



Coke Cutting of large Drums

Coking.com Safety Seminar

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Agenda

Process and Drum data

1980 to 2012

Data of Coke Cutting Pump

1980 to 2012

Coke Cutting Equipment and Pull Force

- Weight of Coke Cutting Equipment
- Pull Force, required for large drums
- Specific Pull Force

Coke Cutting Analysis and Verification

- Jet Pump
- Cutting Equipment

Conclusion







Ruhrpumpen – References, systems

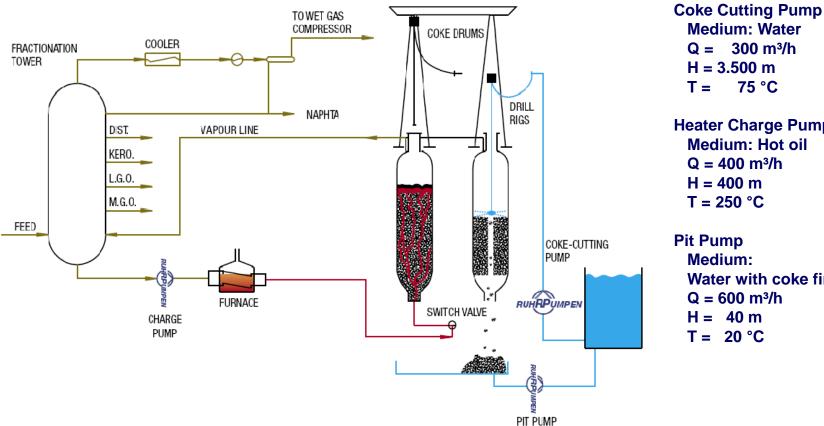
Year	company	drums	scope	type
2001	Petrolera Ameriven, Venezuela	4 x 29'	Complete HDS, hydraulic	new
2002	BP-Gelsenkirchen, Germany	4 x 26'	Cutting system, electric +	revamp
			semi automated top deheading	
			semi automated bottem deheading	
2003	BP – Lingen, Germany	2 x 17'	Cutting system, hydraulic	new
			36" top deheading valves	
			semi-automated bottom dh	
2004	Jinling, China	2 x 31'	Jet Pump and decoking Valve	new
2005	CNRL, Canada	4 x 30'	Complete HDS, elec/hyd	new
2005	ENERCON, Chile	2 x 29'	Complete HDS, hyd	new
2005	BP-Lingen, Germany	2 x 17'	Cutting system, hyd	revamp
			30" top deheading valves	
			semi-automated bottom dh	
2006	BP Castellon, Spain	2 x 25'	Complete HDS, hyd +	new
			30' top deheading valves	
2006	Sinclair Oil, USA	2 x 26'	Cutting system, hyd	revamp
2006	Sinopec, CNOOC, China	4 x 32'	Jet Pump and DC-valve	new
2007	suncor, Canada	6 x 32'	Complete HDS, elec	new
2007	Frontier, CB&I, USA	2 x 26'	Complete HDS, elec	revamp/new
2007	OMV, Germany	2 x 26 '	Jet Pump and Decoking valve	revamp
2007	Rosneft, Komsomolsk, Russia	2 x 26'	Complete HDS, elec	new
2007	Lukoil, Volgograd, Russia	3 x 18'	Complete HDS, elec	revamp
2007	Petro Canada, Montreal, Canada	2 x 28'	Complete HDS, elec	new
2007	Petro Canada, Fort Hills	4+2x32'	Complete HDS, elec	new, canceled
2007	Hunt Ref., USA	2 x 28 '	Cutting system, elec	extension
2008	HMEL, India	4 x 30'	Complete HDS, elec	new
2009	StaoilHydro, MWKellog	2 x 26'	Cutting system, elec	revamp





Process

COKER-DECOKER-ARRANGEMENT



Pump requirement

Medium: Water 300 m³/h Q = H = 3.500 m75 °C T = **Heater Charge Pump** Medium: Hot oil $Q = 400 \text{ m}^{3}/\text{h}$ H = 400 mT = 250 °C

Pit Pump **Medium:** Water with coke fines $Q = 600 \text{ m}^{3}/\text{h}$ H = 40 mT = 20 °C





Coker unit



Delayed Coker

Dia = 29'; 8,90 m FF = 121'; 36,88 m

Coke Cutting Pump Medium: Water $Q = 300 \text{ m}^{3}/\text{h}$ 1200 gpm H = 3.200 m4.425 psi 75 °C

