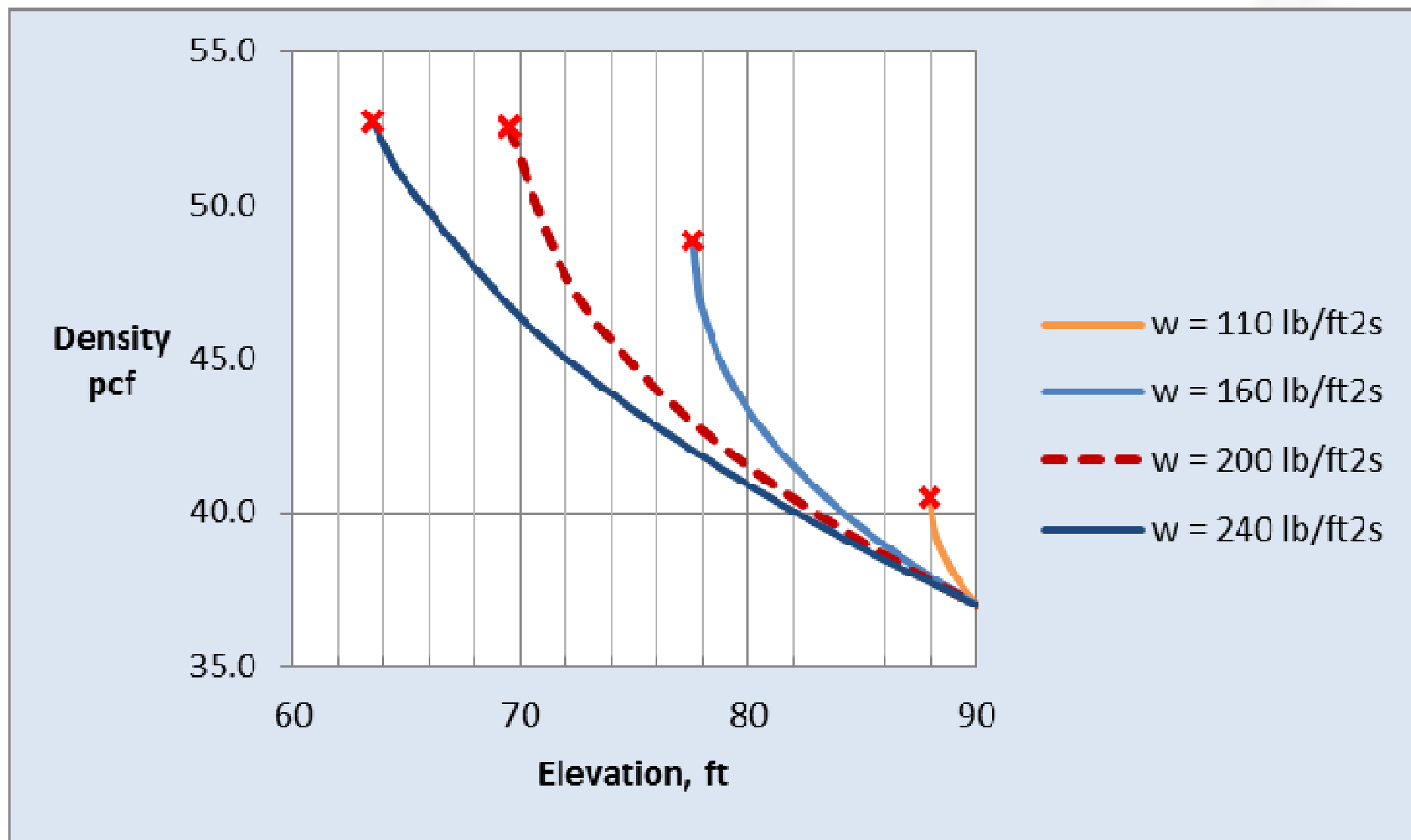


Gas velocity increases as the gases move up



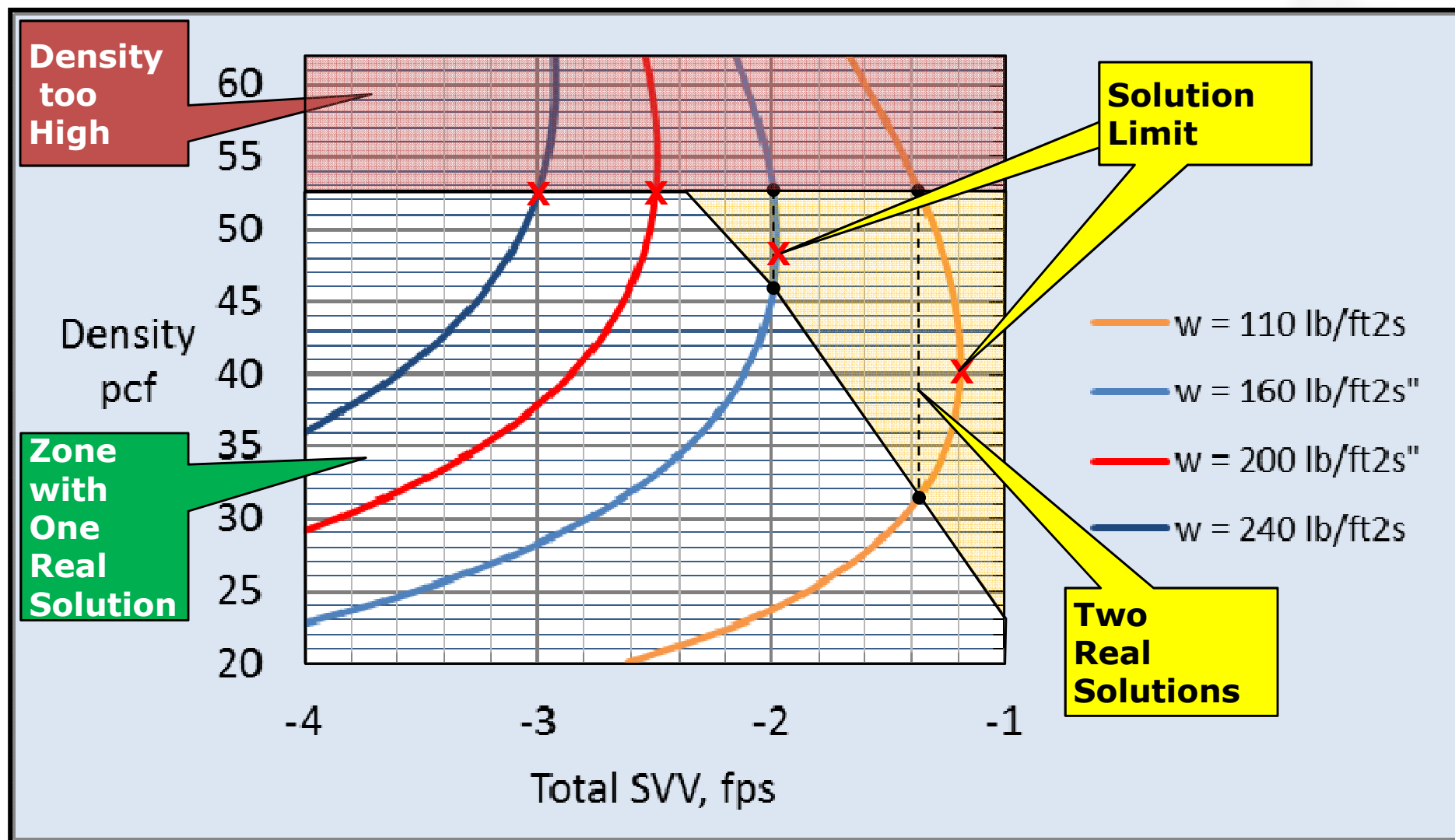
Density in Gas Downflow Standpipe

Without aeration, gas slows as it moves down



Density in Gas Downflow Standpipe

Based on $U_b = 3.5$ fps



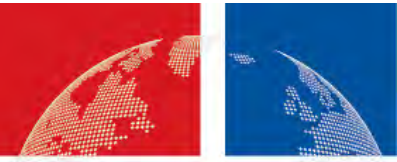
Theoretical Aeration Rate

Derived from equations to keep U_t constant

$$\Delta R = U_t A \left(\frac{520}{T + 460} \right) \times \left(\frac{\rho \Delta L}{144 \times 14.7} \right)$$

