

FCC Feed Injection Technology

Paul D. Wendt
FCC Technology Manager
Lummus Technology

CatCracking.com Safety & Reliability Seminar

CatCracking.com
MORE PRODUCTION — LESS RISK!

Galveston, May 2012



Engineering Solutions... Delivering Results

Feed Injection Technology

- Why So Important?
- Process Objectives
- Development History
- Key Design Considerations
- *Micro-Jet™* Injector Features
- Commercial Examples
- Areas of Focus

FCC Feed Injection - The Big Picture

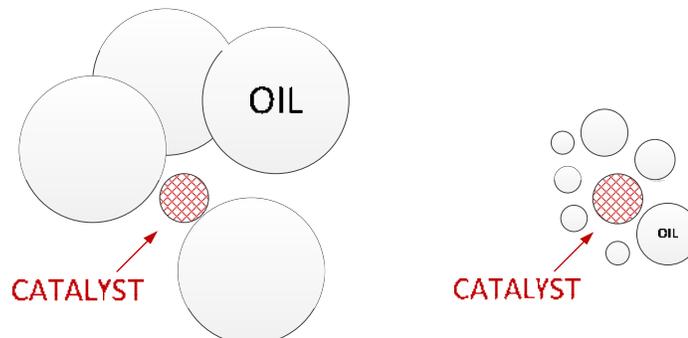
- Critical starting point for the conversion process
 - Difficult to recover from a non-optimal starting point
- Continuously impacts the value generation from the unit
- Easy to operate and monitor
- Multiple technology advances across 70 years of FCC history
- Typically easy to revamp and upgrade
- Relatively low investment cost and quick payouts

Effect on FCC Performance

- Directly impacts the conversion and overall yield performance of the unit
 - Dry Gas yield
 - Liquid yield
 - Delta coke / Regenerator temperature
- Feed circuit capacity / hydraulics
- Steam usage / sour water production
- Equipment erosion
- Equipment coking
- Catalyst attrition

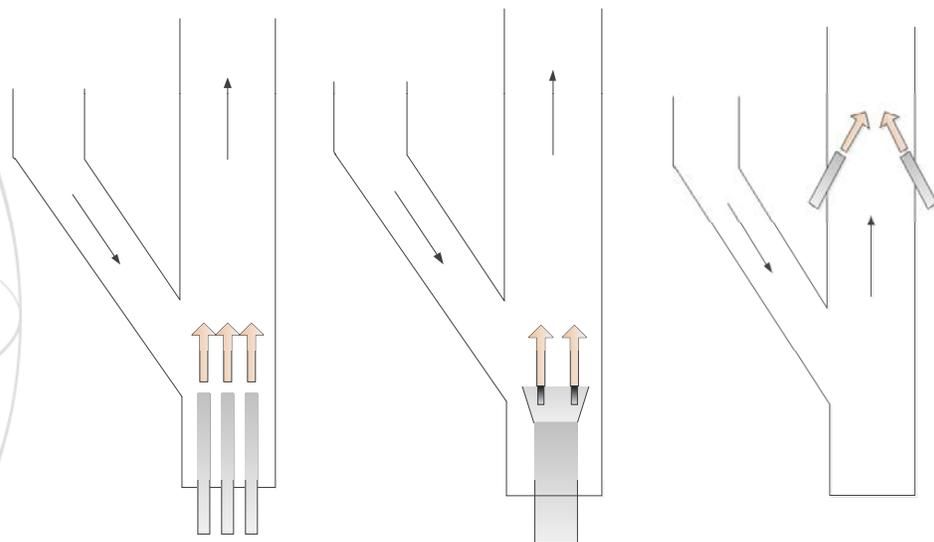
- Provide thorough and uniform contact of the feed with the regenerated catalyst
 - Essential for the required heat transfer
 - Provides access of the feed molecules to the catalyst active sites
- Provide instantaneous feed vaporization
 - Critical to achieve desired reaction paths and yields
 - Inhibits thermal cracking reactions that increase dry gas and coke
- Minimize oil side pressure drop
 - Maintain capacity through the feed preheat circuit
- Provide wide range of operation
 - Maintain performance from turndown to max throughput

- Maximize the surface area contact between the oil feed and circulating catalyst
 - Surface area maximized by dividing the liquid feed into small droplets
 - Condition of circulating regenerated catalyst also critical



There has been considerable evolution in feed injection technology over the last 7 decades:

- Open pipes
 - Used in early FCC unit designs
 - Axial injection at bottom of the riser
 - Single pipe, multiple pipes (i.e. Christmas Tree)
 - Multiple pipes with common cap (Showerhead)
- Open pipes, radial injection
 - Multiple open pipes located farther up the riser
 - Lift or fluidization steam at riser bottom
 - Cone spray
- Slotted cap, radial injection
 - Flat fan spray, single point contact of the catalyst and feed