140 °F

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Definitions

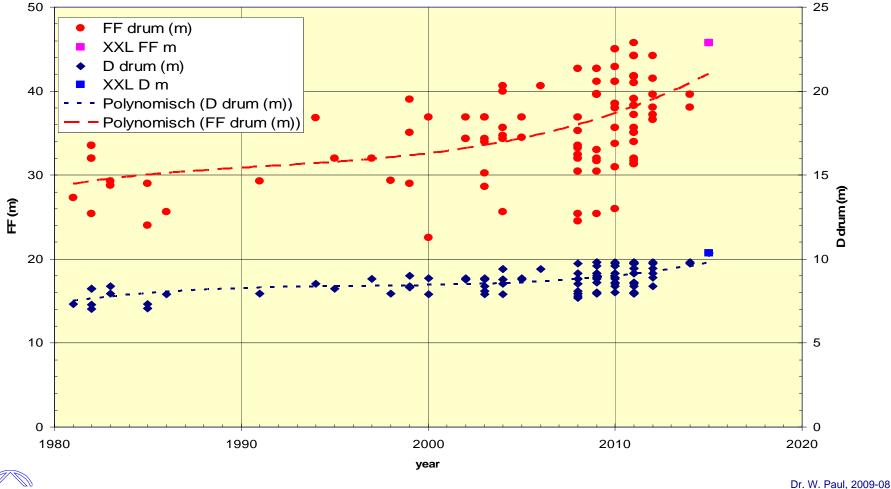
Parameterization

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•	C Vol drum	=	Vol _{drum} Vol _{Cylinder}		0,74	0,82
٠	C _{coke}	=	m _{coke design} filling m _{coke full}		0,70	0,83
•	C coke type cutting fac / 1,0 / 0,80	ctor	= needle / a	anode grade / fuel grade /	/ shot	1,3 / 1,1
٠	C coke cut time	=	T _{cut time} [hrs] T _{Standard} (4 hrs)			
٠	C daily prod pair	=	1 (cycle time / 24 h	nrs)	0,67 => 1,00 => 2,00 =>	24 hrs
•	mc cutted coke hrs	[t/hrs] =	m _{coke per cycle} = T _{cut}	m _{coke per day} x T _{cycle} T _{cut} x 24	[t/hrs]	
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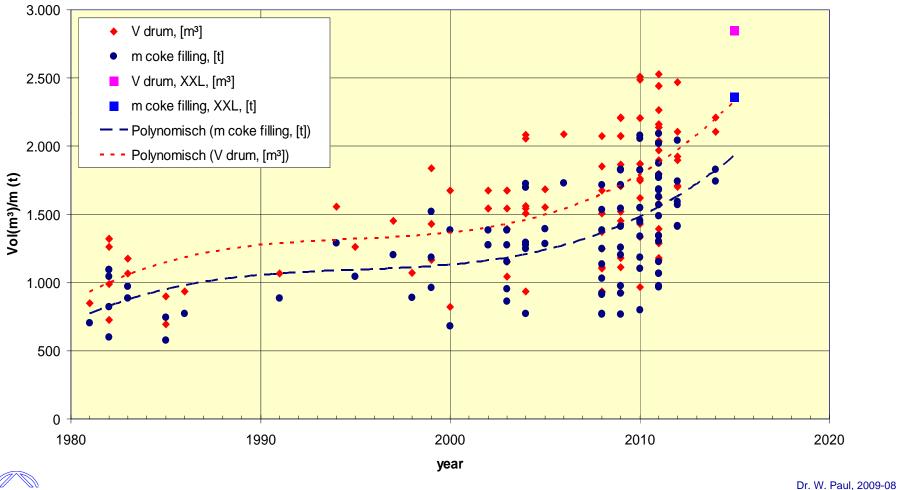
Diameter and Height FF of large Drums







