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Calgary | September 13-16, 2010

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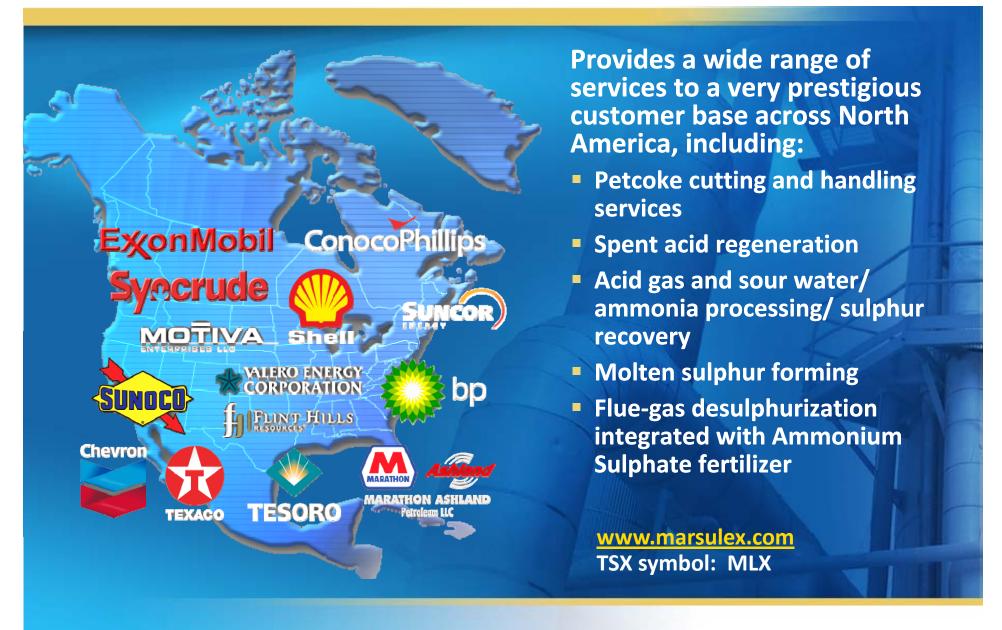
OUTLINE

- 1. How is refinery/upgrader reliability linked to byproduct markets?
- 2. Market size & sectors
- 3. The byproduct dilemma inelasticity defined
- 4. How does the market balance?
- 5. Future market trends
- 6. Financial contribution of sulphur/petcoke to the refinery
- 7. The value of reliability





MARSULEX: WE KNOW SULPHUR & PETCOKE!