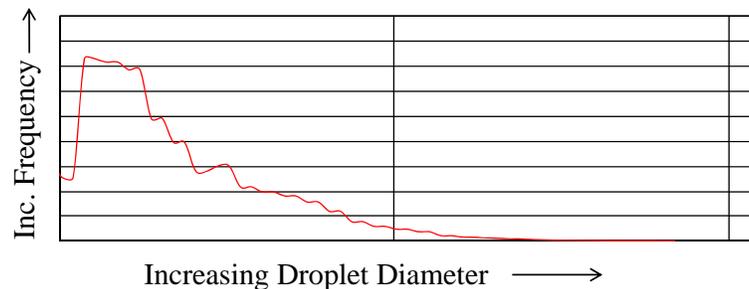
Open Pipes, Axial

Showerhead, Axial

Elevated, Radial

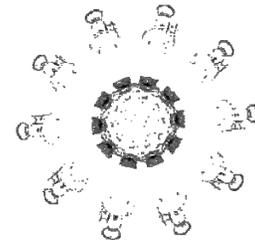
- Slotted caps, two levels, radial injection
 - Second level to contact the catalyst that might escape the first level
- Slotted caps atomizing Injectors
 - Impact-type of injectors, use of high pressure to atomize the feed
 - Single level radial injection
 - Two slots in the cap instead of one
- Multiple openings in the cap, atomization with moderate feed pressure
 - Multiple orifices in the cap to distribute feed evenly across the cap
 - Flat fan spray
 - Use energy of steam to atomize the feed

- Efficient feed atomization
 - Formation of smaller droplets to support catalytic reactions and heat transfer
 - Uniform droplet size for consistency
- Low oil side pressure drop to produce the atomization



Key Design Considerations

- Thorough contact of the feed and catalyst across entire riser cross-section
 - Optimal number of injectors
 - Optimal injection angle
 - Injector spray pattern
- Optimal exit velocity
 - Provide velocity for required jet penetration
 - Minimize catalyst attrition and erosion
- Efficient use of steam
- Minimize potential to plug
- Protection of the injector tip

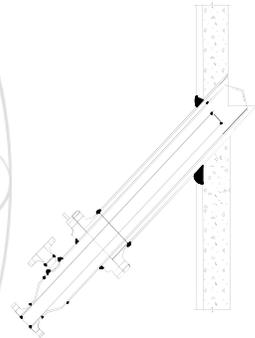


Key Design Considerations

- Minimize injector erosion (internal and external) to maximize reliability
 - Optimal exit velocity
 - Robust mechanical design
 - Account for specific riser design and operation
- Provide for ease of injector extraction from nozzle / sleeve
- Condition of circulating catalyst is critical to effectiveness of the feed injectors
 - Catalyst density and fluidization profile across riser
 - Uniform mixing and cat/oil across riser
 - Must evaluate in unison with the injectors



Micro-Jet™ Feed Injector



- Proprietary tip design to deliver flat spray pattern
- Three stage atomization
 - Liquid atomization
 - Liquid droplets further sheared by steam
 - Flat fan spray into catalyst stream
- No use of lift steam – only minimal fluffing steam
- Low oil feed injection pressure
- Special metallurgy and tip design for improved reliability

Engineering Solutions... Delivering Results

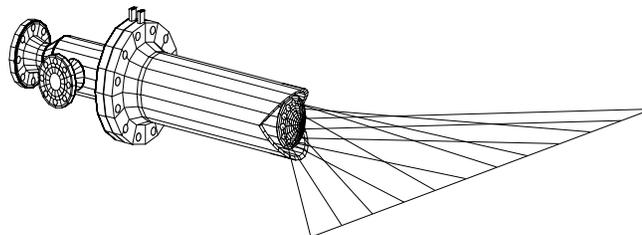


Micro-Jet Feed Injector



Benefits include:

- Increased conversion and yield of valuable light products
- Low delta coke – ability to process heavier feed and / or similar advantages
- No loss of performance at turndown
- Robust and durable
- Every injector spray tested



Engineering Solutions... Delivering Results



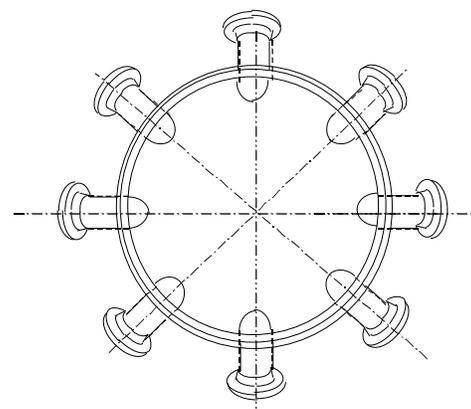
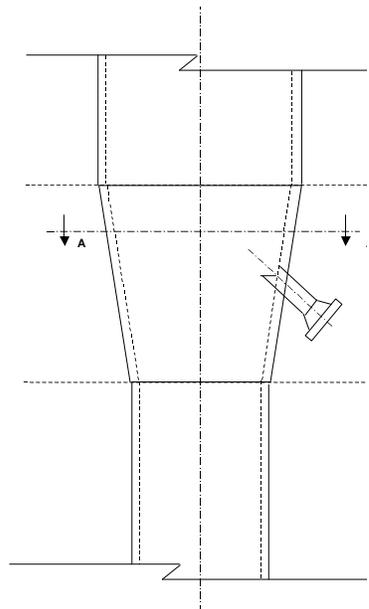
Lummus Technology
a CB&I company