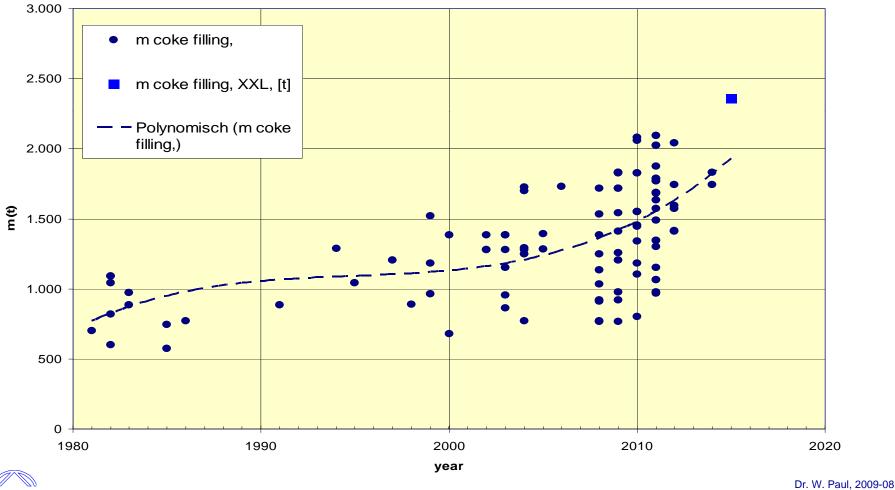
Volume of Drums and Weight of Coke







Weight of Coke

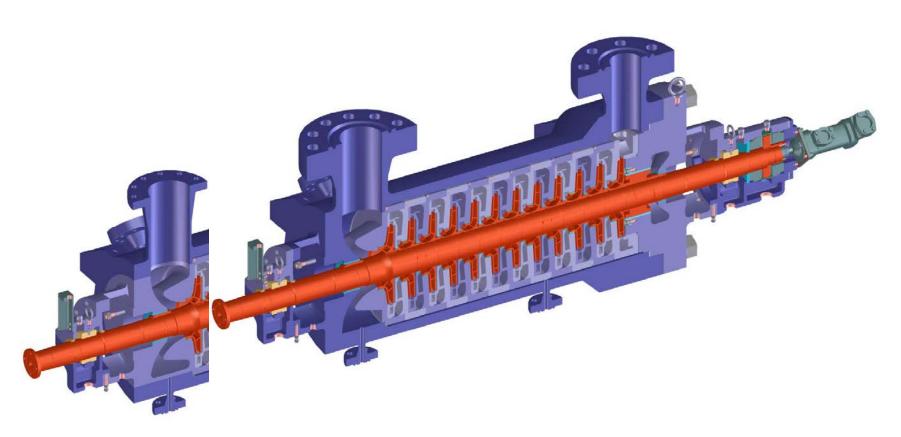






Decoking Jet Pump

ADC 6x12





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Jet Pump: installations

Example





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Jet Pump: flow and pressure

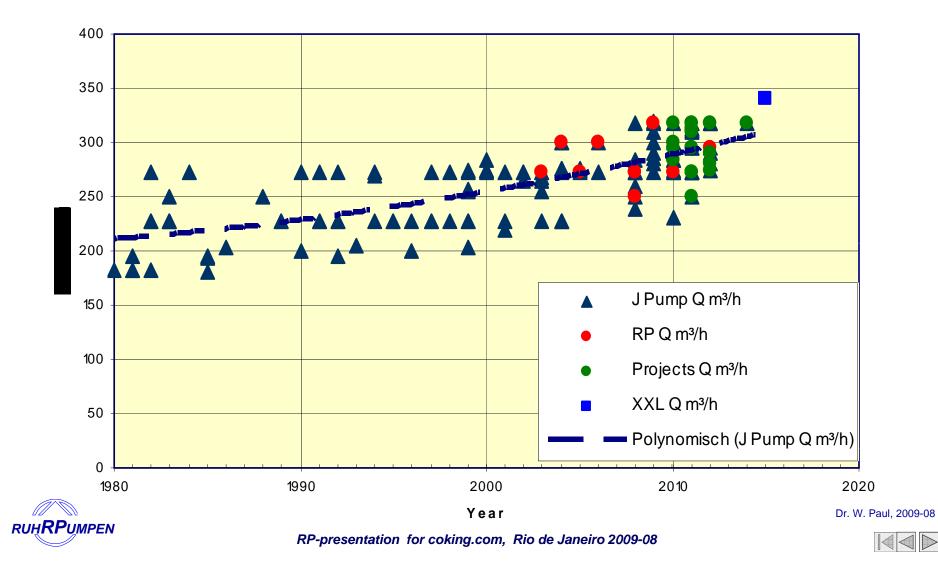
Parameterization

- Time frame 1980 now
- Large drums
 - without small drums,
 - without revamps

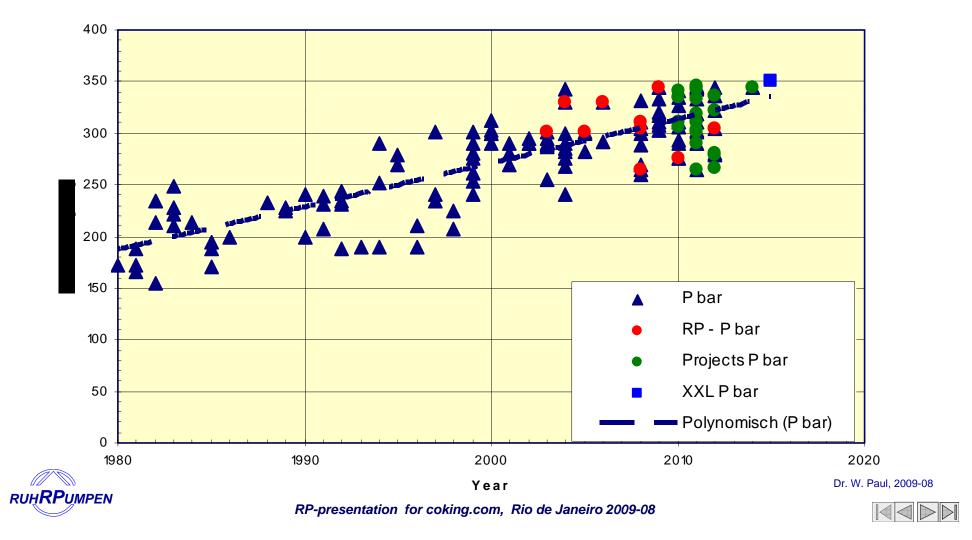




Jet Pump: flow, large drums



Jet Pump: pressure, large drums



Cutting Equipment: installations

Examples

DSD, elec CH + FFA, CNRL, Canada



DSD, elec BP-Ge, Germany



CH + FFA, DSD hyd BP-Li, Germany

> Tool, auto switch Worldwide, more then 50 installations