REFINERY RELIABILITY CHAIN



BITUMEN AND SYNTHETIC CRUDE COMPOSITION

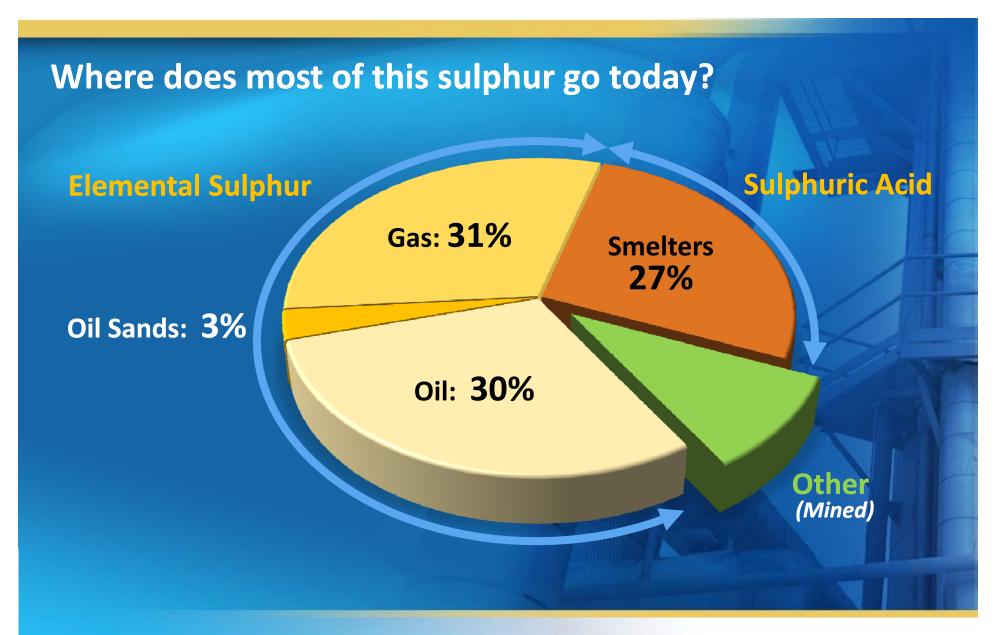


SULPHUR & PETCOKE FROM CANADIAN BITUMEN

10 Year Growth Trend

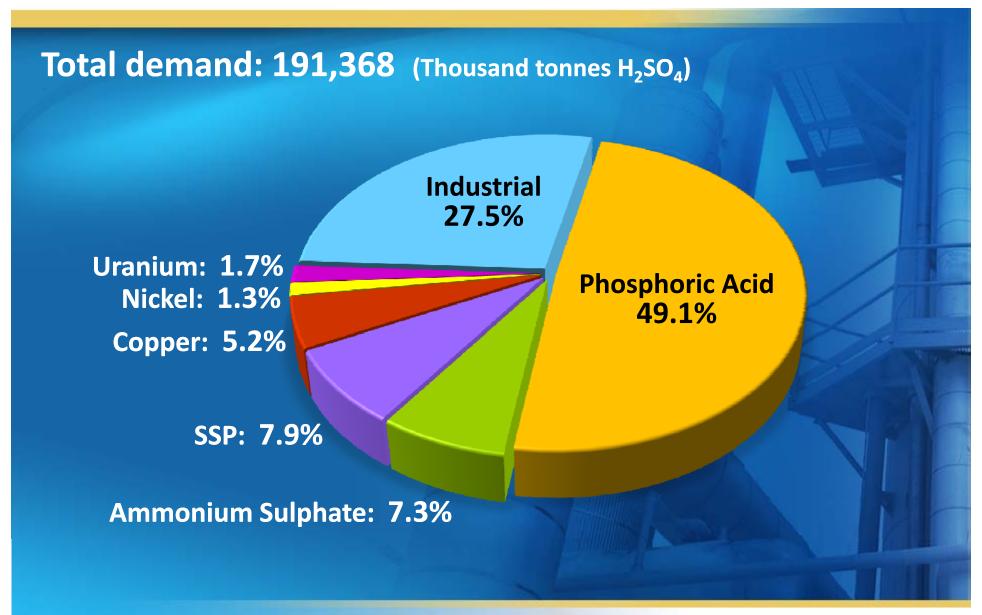
	2010	2020
Bitumen (bbls/day)	1.5MM	2.9MM
Sulphur (tonnes/yr)	3.6MM	7.0MM
Petcoke (tonnes/yr)	31.8MM	61.5MM

