





Cost Effective Solution for the Efficient Cleaning and Decontamination of a Coker Unit

Coke Drum Workshop 6-7 August, 2009, Rio de Janeiro - Brazil





Today's Agenda

ULI Overview

Coker Decontamination Project Overview

- ULI Product Applications
- Coker Decontamination
- Blowdown Heat Exchanger Efficiency Recovery

Other Applications

- Visbreaker decontamination
- Pre-heat exchangers

Advantages Over Conventional Decontamination Methods

Conclusions and Recommendations







What is Decontamination?

... Process of making equipment ready for personnel entry.



Removal of all hydrocarbons, gases and pyrophoric compounds that can cause danger to personnel and the unit itself





- Pyrophoric Iron Sulfide
- Heavy Asphaltenes
- Hydrogen Sulfide
- Phenols
- Benzene
- Clogged heat exchangers and bottoms lines



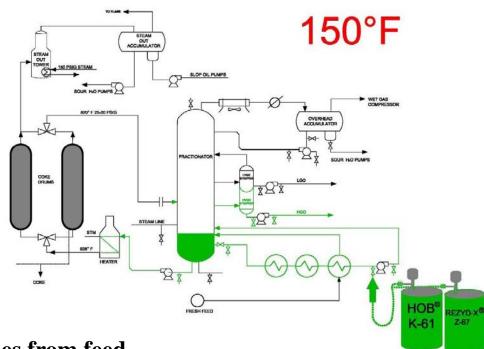




Procedure

United Laboratories International, LLC

• Coker Unit Viscosity Flush



Removal of heavy Asphaltenes from feed and heavy ends equipment

15. Slide 18-26. I don't like powder blue. It doesn't show well on a screen. Needs to be changed to something that shows well. Slides need to show a progression, like Phase 1.......Phase 2....and so on. Keep the audiences mind on the steps of the process.......that is done in <12 hours or less! OK. We need the print version right away and the animation version later. We have a little time to work on this.

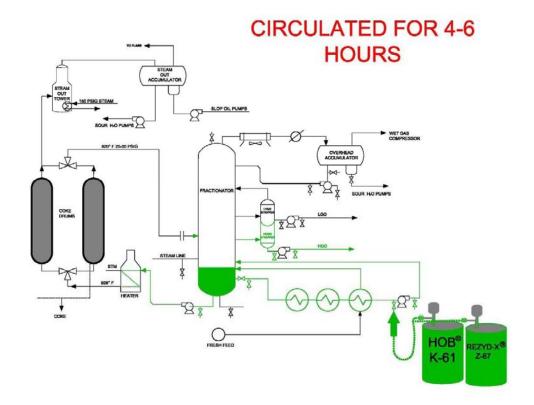






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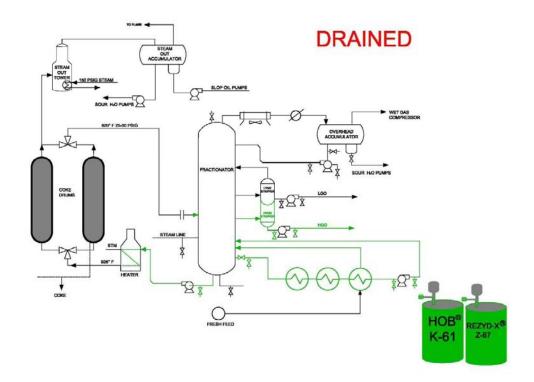






Procedure

• Coker Unit Viscosity Flush



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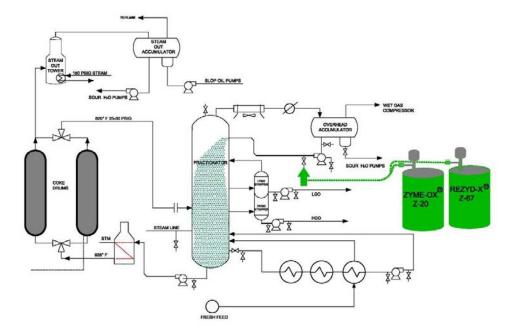