Hoist, elec. Frontier, USA Dr. W. Paul, 2009-05

USA





Cutting equipment

Weights

- Version A
 - Rotary Joint, (Pac, Wor)
 - Crosshead, shoe type
 - Crosshead, rail type
 - Drill Stem
 - Drill Stem
 - 7" OD
 - Water in Drill Stem
 - Flanges
 - HP water hose
 - 3,5" ID water hose
 - 4" ID water hose
 - Water in hose
 - Tool
 - A cross sectional

6" OD, till approx. 1995

1995

- auto shift FS/Del 0.246 m²

auto switch

7" OD, since

Version Ruhrpumpen

- Drill Stem Drive DSD, (Ruhrpumpen)
- Crosshead, rail type with FFA
 - Drill Stem
 - ♦ 7" OD
 - Water in Drill Stem
 - Flanges
- HP water hose

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- 3,5" ID water hose
- 4" ID water hose
- Water in hose
- Tool
- A cross sectional 0,080 m²



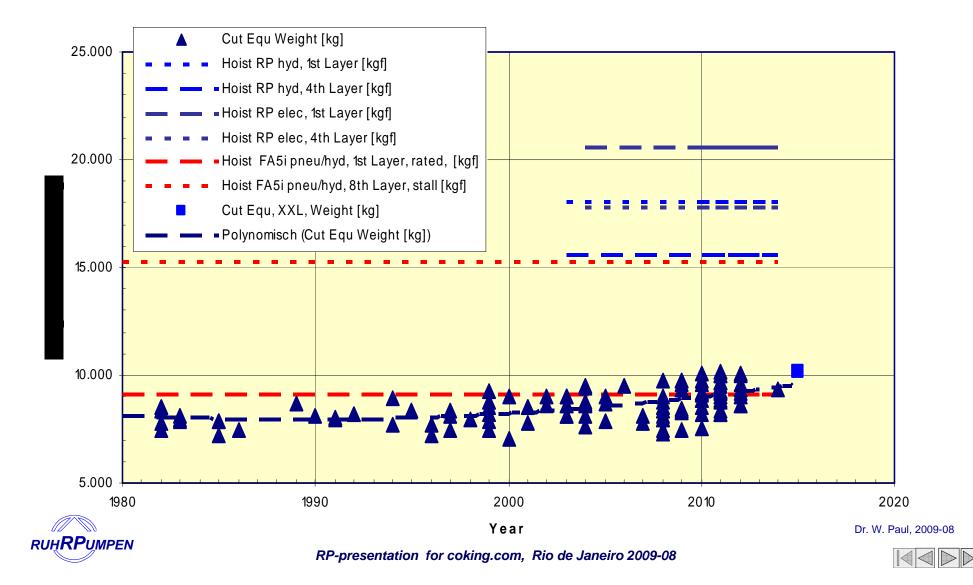
Weights are approximate weights as known