$$U_t = U_b \left(1 - \frac{\rho}{\rho_o} \right) + w \left(\frac{1}{\rho} - \frac{1}{\rho_s} \right) + U_o \frac{\rho}{\rho_o}$$

Theoretical Aeration Rate



Derived from equation for U_t

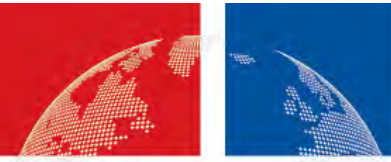
$$\frac{\Delta R}{\Delta L} = \frac{A \ 520 \ \rho \left[U_b \left(1 - \frac{\rho}{\rho_o} \right) + w \left(\frac{1}{\rho} - \frac{1}{\rho_s} \right) + U_o \frac{\rho}{\rho_o} \right]}{2116 (T + 460)}$$

Multiply by 60 for SCFM

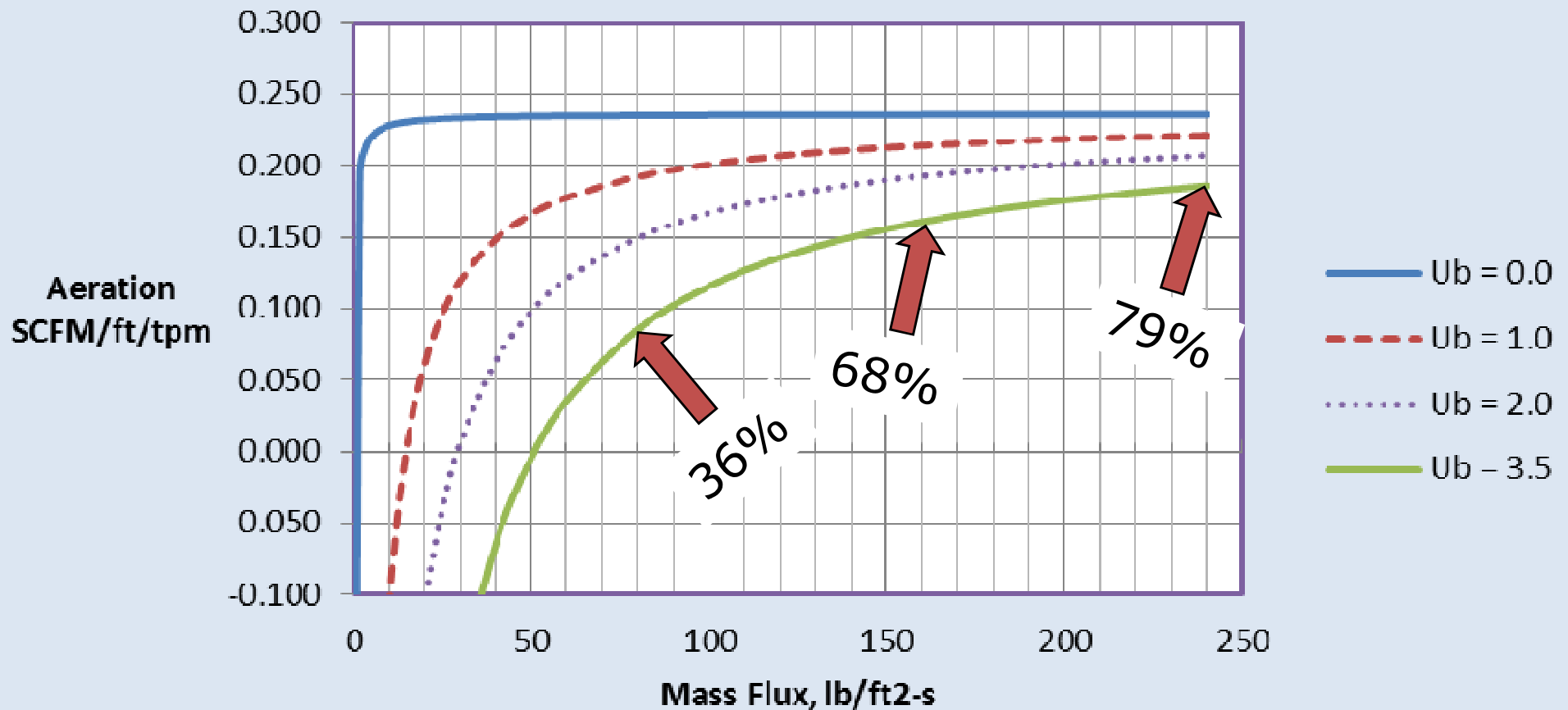
$$\frac{\Delta R}{\Delta L} = \frac{A \ 520 \ \rho \times w \left(\frac{1}{\rho} - \frac{1}{\rho_s} \right)}{2116 (T + 460)}$$