<u>Procedure</u> H₂0 FLUSH

- Coker Unit Viscosity Flush
- Fractionation Unit Pre-Treatment



Removal of Pyrophoric Iron and heavy Asphaltenes in packing beds

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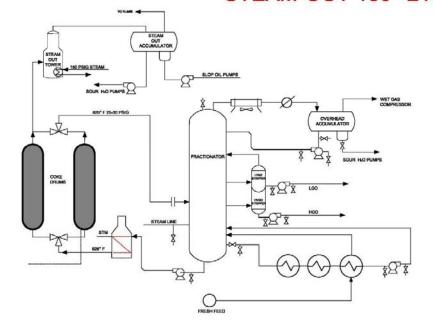




Procedure

- Coker Unit Viscosity Flush
- Fractionation Unit Pre-Treatment
- Coker Unit Decontamination

STEAM-OUT 180°-210°F



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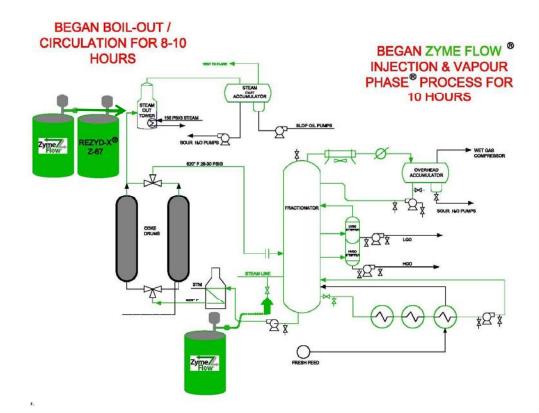






Procedure

- Coker Unit Viscosity Flush
- Fractionation Unit Pre-Treat.
- Coker Unit Decontamination



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Procedure

- Coker Unit Viscosity Flush
- Fractionation Unit Pre-Treatment
- Coker Unit Decontamination

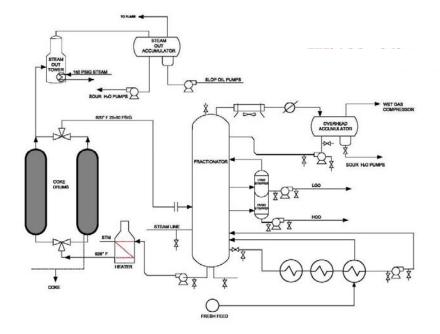
All low points drained.

Readings of H2S = 0 ppm

Benzene = 0 ppm, LEL, VOC = 0%

Zyme Flow = 300-400 ppm

COKER UNIT



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WATER FLUSH

Coker Decontamination Project Louisiana (Jan. 2009)

Procedure

- Coker Unit Viscosity Flush
- Fractionation Unit Pre-Treatment
- Coker Unit Decontamination
- Fractionation Tower Post-Rinse

STEAM OUT OUT ONE STEAM SOUR HAD PLANTS SOUR HAD PLANTS

COKER UNIT

Targeting any remaining Pyrophoric Iron scale, solids and chemical residue

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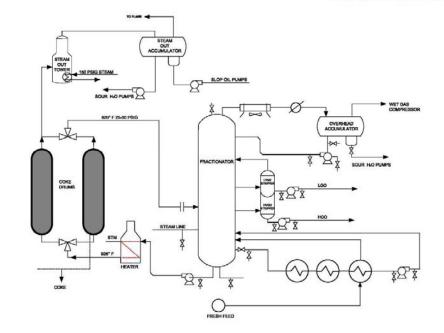






Procedure READY FOR ENTRY

- Coker Unit Viscosity Flush
- Fractionation Unit Pre-Treatment
- Coker Unit Decontamination
- Fractionation Tower Post-Rinse