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3.875 kg + 135 kg/m 8.540 lbs + 980 lbs/ft



Cutting Equipment: Pull Force



Analysis

Drum size

- Increase in Diameter
 - Largest influence for increasing coke production
 - Investigation to drum size D (XXL) =10,36 m (34 ft)
- Increase in height FF
 - Often limitation of the structure itself
 - Investigation of FF (XXL) = 45,5 m (150 ft)

Jet Pump selection

- Flow and Pressure
- Flow. Increase is possible and required for a stable jet
 - Investigation for Q max = 340 m³/h, (1500 gpm)
- Pressure
 - Max pressure has been set for flange rating ANSI B16.5, 2500 lbs
 - Max. cutting pressure P max = 350 bar (5.075 psi)

Cutting Equipment

- Crosshead, rail type
 - Rail type CH with FFA has been considered for further calculation
 - FFA system must be capable for equipment weight as calculated







Past

• Selection of Jet Pump Pressure and Flow

by Drum Diameter

Selection of Cutting equipment
Pull Force and pull speed was constant over years
constant

Actual and future

• Selection of Jet Pump Pressure and Flow

by coke production per drum full scale Tool / nozzle tests

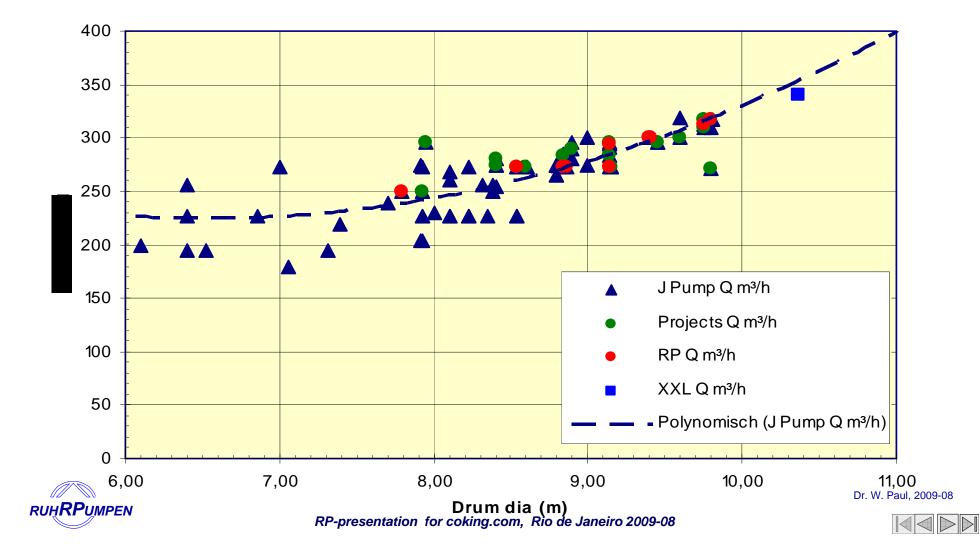
 Selection of Cutting equipment (Hoist, Drill Stem, CH + FFA)