Simplified Equation
Ignoring Slip

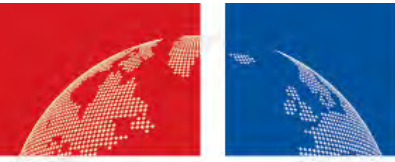
Theoretical Aeration Rates at 37 lb/ft³



Required to maintain constant SVV and density



Standpipe Inlet

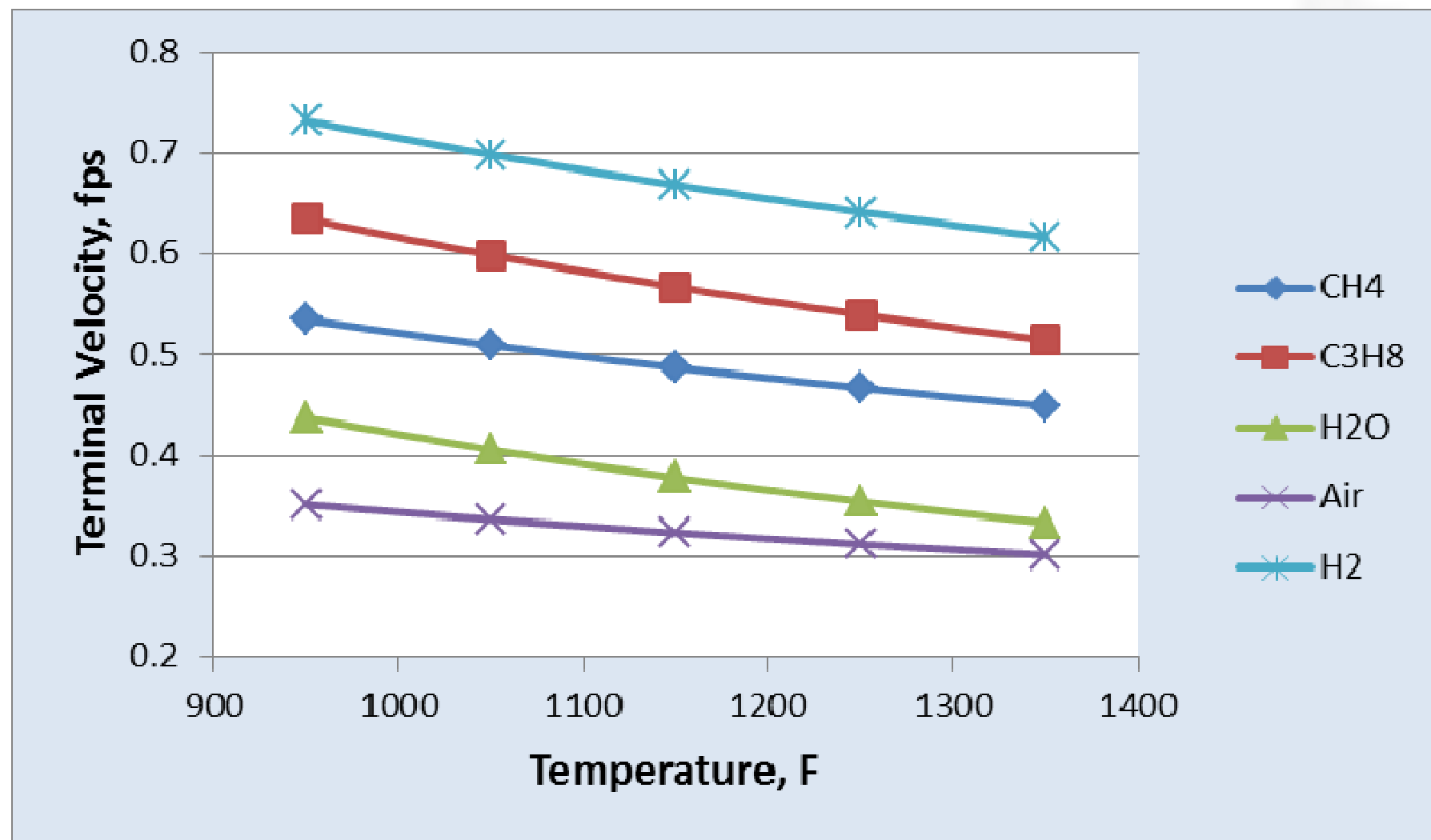


Good fluidization at inlet is of prime importance

- Feed Standpipe Well Fluidized Catalyst
 - Draw catalyst from a well fluidized area of bed
 - Disengage excess bubbles
 - Target desired standpipe density
- Inlet Types
 - Hole in the bottom head of vessel
 - Internal hopper
 - Externally fluidized side-draw hoppers