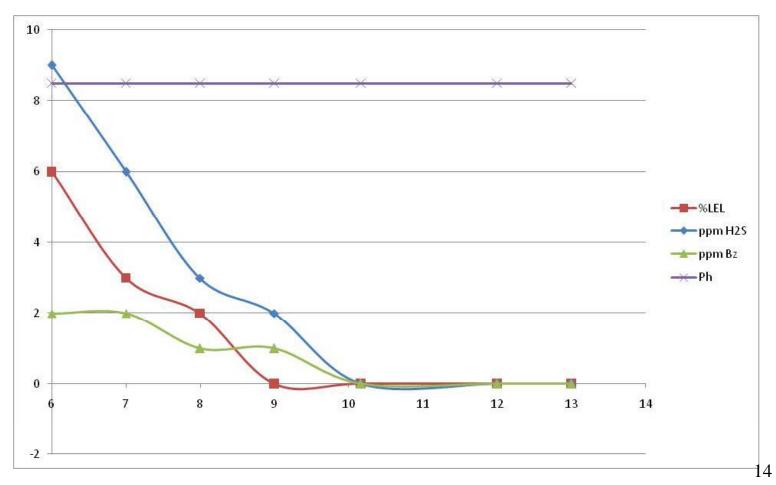
Customer very satisfied with the results and with the time frame in which the decontamination was completed.

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Actual Coker Fractionation Decontamination Results



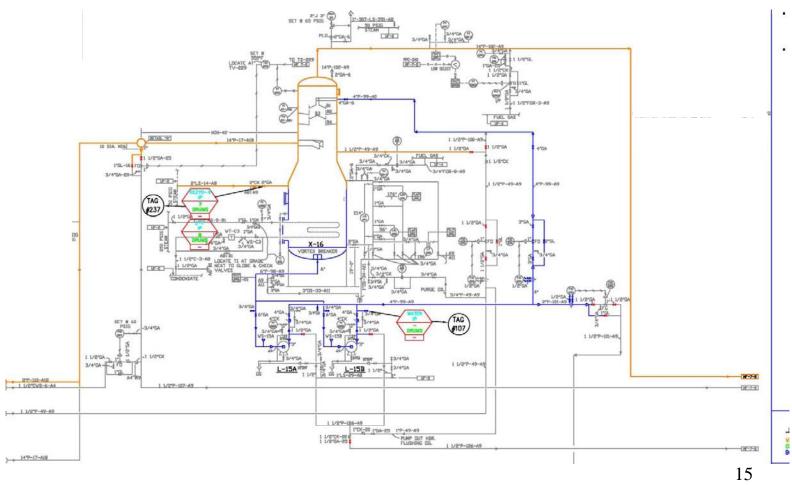
ps34 16. Slide 27. Good slide







January 2009 Coker Decontamination Project



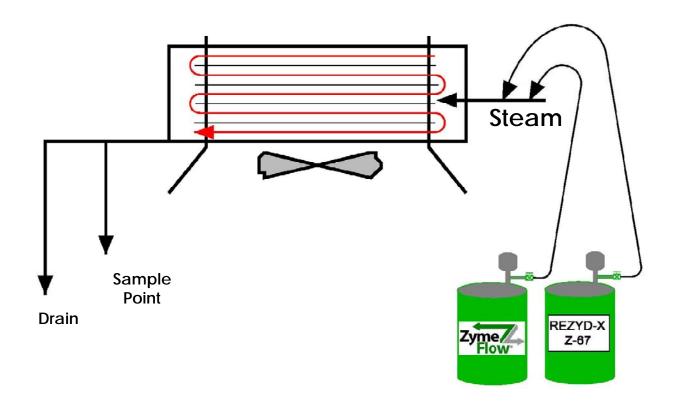
ps32 17. Slide 28. Tell me why this is relevant? No one will even be able to see this on a screen. This is a blow down CAD drawing that was done during a coker planning job. This is where we were going to talk about our planning capabilities.

pete.shirley, 6/11/2009





Fin Fan Heat Exchanger Efficiency Recovery at Port Arthur Texas

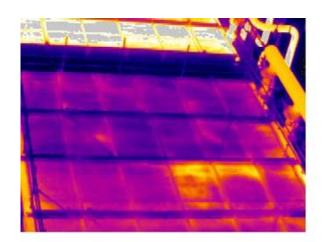


Simple problems can mean simple applications

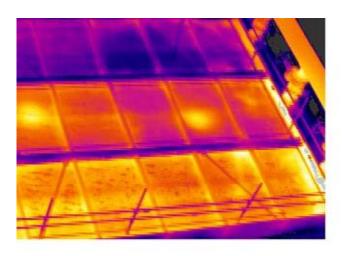




VapourPhase® With Rezyd-X® and Zyme-flow® Quickly Recovered Blowdown Heat Exchanger