by drum height FF, secondary by D drum

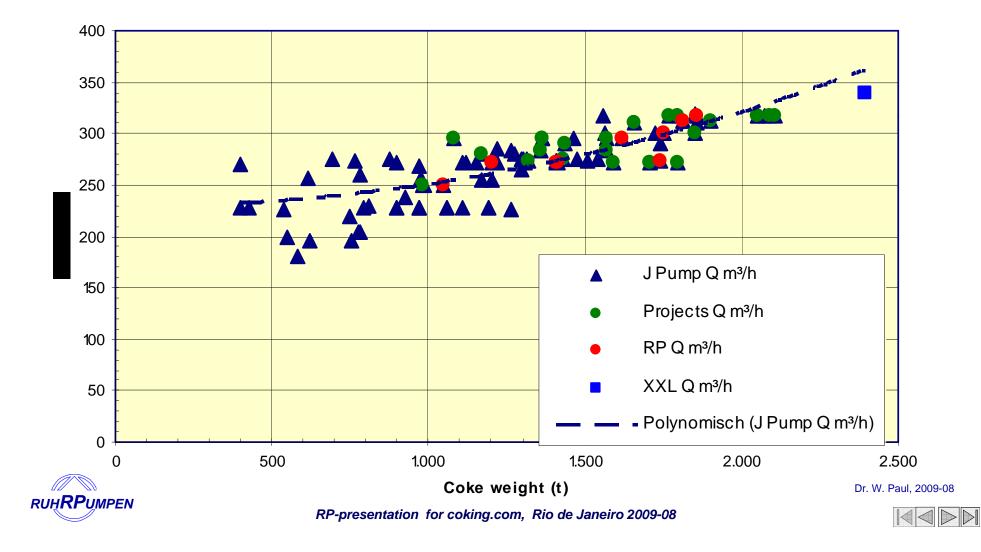




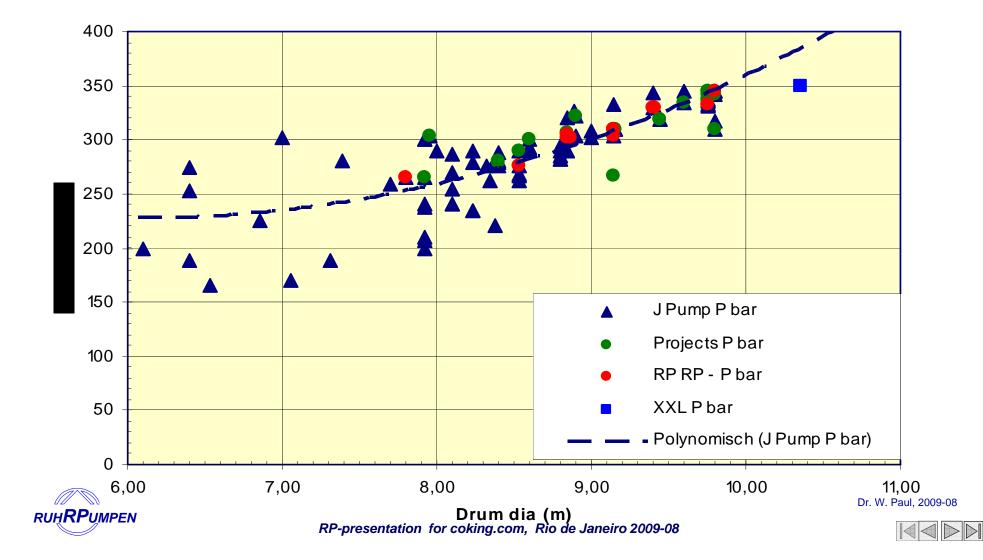
Jet Pump: Flow vs Diameter of drum



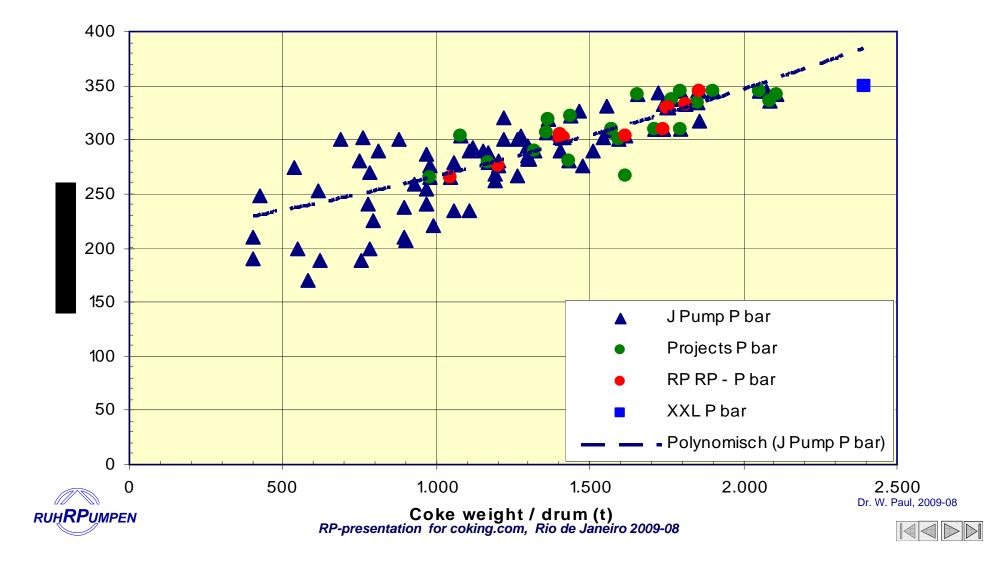
Jet Pump: Flow vs Coke weight / drum



Jet Pump: Pressure vs Diameter of drum