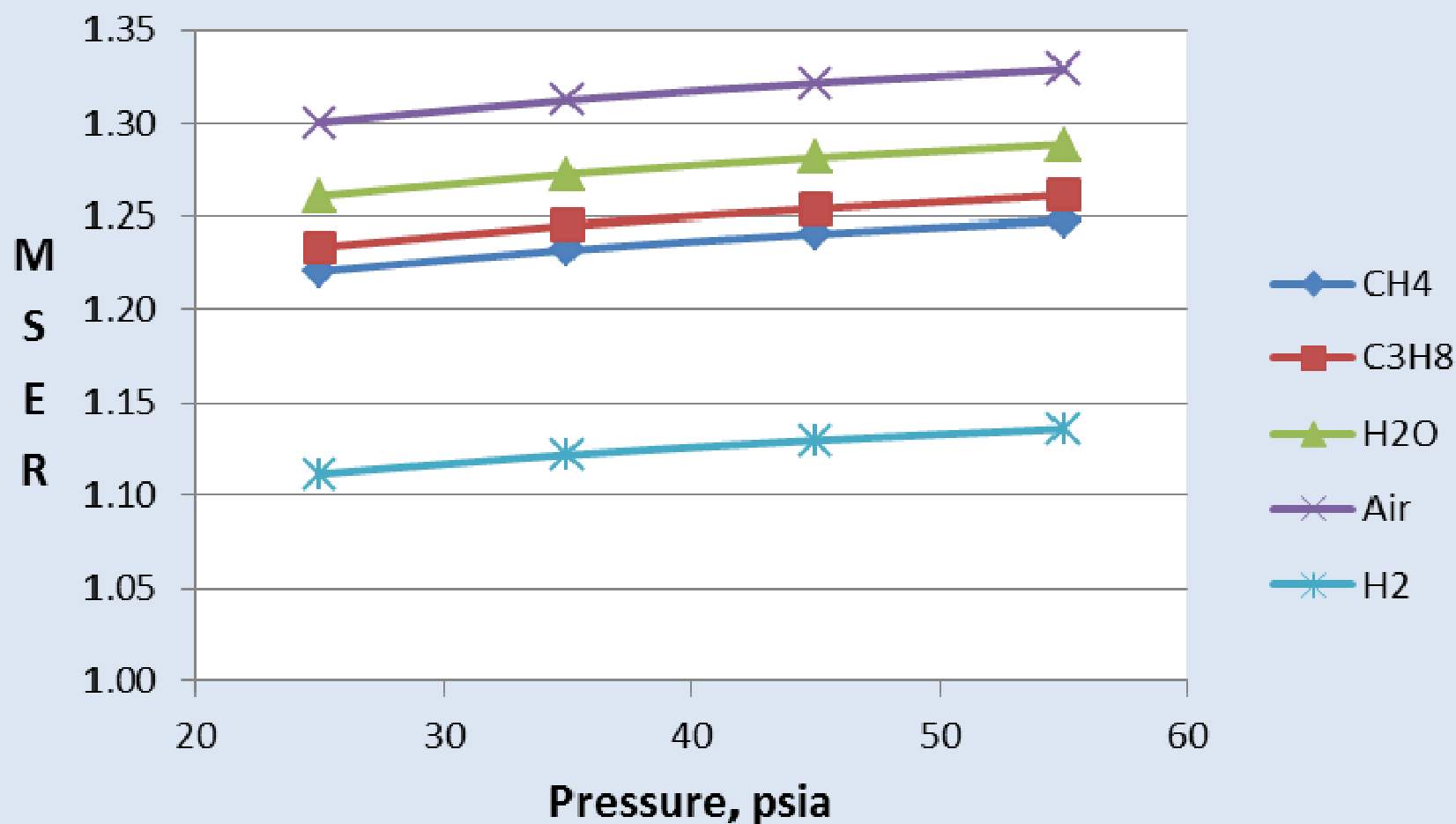
Impact of Aeration Medium

Based on a 70 micron FCC catalyst particle



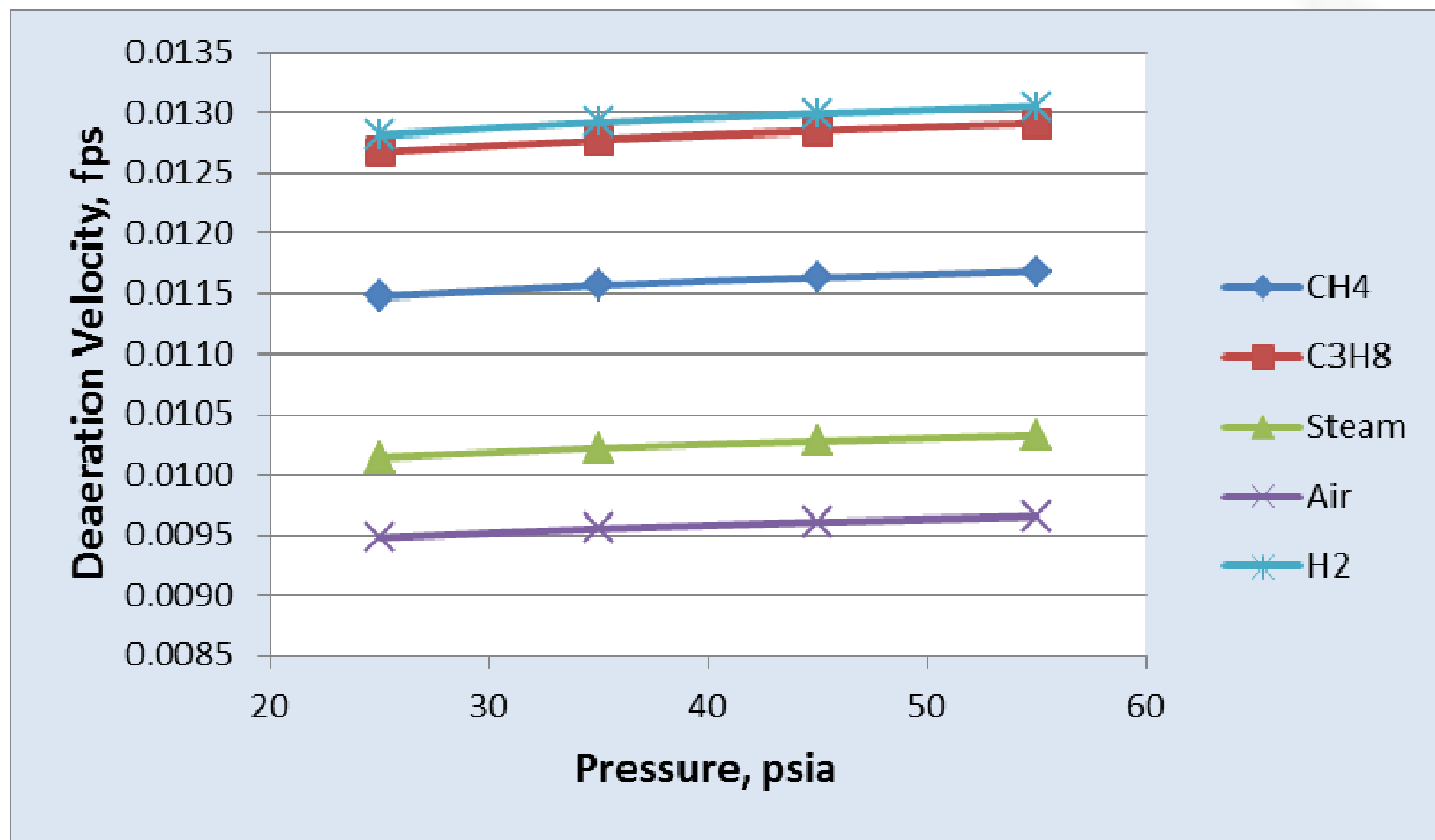
Impact of Aeration Medium

Based on representative FCC catalyst at 1150 °F

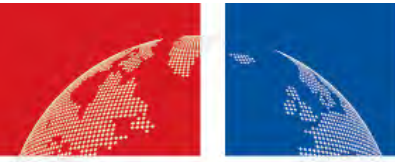


Impact of Aeration Medium

Based on a representative FCC catalyst at 1150 °F



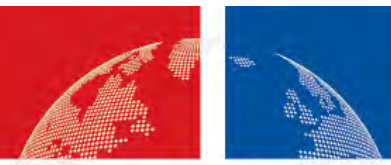
Conclusion: Impact of Aeration Medium



- Air or Nitrogen
 - Best Aeration Mediums
- Steam
 - Not as effective as air
 - Condensation complicates application
- Hydrocarbons
 - Low gas viscosity makes hydrocarbons ineffective as aeration mediums
- Hydrogen
 - Low gas viscosity and very low density makes hydrogen a very ineffective aeration medium

Based on three indicators

Impact of Fines, D_p and Density



Based on MSER changes over range of interest

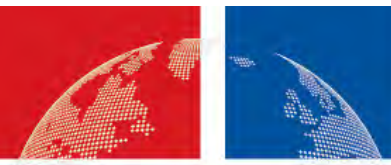
| <u>Fraction < 45</u> | MSER | <u>Particle</u> | MSER |
|-------------------------|------------------|----------------------|------------------|
| <u>microns</u> | <u>% of base</u> | <u>Density, g/cc</u> | <u>% of base</u> |
| 0.20 | 103.2 | 0.80 | 102.9 |
| 0.15 | 102.4 | 0.83 | 102.1 |
| 0.10 | 101.6 | 0.86 | 101.4 |
| 0.05 | 100.8 | 0.89 | 100.7 |
| 0.00 | 100.0 | 0.92 | 100.0 |