GLOBAL SULPHUR PRODUCTION SOURCES TODAY



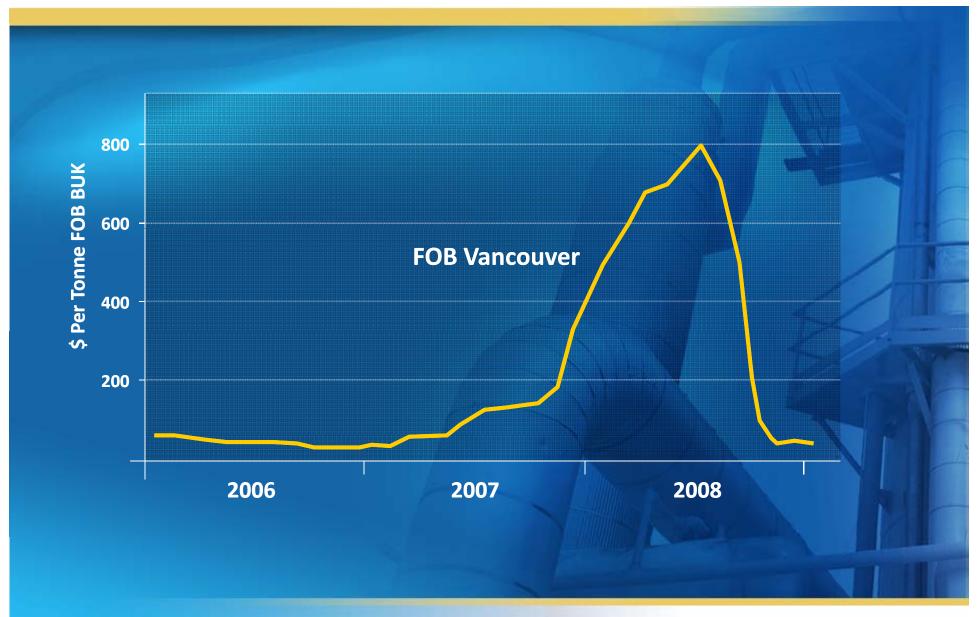
GLOBAL SULPHURIC ACID CONSUMPTION

2009 World Sulphuric Acid Supply & Demand



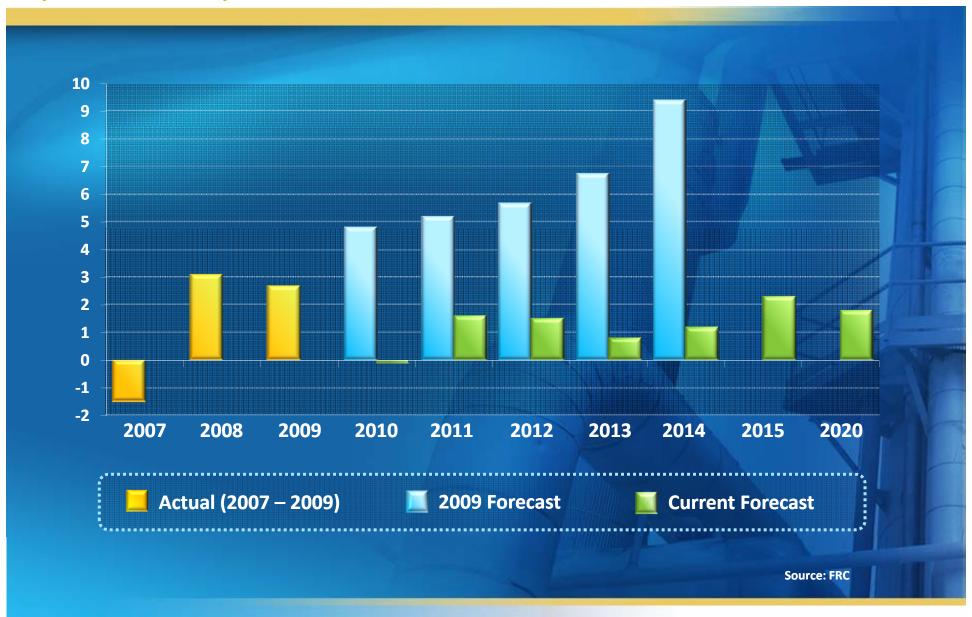