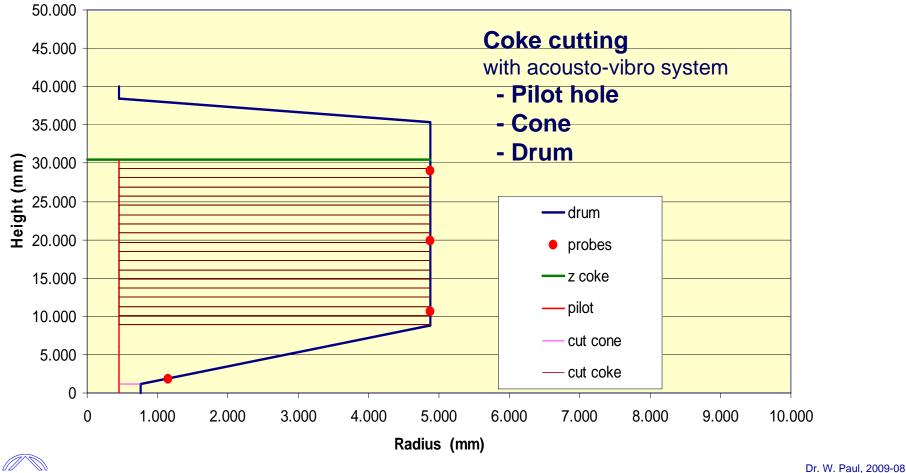


Jet Pump: Pressure vs Coke weight / drum



Cutting procedure 32 x 130

Drum, 9,75 x 40,0 (32 ft x 130 ft)

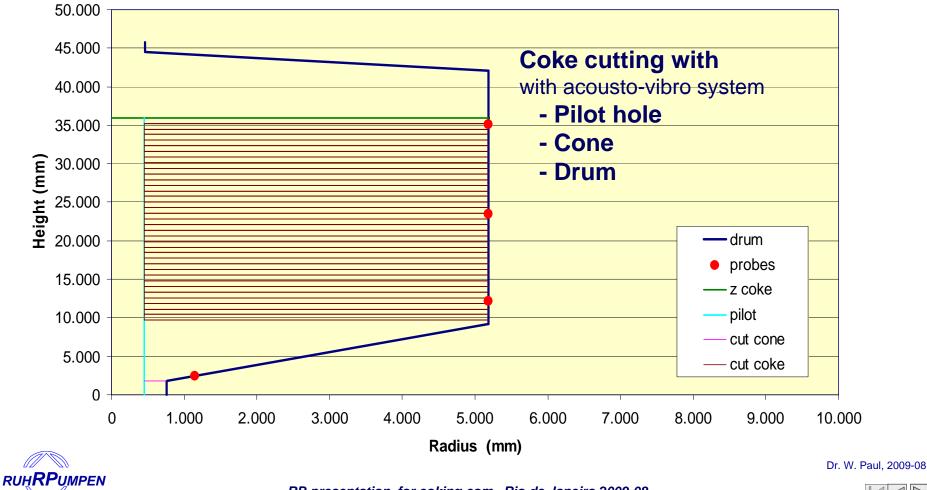






Cutting procedure 34 x 150

Drum D = 10,36 m x 45,7 m FF, (D = 34 ft x 150 ft FF)