Micro-Jet Feed Injector Spray Test



Lummus Technology
a CB&I company

Potential Injector Layout

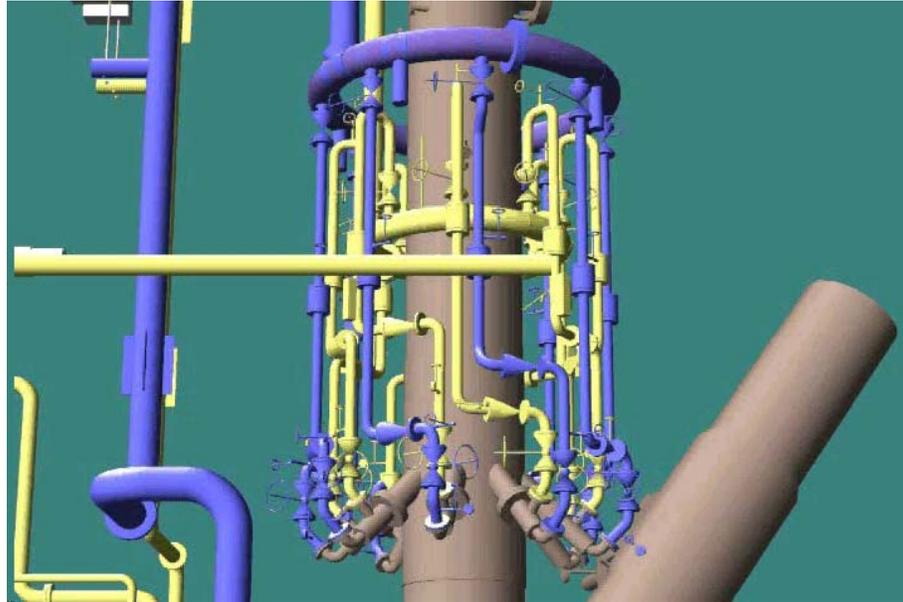


SECTION A-A



Lummus Technology
a CB&I company

3D Piping Model Shot



17

Engineering Solutions... Delivering Results



Lummus Technology
a CB&I company

Feed Injector Revamp



18

Engineering Solutions... Delivering Results



Commercial Examples

Refinery A

Replaced atomizing feed injector with high dP requirement

| | <u>Pre-Revamp</u> | <u>Post-revamp</u> |
|-------------------|-------------------|--------------------|
| Yields, vol% | | |
| LPG | Base | +1.7 |
| Gasoline | Base | +1.3 |
| Conversion | Base | +2.1 |
| Feed Booster Pump | In use | Shutdown |



Commercial Examples

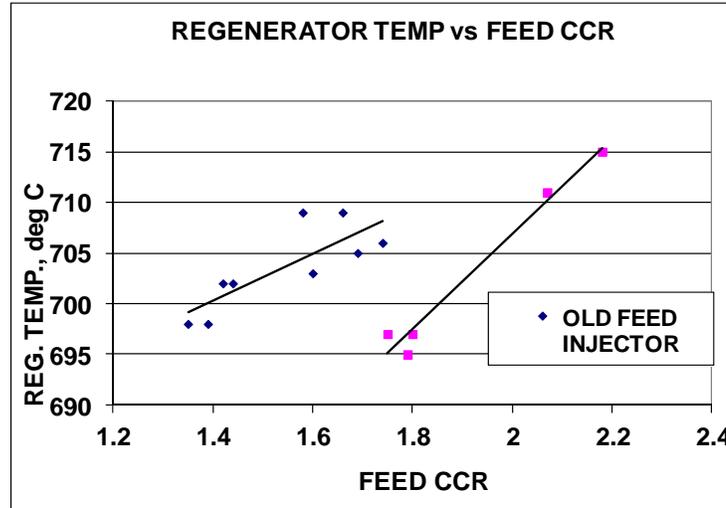
Refinery B

Replaced atomizing feed injector and riser

| | <u>Pre-revamp</u> | <u>Post-revamp</u> |
|---------------|-------------------|--------------------|
| Yields, vol%: | | |
| LPG | Base | +2.0 |
| Gasoline | Base | +4.5 |
| Conversion | Base | +4.1 |
| Reg. Temp | Base | -10 F |
| Lift Steam | in use | not needed |

Refinery C

Replaced multiple pipe, non-atomizing injectors



Areas of Focus

- Further reliability improvements to mitigate injector erosion
 - Extend run times before replacement
 - Metallurgical advancements
 - Ceramics
- Use of CFD modeling in design practices
 - Advancement in CFD tools have made this practical
 - Also used to validate field observations
- Ease of injector extraction
- Next generation advancements



Lummus Technology
a CB&I company



Thank You!

Paul D. Wendt
FCC Technology Manager
Lummus Technology

pwendt@cbi.com

(713)375-8358



Lummus Technology
a CB&I company