SULPHUR – INELASTICITY DEFINED

Sulphur Spot Price Comparison



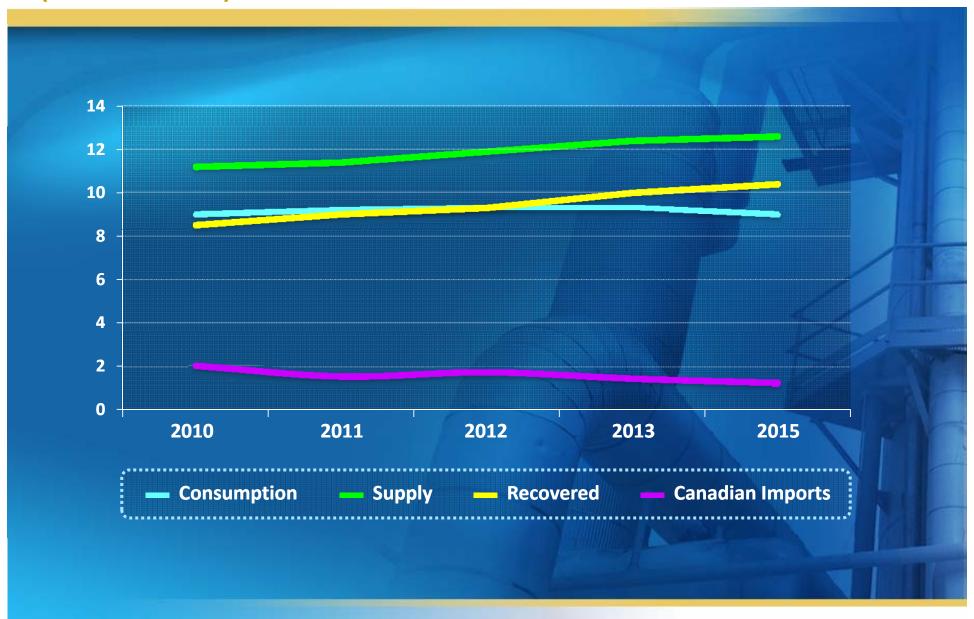
WORLD SULPHUR BALANCE

(million tonnes)

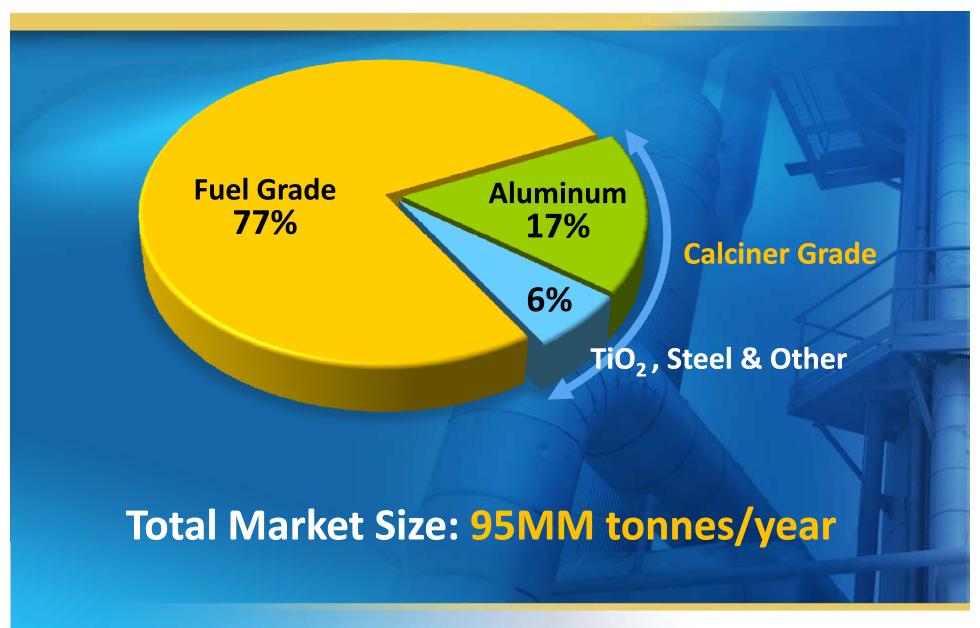


US SULPHUR BALANCE

(million tonnes)