D_p , microns

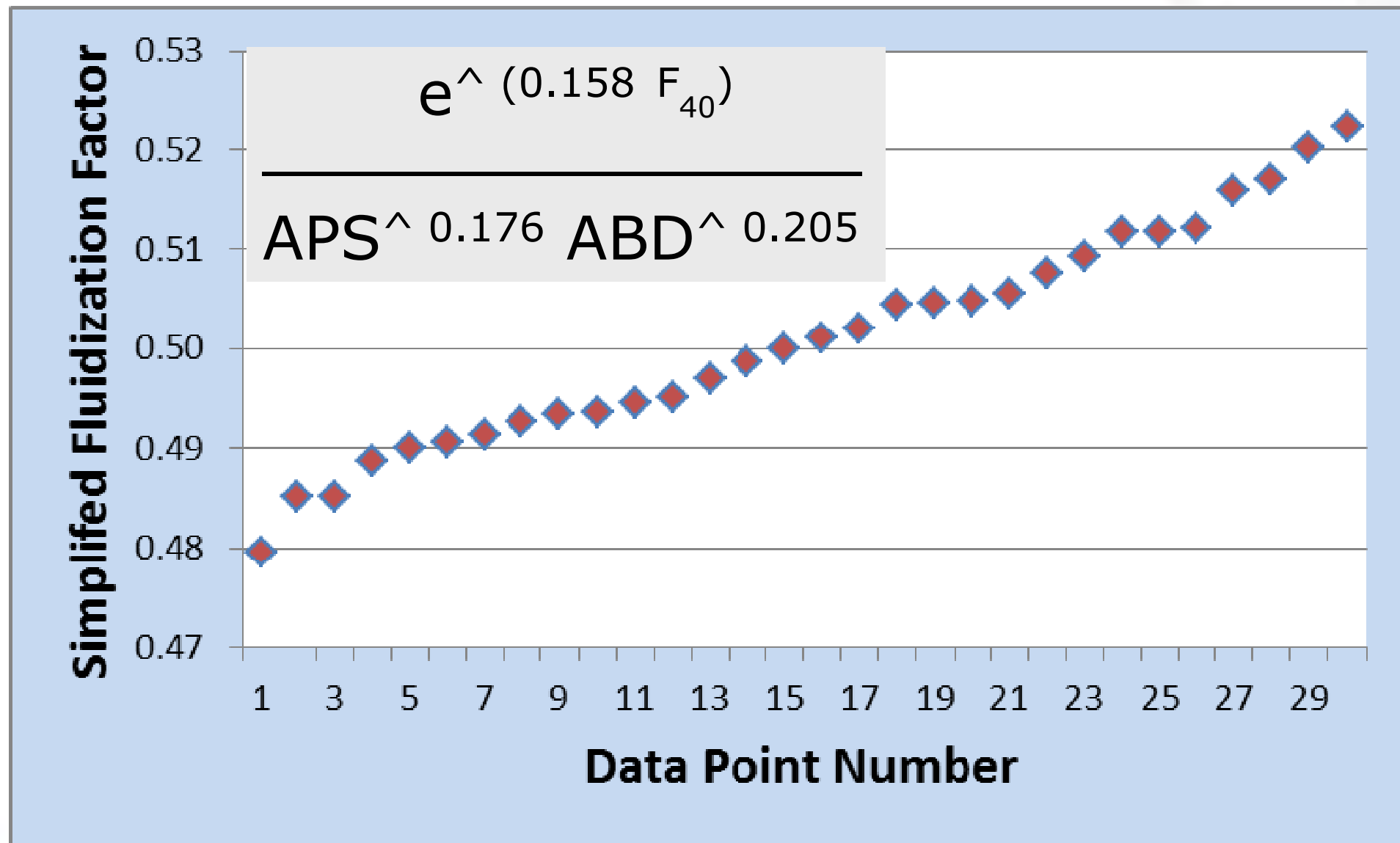
| | |
|----|-------|
| 65 | 104.8 |
| 70 | 103.5 |
| 75 | 102.2 |
| 80 | 101.1 |
| 85 | 100.0 |

- **Conclusion**
 - All three parameters are important

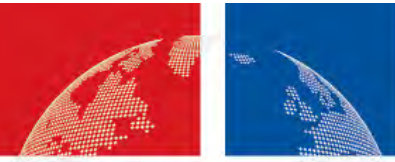
Simplified Fluidization Factors



Based on E-cat data from 15 FCC units



Available Tools

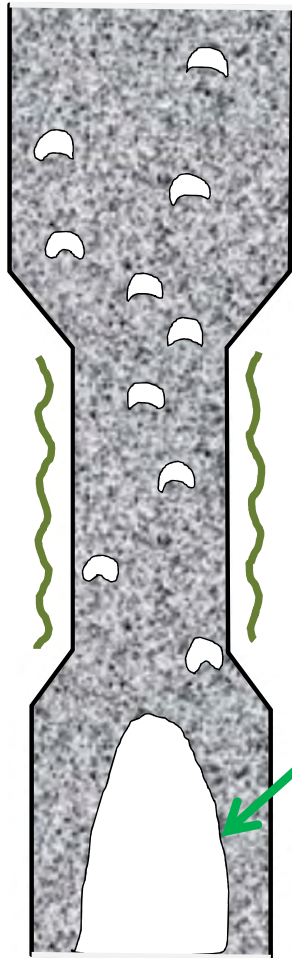


For diagnosing standpipe issues

- Pressure Profile Data
 - Single gauge pressure surveys
 - DCS data print-outs and trends
 - High speed multipoint data recordings
- Aeration and Fluidization Gas Rate Trials
- Computational Fluid Dynamic (CFD) and Cold Flow Modelling Studies
- Gamma Ray Scans

Example 1: Geometric Gas Trap

Preventing upward migration of bubbles



58 Inch ID
1.9 fps Solids Velocity
80 lb/ft²s Mass Flux

35.5 Inch ID
5.4 fps Solids Velocity
227 lb/ft²s Mass Flux

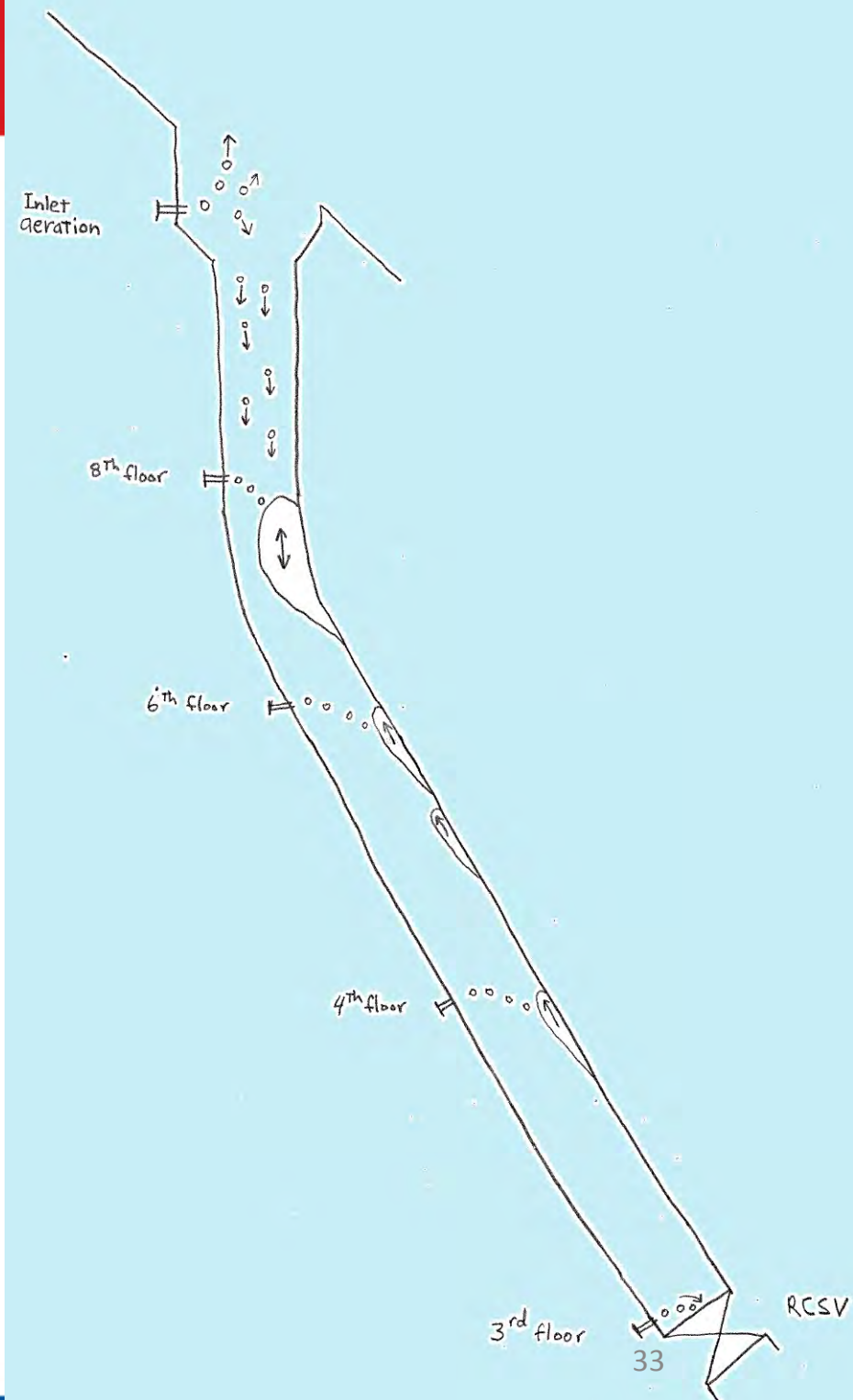
**Bubble held stationary
by down-flowing solids**