Verification

Cutting System

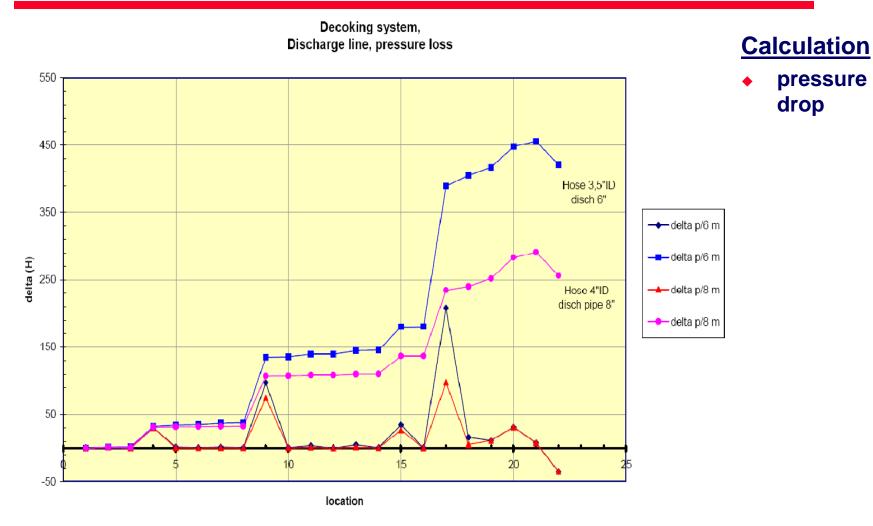
- High Performance Jet Pump
 - Flow 340 m3/h
 - Pressure 350 bar
- High Performance Cutting Equipment
 - Hoist Pull Force F > 40 kN (8 800 lbsf) at all layers
 - Hoist Pull Speed v = 40 m / min (130 ft/min)
- High Performance Cutting Tool
 - Hydrodynamic Tool and Nozzle optimization
 - CFD calculation and full scale testing
- High Performance Control System
 - Measurement and Control of all parameters
 - Visualization, data logging and analysis







Verification by calculation

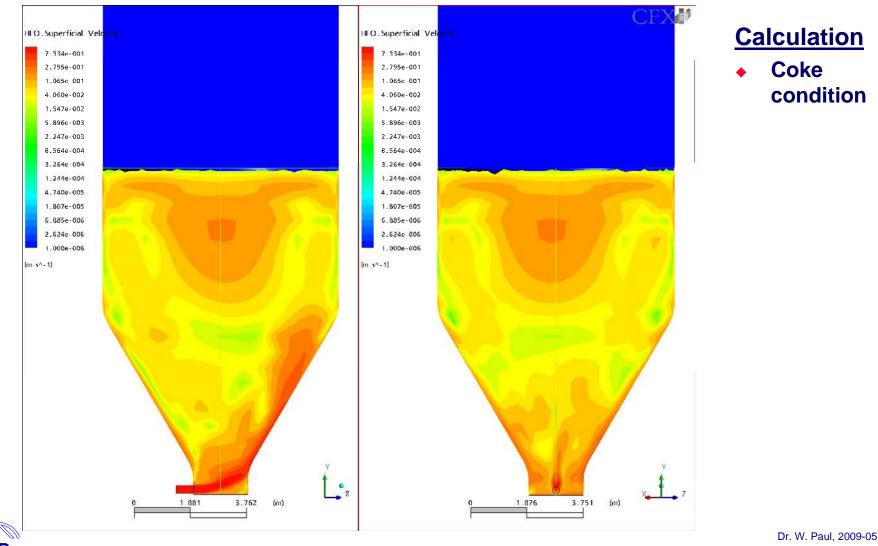




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Verification by calculation



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Verification at test bed conditions

Hydraulic Decoking System

- Performance test of Jet Pump
 - Full speed performance test, (full flow and pressure)
 - + Lube oil system
 - + Decoking valve
 - + Auto switch Tool
- Performance test of hoist
 - Hoist max Pull Force
 - Hoist reduced Pull Speed
- Performance test of Crosshead with Free Fall Arrestor
 - Functional test at RP test bed
 - Full load test at site





Verification at test bed conditions

Auto switch Drilling and Cutting Tool

- Switch tests
 - > 200 cycle for every tool
 - Reduced flow and pressure
 - > 10 cycle for Tool with Jet Pump
 - Test of switch device
 - Test of nozzles
 - Test of nozzles

- at test bed I
- at test bed II
- full flow and pressure
- full flow and pressure
- full distance R up to 6,0 m

- Nozzle optimization
 - Nozzle test
 - Nozzle test

reduced flow and pressure full flow and pressure





Tool: full performance test bed





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• Is able to provide high performance

Hydraulic Decoking System

for

Drum size up

Diameter	D = 10,36 m, (34 ft)
Height FF	FF = 45,70 m, (150 ft)

System can be fully performance tested with testing of each individual functional group at full working condition





End

THANKS FOR YOUR

ATTENTION



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