Before



After

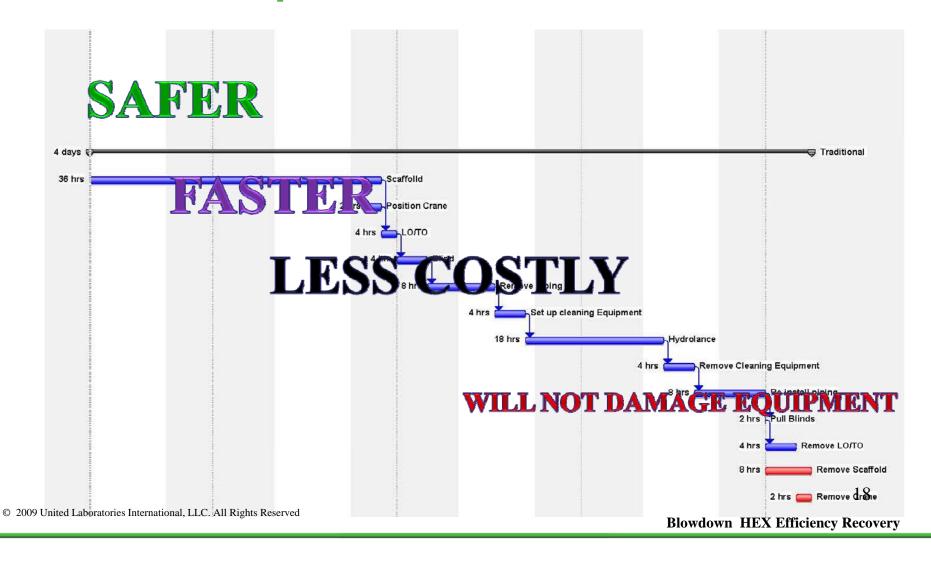


ZYME FLOW PROCESS

Completed in 1/3 the time!

Zvme-Flow® Process

0.75 davs 🖨



1. Slide 29-31. Delete. Not relevant to the primary message. The blow down fin-fan was on our original abstract and something that interested coker.com. I think it is relevant because it discusses an actual coker fin-fan heat exchanger defouling. pete.shirley, 6/11/2009

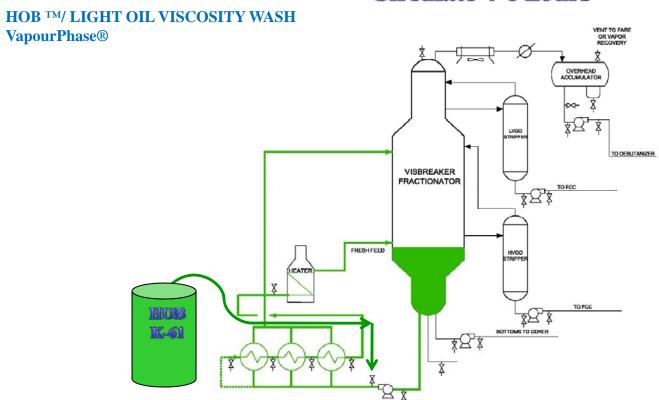






Visbreaker Unit Decontamination

Circulate 4-6 hours



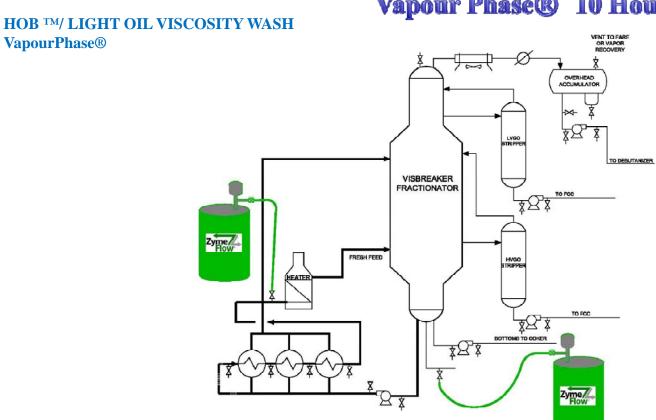
ps25 19. Slide 32-34. Grudging OK, but story needs to be woven into the presentation...... It's in here to show visbreaker capabilities pete.shirley, 6/11/2009