PETROLEUM COKE MARKETS













PETROLEUM COKE MARKETS – FUEL GRADE Typical Petcoke End Users

North America, Japan, Europe

- 5-10% blends in conventional coal fired power plants
- Cement Plants that burn coal
- Power plants with CFBB *
- Power Plants with IGCC **

China, India, rest of developing world where air regulations are less stringent

Anywhere coal is burned

^{*}Circulating Fluidized Bed Boiler

^{**} Integrated Gasifier with Combine Cycle





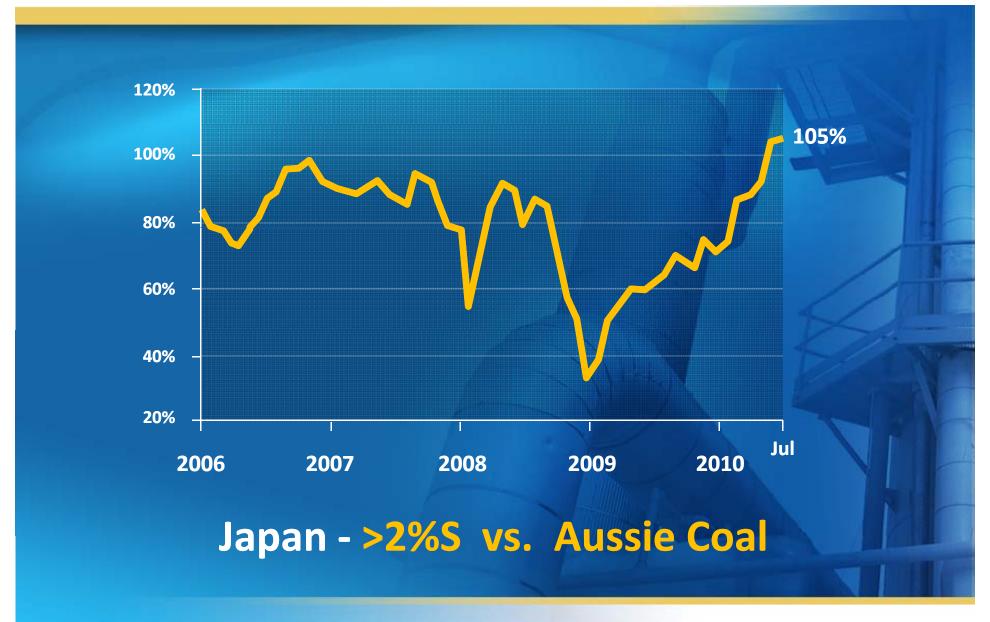






Delivered petcoke price must be less than delivered coal price on a per BTU basis

DELIVERED PRICES COMPARISON Petroleum Coke vs. Steam Coal



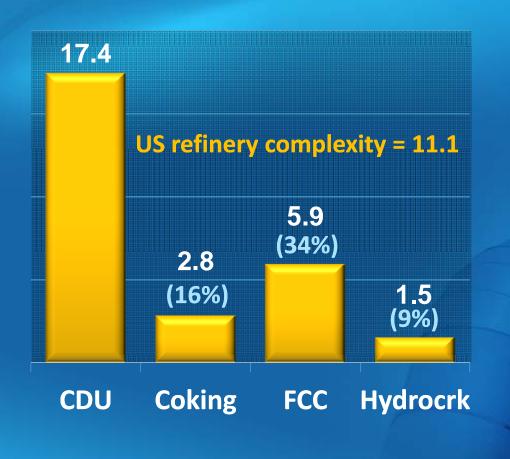
PETROLEUM COKE Balancing the Market

- Not quite as tricky as Sulphur given that the fuel grade coal substitute market is very large
- Trend to watch for is the intersection between increasing tighter SO₂ regulations by governments with industries' ability to meet these regulations with higher sulphur content fuel sources