45.5 Inch ID
3.1 fps Solids Velocity
129 lb/ft²s Mass Flux

Example 2: Geometric Trap

Preventing bubble migration

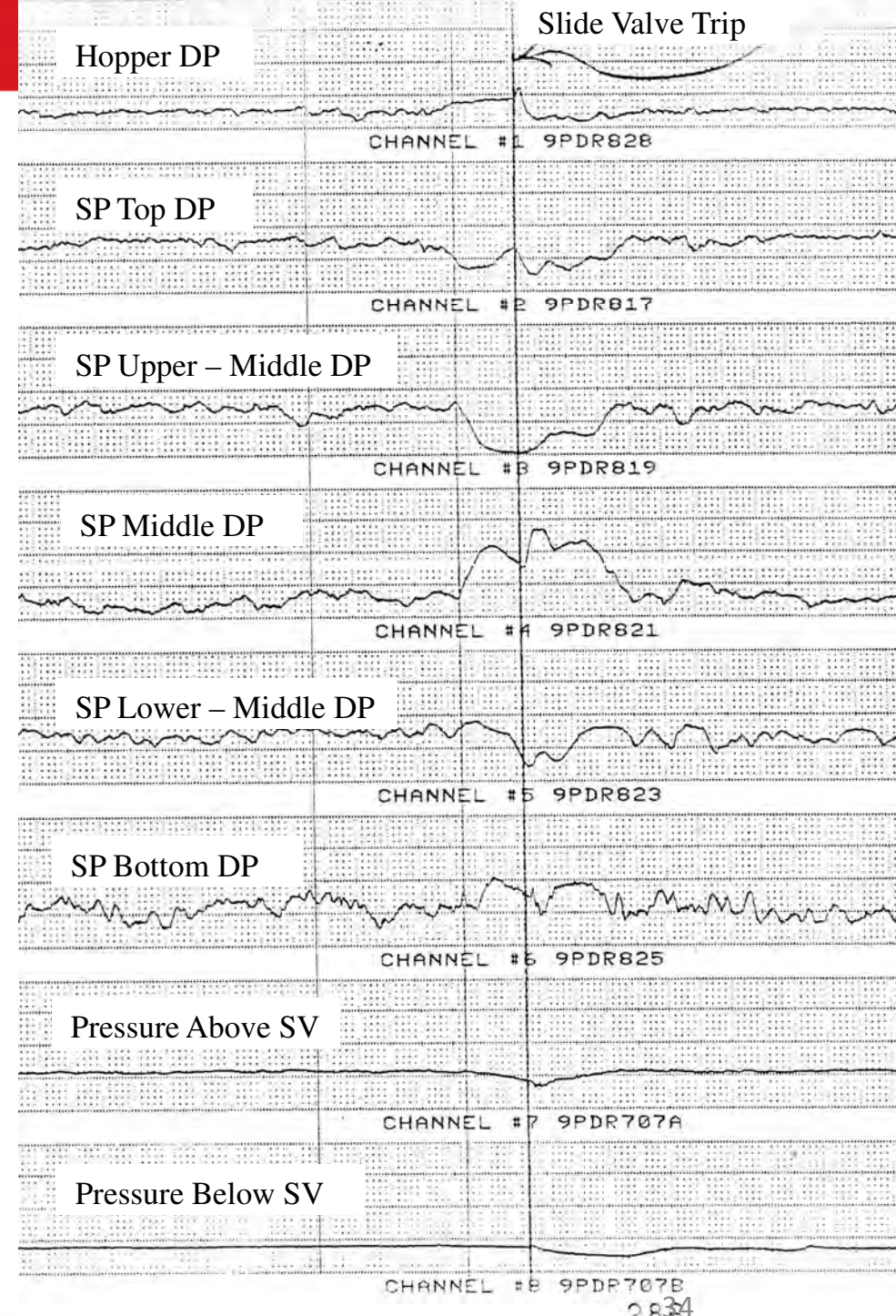
- Vertical Section
 - Catalyst drags bubbles down
- Inclined Section
 - Catalyst slides down under rising bubbles
- Process Dynamic
 - Bubbles accumulate in bend until catalyst circulation is reduced enough that the bubble finally vents upward
 - The process then repeats itself



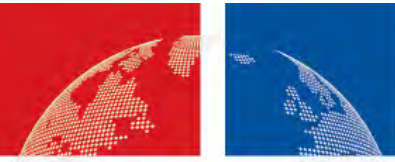
Example 3: Data Analysis

Clues from 80 ft standpipe

- Located the Origin of Trouble
 - Loss of standpipe DP started with high DP in the hopper
- Used Feedback to Guide Optimization
 - Changed aeration and fluidization gas rates
 - Changed fluid bed levels
 - Mechanical modifications improved fluidization around hopper
 - More changes to aeration and fluidization gas rates



Example 3: Results



- Standpipe Characteristics
 - 25 inch ID
 - 136 lb/ft²s
 - 80 ft total length from hopper to slide valve

After optimization and mechanical changes

| Pressure Delta Measurement Locations (ΔL) | DP, psi | Apparent Density, lb/ft ³ |
|---|---------|--------------------------------------|
| Hopper (7 ft) | 1.8 | 36.3 |
| SP Top (14 ft) | 3.5 | 36.9 |
| Upper SP (14 ft) | 3.6 | 35.9 |
| Middle SP (14 ft) | 3.9 | 41.5 |
| Lower SP (14 ft) | 4.1 | 42.0 |
| SP Bottom (14 ft) | 4.8 | 50.3 |
| Total Standpipe (70 ft) | 20.6 | 42.3 |