Visbreaker Unit Decontamination

Vapour Phase® 10 Hours



ps26 19. Slide 32-34. Grudging OK, but story needs to be woven into the presentation...... It's in here to show visbreaker capabilities pete.shirley, 6/11/2009





Visbreaker Tower, Stripper, Soaker, Exchanger and Overhead

- Combination of Vapour-Phase® and Circulation
- 9 ½ hours to decontaminate
- Results:
 - H₂S, LEL free
 - Beds and trays were oil free
 - Exchangers were easily pulled

ps27 19. Slide 32-34. Grudging OK, but story needs to be woven into the presentation...... It's in here to show visbreaker capabilities pete.shirley, 6/11/2009





Feed Pre-heat Exchangers

- Treat reavy asphaltenes
- LCO stock with Rezyd-X®
- Softens and breaks up hydrocarbon deposits
- Makes it easier to clean and pull bundle

Slide 22

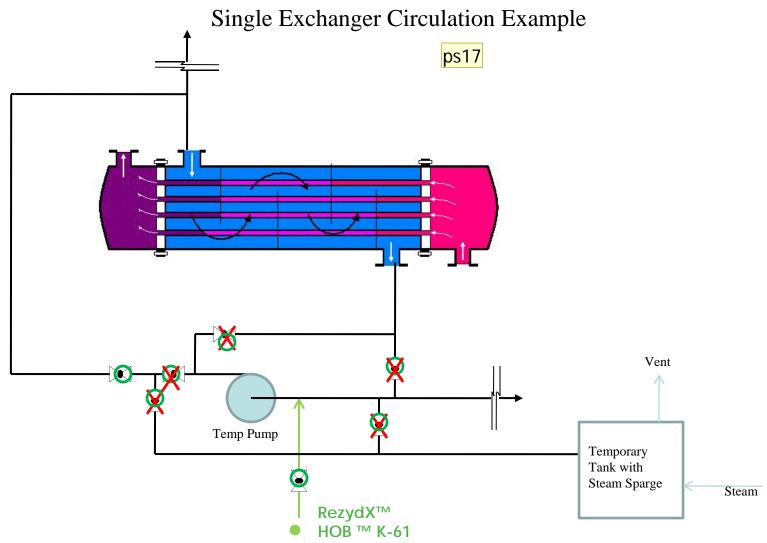
replaced this from cylce cutter stock Susan.Moore, 6/2/2009 SM9

ps19 Slide 35-40. Sell me on why these need to be included. There is a market for pre-heat exchanger cleaning on visbreakers and cokers. This was an opportunity to discuss the capabilities of rezyd-x and ZF for defouling heavy Asphaltenes.

pete.shirley, 6/11/2009







Slide 23

ps17 Improve graphics and animation

pete.shirley, 4/22/2009

ps20 pete.shirley 6/11/2009





RESULTS PROVEN Pre-Hydro-blasted—Rezyd-X® and HOB™



ps21 pete.shirley 6/11/2009





Coker Preheat Train Exchangers

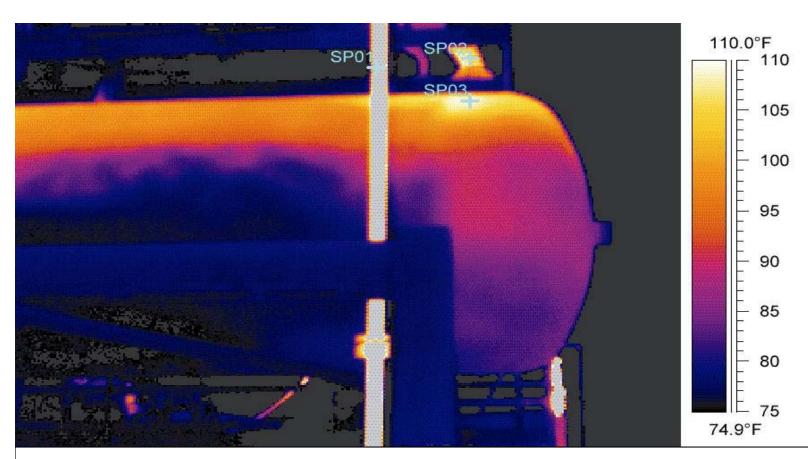
"The exchanger bundles were much easier to pull out of the shells than they have ever been before using this cleaning technique. The carbon buildup that was left in the bundles was also easier to clean with water blasting than it had ever been before."