COKING IS PRIMARY HEAVY OIL CONVERSION PROCESS TO PRODUCE DISTILLATE PRODUCTS

USA Refining Capacity (millions barrels/day)

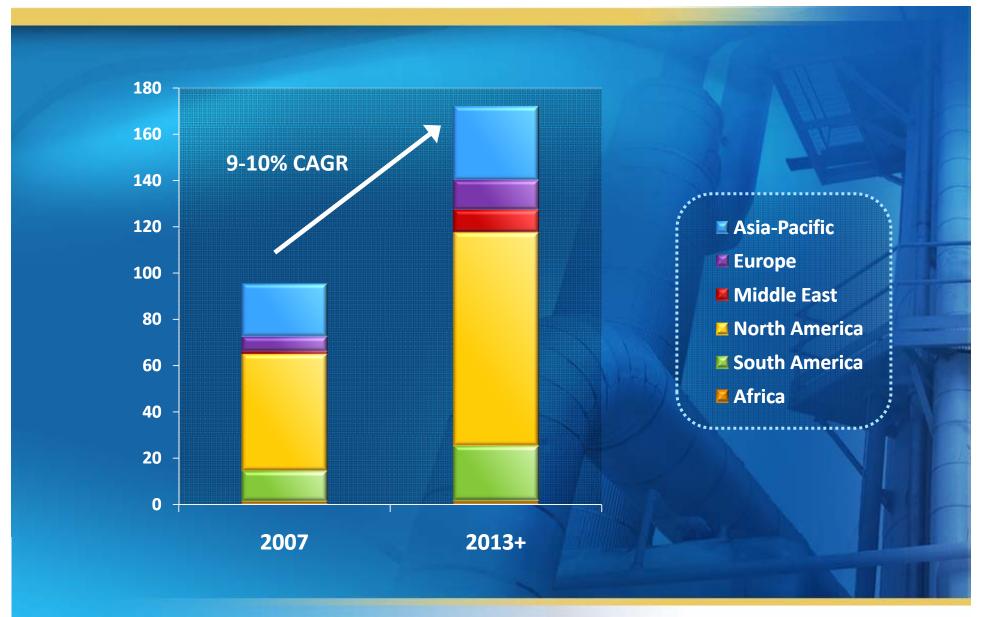


- FCC technology geared to gasoline production—typical units are 20-30 years old
- Cokers and hydrocrackers are principal paths to maximize diesel/distillate production
- Typical coker units are less than 10 years old
- 50 MM TPY of petcoke produced in USA (~100 lbs per barrel)

Source: Cambridge Energy Research Associates

PETROLEUM COKING CAPACITY WORLDWIDE

Million Metric Tons (WET) Per Year



ECONOMICS OF HEAVY OIL/ COKING USA REFINERY

	CONVENTIONAL - 150,000 bpd	HEAVY OIL - 150,000 bpd	
ASSUMPTIONS/INPUTS			
API crude feed	29.9°	18.5°	
Total net energy	483 MMBTU/bbl	399 MMBTU/bbl	
On-purpose H2	45 MMSCFD	100 MMSCFD	
YIELDS			
Vacuum bottoms	18 vol%	45 vol%	
Volume % distillate/diesel	26.8 vol%	34.7 vol%	
Gasoline	52.3 vol%	37.9 vol%	
Sulphur (@\$30/MT)	120 MTPD	340 MTPD	
Petcoke (@\$50/ST)	1227 STPD	3135 STPD	
ECONOMICS			
Crude	\$75/bbl	\$60/bbl	
\$ Gasoline/diesel	\$2.15 gasoline/\$2.55 diesel	\$2.15 gasoline/\$2.55 diesel	
Combined coke/sulphur revenues	\$70 MM/yr	\$200 MM/yr	
Profit before tax	\$825 MM/yr	\$1,425 MM/yr	

ACKNOWLEDGMENTS