Example 4: Change of Aeration Medium



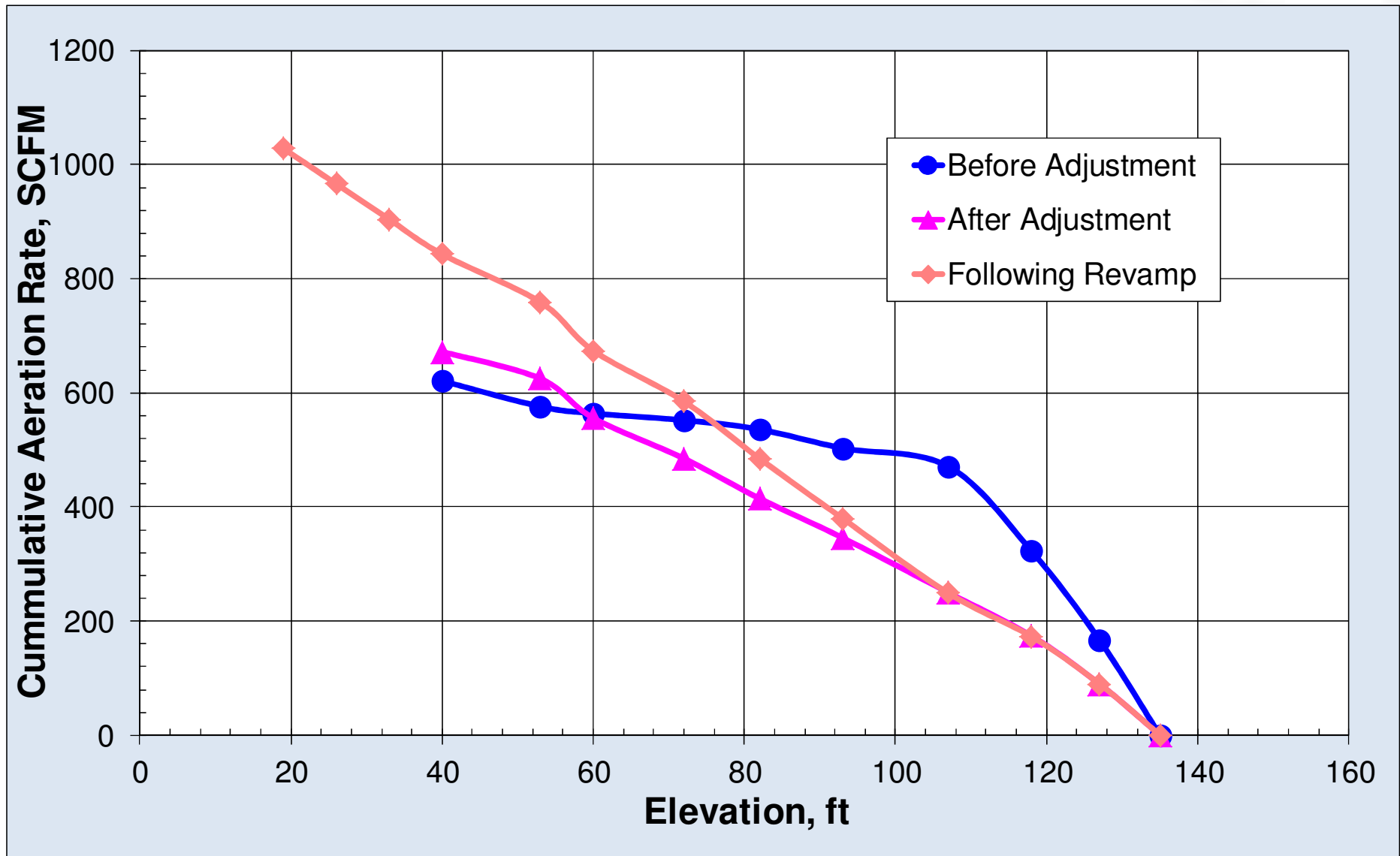
Air replaces steam

- History of Regenerated Catalyst Standpipe
 - Steam used for aeration
 - Pressure build-up erratic
 - Efforts to optimize rates and ensure dry steam provided little improvement
 - Resisted recommendations to switch from steam to air
- Change Made to Air for Standpipe Aeration
 - Improvement in standpipe pressure build-up and stability were immediate and marked