ps22 pete.shirley 6/11/2009





Asphalt Build-Up in Pre-Heat Train



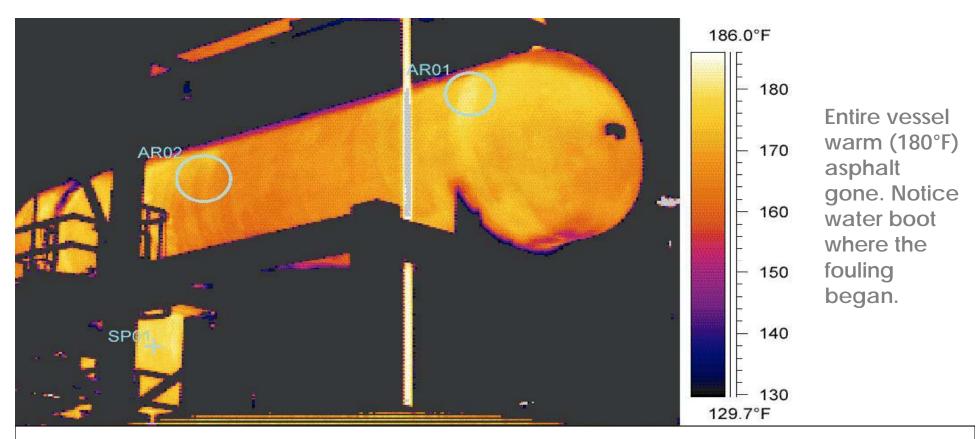
Before: Thermal Imaging Shows "Cold" Areas Where Heat Transfer is Impeded by Asphalt Deposits

ps23 pete.shirley 6/11/2009





After 12 Hours Flushing with RezydX™ and HOB ™ K-61



After: Thermal Imaging shows uniform heat transfer and recovered efficiency.

ps24 pete.shirley 6/11/2009

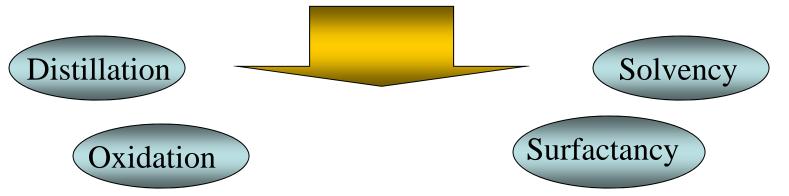




Results of Zyme-Flow® Decontamination Process

- Benzene Removed
- Hydrocarbons (LEL's) removed
- H₂S Oxidized
- Pyrophorics Oxidized

- Reduced Mech. Cleaning
- Ammonia removed
- WWTP Friendly Wastewater Stream
- Recovered Heat Exchanger Efficiencies



Decontamination performed within <u>12 Hours</u>

12. Slide 14. Not "Benefits" that is a sales phrase. Should be "Results of the ULI Decon Process" for example. Why is this slide in front of your actual decon process slides? Results always implies that it goes at the end. Cart is before the horse here. This was in the product applications section. Moved to the end "results" section.