Example 5: Upgrading Aeration System



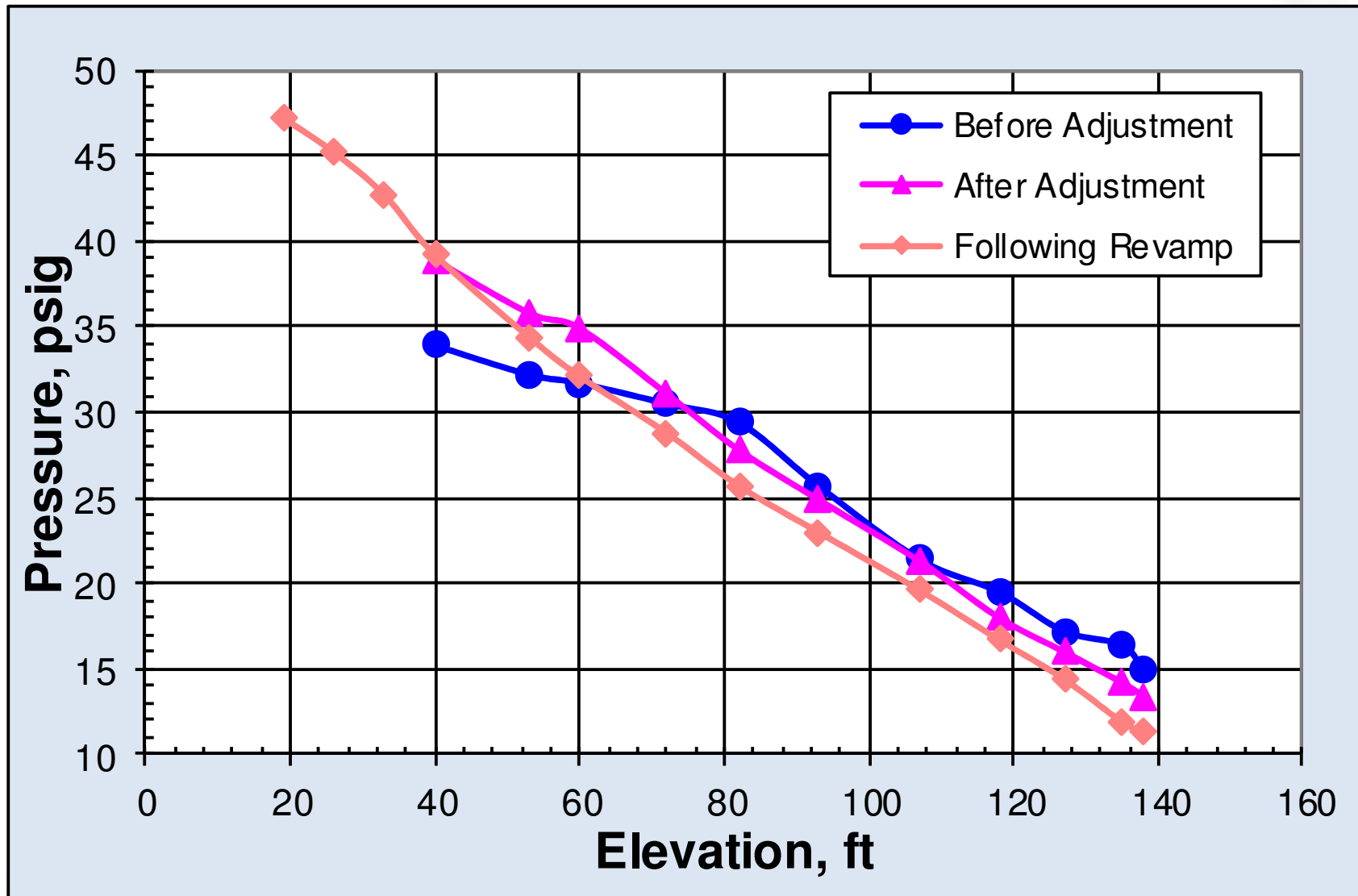
Applying theoretical aeration rates



Example 5: Upgrading Aeration System



Applying theoretical aeration rates

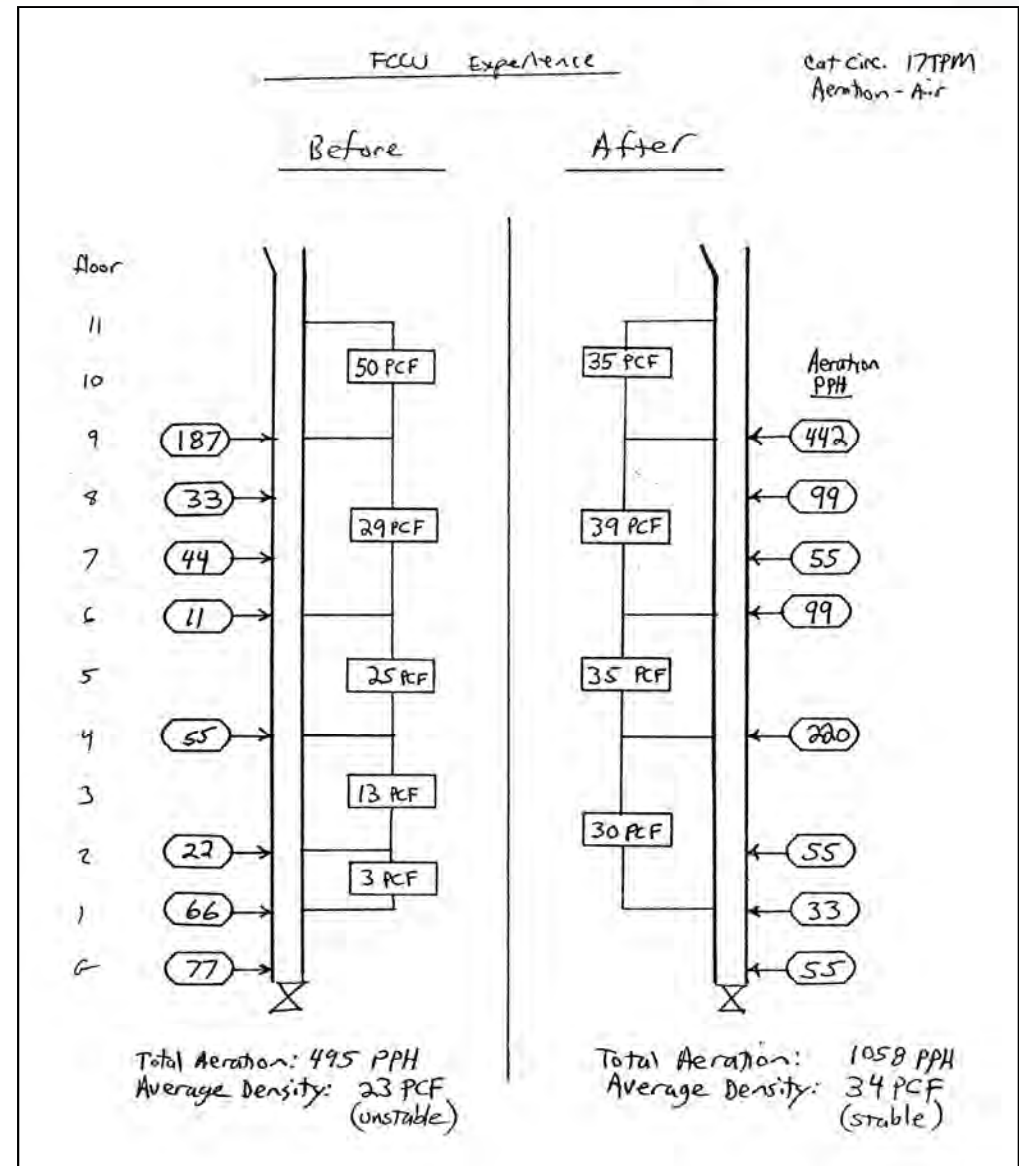


Example 6: Optimizing Aeration Rates

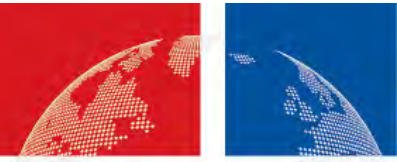


Empirical optimization leads to solution

- Before
 - 24 lb/ft³ apparent density
 - Erratic pressure build-up
 - High vibration
- After
 - 35 lb/ft³ apparent density
 - Steady pressure build-up
 - Little vibration
- Standpipe Design Data
 - ID: 20 Inches
 - Mass Flux: 217 lb/ft²s

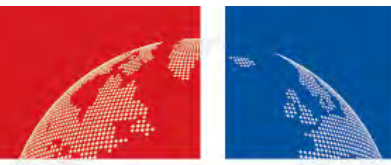


Stay Positive – Get Started



- Recognize the Root of the Problem
 - Consider issues upstream and downstream of the standpipe
 - Is the standpipe really to blame?
- Compare Historic vs. Recent Catalyst and Operating Data
- Apply Available Tools
 - Tabulate pressure data
 - Perform aeration trials
 - CFD and cold flow modeling
 - Gamma ray scans





- Standpipe Performance Can Be Improved
 - Cat must be fluidized before entering standpipe
 - Standpipe sizing / geometry must not trap gas
 - Aeration must be correctly applied
 - Catalyst properties should support fluidization
- Empirical Optimization is Required
 - Guided by feedback from trials and unit modifications in addition to theory
- Quick Success is Less Common than Success Following Months of Focused Work
 - And maybe some unit modifications

REFCOMM
GALVESTON

May 4-8, 2015

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We Deliver



New and Old Equations Tie Together 75 Years of FCC Standpipe Experience

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