pete.shirley, 6/11/2009

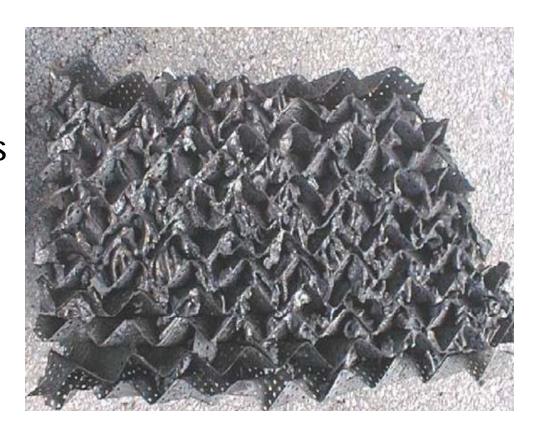






Prevent Pyrophoric Iron Sulfide Fires

- Tight packing traps small particles of FeS, polymer, and heavy oil
- Oil & Polymer protects FeS from common oxidizer solutions
- When dry and in contact with air—a fire!



ps45

13. Slide 15-16. Again these are results and should go after you have given your paper on what we did. Why aren't we using the ESSAR pictures too? As I recall the ESSAR pictures were of a vac tower. The purpose of this slide was to hlight the results we have had with iron pyrophoric capabilities. It was in the capabilities section.

pete.shirley, 6/11/2009





Safety from Pyrophoric Iron Sulfide

- Pre-Conditioning Flush over Packing using Rezyd-X®/Zyme-Flow®
- Zyme-Flow® + Water + Steam to finish the oxidation during normal decontamination
- Post-rinse with Zyme-Ox® and water; Thermal Shocking Contaminate Scale



ps46

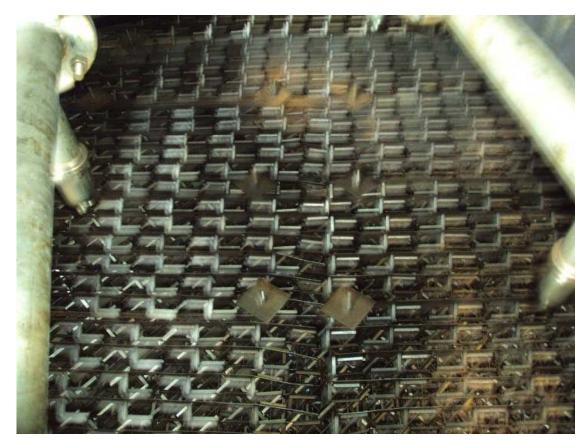
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pete.shirley, 6/11/2009





Visbreaking Unit – Bed 3







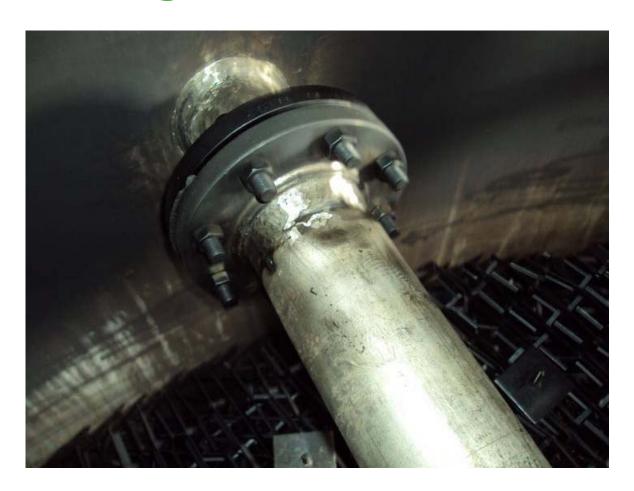
Visbreaking Unit – Bed 4







Visbreaking Unit – Bed 4 Distributor







This could be you . . .

Northern USA Apr, 2009

"... The TA has gone extremely well and we are moving into start-ups. The Zymeflow™ chemicals worked very well on all units."

South American Customer, Feb, 2009

"...The decontamination was successful. Equipment was clean. There was <u>no</u> hydrocarbon residue and no *Little Devils* (Pyrophorics) "

Europe, Jun, 2001

"...The decontamination project was successful in eliminating the toxic compounds from the column within 12 hours of Zyme-Flow application. Also much better cleaning was encountered in this column compared with other methods.

ps18

22. Slide 46. Needs to be cleaned up and professionalized. Why is the customer comment from the USA in Spanish....and the customer comment from South America in English? Since it was bi-lingual presentation we thought it would be clever. Translated back to English. pete.shirley, 6/11/2009





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Conclusion